

AIRPORT COMMITTEE

October 7, 2025

The Airport Committee was called to order at 3:45 p.m. by Darrell Hansen in accordance with Wisconsin Open Laws and ADA requirements. **Members present:** Darrell, Duane Reetz, Greg Rose, and Mike Schlender. **Also present:** Airport Manager Caz Muske, Nicholas Pues (Recording Secretary), Dave Tichinel (Utilities Manager), and Stanley Minnick (OneEnergy).

Rose/Reetz m/s/c to approve the agenda as presented.

Hansen/Rose m/s/c to approve minutes from April 1, 2025, as presented.

The monthly memo was reviewed. Muske spoke about the budget, runway project, and working with the state on capital projects. EAA Chapter would like programs/ideas for 2026, per Muske. A new snowblower projected for 2028 was also discussed.

Presentation by OneEnergy Renewables regarding Preliminary Discovery Solar Project at the Municipal Clintonville Airport.

- Minnick gave overview of company
- Works with municipal utilities
- Fixed cost w/ 30 year contract
 - Great Lakes Utility & OneEnergy
- Will be brought to council at a later date
- Approximately 10,425 panels
 - Potentially enough to help power 1,300 homes in Clintonville
- OneEnergy will maintain area around fence w/lease
 - Minimal grading to land
 - Works w/ the land and environment via cover crops, pollinator habitats, and sheep grazing
- 30 year life cycle – decommission study is done towards end of life to determine salvage/recycle
- Glare Study – FAA Approval
- Insured to cover any loss/replacement
- Job opportunities for locals
- Tour hosting available
- Enterprise funding for city
- Payoff in ~3 years

Next Meeting Date and Time: Next meeting will be November 4, 2025 @ 3:30 p.m.

Rose/Reetz m/s/c to adjourn 4:58 p.m.

Respectfully submitted,

Nicholas Pues
Recording Secretary



CITY OF CLINTONVILLE

WISCONSIN 54929

Department of Public Works - Airport

MEMO

The mission of the Clintonville Airport Committee is to better our airport by providing leadership that encourages a safe, efficient, and welcoming location while paying tribute to our rich history.

To: Honorable Chair Hansen and Committee Members
From: Caz R. Muske, City Administrator
Date: Tuesday, November 4, 2025
RE: Department Monthly Memo

Team Updates for October are:

AIRPORT (CLI)

TOTAL MAJOR PROJECT UPDATES: 3

1. **Project: EAA Chapter 1710 Events**

- **Description:** The Clintonville-Shawano EAA Chapter continues to produce awesome gatherings
- **Status:** Join the 1 Year Celebration Meeting on Wednesday, November 19th; We'll have pizza and cake

2. **Project: Runway 14/32 Project Update**

- **Description:** Reconstruction of Runway 14/32 which includes lighting; funding is provided by Federal & State Funding (95%) and Local Funding (5%)
- **Status:** Design/engineering is anticipated to be completed in 2025; Land acquisitions are anticipated to be completed 2026; Construction is anticipated for 2027-2028; 7/30 Easement Status Meeting; 9/23 project status update meeting; 11/6 project funding update meeting

3. **Project: City Partner Project with Great Lakes Utility (GLU) & OneEnergy Renewables**

- **Description:** Partnership between GLU and OneEnergy Renewables to install a 5MW solar array on ~22 acres of Airport property to supply local renewable power and enhance grid stability; See additional information attached (Exhibit A).
- **Status:** 10/7 & 11/4 Presentations/discussions at Airport Committee; Conditional Use Permit scheduled for Plan Commission on 11/18 and City Council consideration in December.

- **Fuel Activity:**

- Pricing:
 - 100LL @ \$4.65
 - Jet A+ @ \$3.29
- See transaction data attached

- **General Maintenance:**

- Fuel Island Monthly Inspection
- Inspection/Replacing of broken taxi/run way lights

- **General Administration**

- **Future Items/Events:**

- EAA Chapter 1710 Gatherings – 3rd Wednesday of each month at 7PM

- **Next Potential Meeting Dates*:**

- Tuesday, February 3, 2026 at 3:45PM
- Tuesday, May 5, 2026 at 3:45PM
- Tuesday, August 4, 2026 at 3:45PM
- Tuesday, November 2, 2026 at 3:45PM

Happy flying!



Caz R. Muske, M.P.A.
City Administrator
Airport Manager | RDA Executive Director

**NOTE: Depending on circumstances, we may need to meet before these dates. Please keep your calendars open on the 1st Tuesday of each month.*

Exhibit A

City Partner Project Update – Great Lakes Utility (GLU) & OneEnergy Renewables

Project Overview

OneEnergy Renewables, an employee-owned Public Benefit Corporation, has been working with GLU to develop a 5-megawatt (MW) solar project located on approximately 22.3 acres within the Airport property. The project is expected to include 10,425 panels, producing roughly 10 million kilowatt-hours annually—enough to power approximately 1,300 households.

The design emphasizes low-impact, dual-use land practices including:

- Permanent native pollinator and prairie vegetation
- Opportunities for grazing and agrivoltaics (sheep and other managed vegetation)
- Minimal grading to maintain natural hydrology and enable future agricultural use

This solar array will serve the local electric grid, providing stable long-term energy pricing for GLU while increasing system resilience and supporting local sustainability goals.

Next Steps

- Plan Commission Review: A Conditional Use Permit (CUP) for the project will be presented to the Plan Commission on November 18, 2025.
- City Council Approval: Following Plan Commission action, the CUP and related agreements will be presented for City Council approval in December.

Community & Economic Benefits

- Generates local renewable power consumed within the community
- Increases commercial tax valuation of the leased airport land
- Provides educational and tour opportunities for local schools
- Encourages workforce development in renewable energy trades

This project represents a strong example of intergovernmental and public-private collaboration—advancing Clintonville's sustainability efforts while enhancing the long-term use and value of our airport property.

Airport Revenue-September 2025

Batch		Total Sales		Net Daily Sales	MTD Sales	Date Deposited at FS	Amt Deposited	MTD Deposits
Date	# Cust	Amount	Fees					
8/28/2025	2	99.70	3.34	96.36	96.36	9/2/2025	96.36	96.36
8/29/2025	6	1,503.00	49.27	1,453.73	1,550.09	9/3/2025	1,453.73	1,550.09
8/30/2025	5	373.29	12.50	360.79	1,910.88	9/3/2025	360.79	1,910.88
9/1/2025	6	1,391.88	46.05	1,345.83	3,256.71	9/3/2025	1,345.83	3,256.71
9/2/2025	4	310.81	9.98	300.83	3,557.54	9/4/2025	300.83	3,557.54
9/4/2025	6	554.33	17.86	536.47	4,094.01	9/8/2025	536.47	4,094.01
9/5/2025	1	39.71	1.33	38.38	4,132.39	9/9/2025	38.38	4,132.39
9/6/2025	5	359.59	12.06	347.53	4,479.92	9/9/2025	347.53	4,479.92
9/7/2025	5	481.01	16.10	464.91	4,944.83	9/9/2025	464.91	4,944.83
9/8/2025	5	993.05	32.55	960.50	5,905.33	9/10/2025	960.50	5,905.33
9/9/2025	1	37.20	1.25	35.95	5,941.28	9/11/2025	35.95	5,941.28
9/10/2025	1	102.63	3.44	99.19	6,040.47	9/12/2025	99.19	6,040.47
9/11/2025	1	18.65	0.62	18.03	6,058.50	9/15/2025	18.03	6,058.50
9/12/2025	1	83.56	2.80	80.76	6,139.26	9/16/2025	80.76	6,139.26
9/13/2025	6	414.13	13.87	400.26	6,539.52	9/16/2025	400.26	6,539.52
9/14/2025	6	460.03	15.37	444.66	6,984.18	9/16/2025	444.66	6,984.18
9/15/2025	3	339.27	11.18	328.09	7,312.27	9/17/2025	328.09	7,312.27
9/16/2025	7	562.55	18.75	543.80	7,856.07	9/18/2025	543.80	7,856.07
9/17/2025	3	428.92	14.36	414.56	8,270.63	9/19/2025	414.59	8,270.66
9/18/2025	6	470.59	15.76	454.83	8,725.46	9/22/2025	454.83	8,725.49
9/23/2025	1	0.19	0.01	0.18	8,725.64	9/25/2025	0.18	8,725.67
9/24/2025	5	512.66	16.97	495.69	9,221.33	9/26/2025	495.69	9,221.36
9/25/2025	3	303.23	10.16	293.07	9,514.40	9/27/2025	293.07	9,514.43
9/26/2025	9	736.94	24.28	712.66	10,227.06	9/30/2025	712.66	10,227.09
9/27/2025	3	460.63	15.43	445.20	10,672.26	9/30/2025	445.20	10,672.29
9/28/2025	7	568.84	18.92	549.92	11,222.18	9/30/2025	549.92	11,222.21
				-	11,222.18			11,222.21
		11,606.39	384.21	11,222.18				
Fees	384.21							
Average %	3.31%							
Customers/Month		108		Sales/Month	11,606.39			
Customers YTD		703		Sales YTD	97,048.86			



10 N. Livingston St.
Suite 201
Madison, WI 53703
OneEnergyRenewables.com

SENT VIA EMAIL TO:

October 25th, 2025

City of CLINTONVILLE
50 10th Street Clintonville, Wisconsin 54929
Attn: Caz Muske
Email: Cmuske@clintonvillewi.gov

Re: Letter of Intent for Land Lease

Dear Caz Muske,

This letter of intent (“**LOI**”) sets forth the proposed material terms of a Land Lease and Easement Agreement (the “**Lease**”) to be entered into by and between Great Lakes Utilities Distributed Energy, LLC, a Delaware limited liability company (“**Company**”) and Cit of Clintonville (“**Landowner**”). This letter constitutes an outline of the principal terms of the Lease and is not a binding commitment, except with respect to Paragraph 10 below regarding confidentiality.

1. **Lease Purpose.** To allow Company to develop, construct, operate, maintain, and decommission a utility scale solar electric generating facility (the “**Project**”) on a portion of the Property owned by Landowner (the “**Leased Premises**”), as such Property and Leased Premises is described below. The Project will be the personal property of Company and Company will maintain the Project in good condition and repair throughout the Lease Term, at its sole cost and expense.

2. **Lease Term.** The Lease Term shall be comprised of the following periods:

- a. Due Diligence Period: A period of up to two (2) years during which Company may undertake inspections of the Property as necessary for the development of the Project.
- b. Construction Period: A period of approximately one (1) year during which Company will construct the Project.
- c. Operations Period: A period of thirty (30) years during which the Company will operate the Project.
- d. Extension Period: A period of up to ten (10) years that the Company may elect to extend the Operations Period provided that Company is not in default of the Lease at the time such extension option is exercised. Notice of such extension shall be provided to Landowner no less than six (6) months prior to the end of the Operations Period.
- e. Decommissioning Period: A period of up to twelve (12) months after the Operations Period or any Extension Period has ended during which Company will decommission the Project, remove all of Company’s improvements from the Property, and restore the land to a condition suitable for agriculture. Company will continue to pay rent and otherwise abide by the terms of the Lease during this period. Parties will agree on the decommission plan and decommissioning security during negotiations of the Lease, taking into account the location of the Property in a populated area of Marshfield.

3. **Property and Leased Premises.**

- a. Property: Approximately 563 acres located at 44.6159735, -88.7395773 with a parcel identification number

of 302511, as outlined in blue in the aerial photograph attached hereto as Exhibit A.

- b. Leased Premises: Approximately 25 acres of the Property, as shaded in red on the aerial photograph attached hereto as Exhibit A; provided, however, the parties may agree to adjust the Leased Premises, including reducing the acreage thereof, prior to lease execution.

4. **Rights Granted Pursuant to the Lease.** Landowner will grant Company the following rights pursuant to the Lease:

- a. Lease of the Leased Premises: The exclusive right to use the Leased Premises to develop, construct, operate, maintain, and decommission the Project.
- b. Inspection Rights: The right to undertake, at Company’s sole cost and expense, any activities on the Property that Company determines are necessary, helpful, appropriate or convenient in connection with, incidental to, for the benefit of, or to accomplish the installation, operation, and maintenance of the proposed Project and the easements described below. The Company and its contractors will make commercially reasonable efforts to minimize damage to the Property as much as possible, and will reimburse Landowner for damages to crops, vegetation or personal property.
- c. Easements:
 - i. *Access Easement*: An easement for vehicular and pedestrian ingress and egress to and from the Leased Premises over the Property, including areas outside the Leased Premises in a mutually agreeable location, which shall be finalized prior to lease execution. The Access Easement shall, to the extent practicable, utilize existing roadways on the Property.
 - ii. *Utility Easement*: An easement for planning, designing, constructing, installing, re-installing, operating, re-locating and maintaining electric wiring, distribution and transmission lines, and communications lines across the Property, including areas outside the Leased Premises in a mutually agreeable location which shall be finalized prior to lease execution. The Utility Easement shall, to the extent practicable, utilize existing utility corridors on the Property.
 - iii. *Temporary Construction Easement*. If required, an easement for the storage, staging, and rigging of materials, tools, and equipment, the parking of vehicles (including construction vehicles), and the placement of an office trailer on a temporary basis, as well as for the storage of gravel, soil (including topsoil that has been temporarily removed from the Leased Premises), and other organic material on a temporary basis, all as necessary or beneficial for the construction of the Project with such easement to be in effect only during the Construction Period. The Company shall return any effected area to as good or better condition at the completion of the Construction Period.
 - iv. *Solar Easement*: The sole right to capture unimpeded solar insolation throughout the Leased Premises. Landowner shall not install, nor allow any person or entity (other than Company) to install, any obstruction on the Property (or property adjacent to the property that is owned by Landowner) that may impair solar insolation on the Leased Premises.

5. **Rental Payments.**

- a. Due Diligence Period Rent:

Year	1	2
Annual Payment Amount	\$1	\$1

The Due Diligence Period Rent amounts set forth herein are for the entire Leased Premises and not on a per-acre basis.

- b. Construction Period Rent: A rental payment equal to \$300 per acre per year of the Leased Premises payable in advance.
- c. Operations Period Rent: A rental payment equal to \$300 per acre per year of the Leased Premises, escalating at 2% per year, payable in advance.
- d. Extension Period Rent: A rental payment equal to \$543.41 per acre per year of the Leased Premises, escalating at 2% per year, payable in advance.
- e. Decommissioning Period Rent: During the Decommissioning Period, Company will continue to pay rent at the level required for the last year of the Operations Period or Extension Period, as applicable.

6. **Real and Personal Property Taxes.** Landowner shall pay when due all real property taxes and assessments levied against the Property and all personal property taxes and assessments levied against any property and improvements owned by Landowner and located on the Property. Company shall pay all personal property taxes and assessments levied against the Project when due. The Company shall pay any increase in the amount of real property taxes assessed as a result of the installation of the Project on the Property, including any reclassification of the Property for tax purposes, and Company shall timely pay or reimburse Landowner an amount equal to the increase in such real property taxes.

7. **Assignment.** Other than assignments among affiliated companies with common ownership, Company may not assign, sublease, transfer or convey all or part of its interests in the Lease without the prior written consent of Landowner, such consent not to be unreasonably withheld; provided, however, that Company will remain liable for all obligations under the Lease unless the assignee assumes such obligations in writing. Landowner may not assign, transfer or convey any portion of its interests in the Lease without the prior written consent of Company, such consent not to be unreasonably withheld, except that Landowner may sell, transfer or assign the Property to any third party without the prior consent of Company provided that the Lease shall be concurrently assigned by Landowner to any such purchaser, transferee or assignee.

8. **Financing.** Company may obtain financing for its development, construction, and operation of the Project and to grant a leasehold mortgage all or any part of its interest in and rights under the Lease or the Project and/or otherwise encumber, grant security interests, and/or enter into a collateral assignment of all or any part of its interest in or rights under the Lease or the Project. Company shall keep the Property free and clear of all liens and claims of liens for labor, material, services, supplies and equipment performed on or furnished to Company in connection with Company's use of the Property or its development, construction, operation, maintenance, repair or removal of the Solar Facilities.

9. **Construction Conditions.** Prior to execution of the Lease, Landowner and Company shall agree on reasonable conditions for the construction and installation of the Project such as buffers, road use, construction staging, and fencing.

10. **Legal Effect.** This LOI is intended to be a statement of interest with respect to a possible transaction and is subject to execution and delivery of a mutually satisfactory Lease. Nothing herein shall constitute a binding commitment of either party, except with respect to Paragraph 11 below. If Company and Landowner agree upon the material terms of a transaction between them, as set forth herein, Company will provide Landowner with its template Lease for Landowner's review and approval, with such Lease containing the material terms set forth in this LOI, as well as other provisions that are customary in solar leases, including, but not limited to, provisions regarding the insurance obligations of both parties, mutual indemnification, and hazardous substances. The parties



10 N. Livingston St.
Suite 201
Madison, WI 53703
OneEnergyRenewables.com

will only become legally obligated with respect to the transaction in accordance with terms contained in a Lease relating thereto if, as and when such document has been executed and delivered by the parties.

11. **Confidentiality.** This LOI and any information exchanged in connection herewith shall be treated confidential by the receiving Party and shall not be disclosed to any other person without the prior consent of the disclosing Party.

12. **Miscellaneous.** This letter agreement shall be governed by the laws of the State of Wisconsin. This letter agreement may be executed in counterparts, each of which shall be deemed an original and all of which taken together shall constitute one agreement.

If the terms of this LOI are agreeable to you, please indicate your acceptance by signing below and emailing me an executed agreement at stanley@oneenergyrenewables.com and we will respond with a draft Lease for your review. We look forward to working with you.

Respectfully,
Great Lakes Utilities Distributed Energy, LLC
By: OneEnergy Development, LLC, its sole member

By: _____

Name: _____

Title: _____

ACCEPTED AND AGREED:

City of Clintonville, Clintonville Wisconsin

By: _____

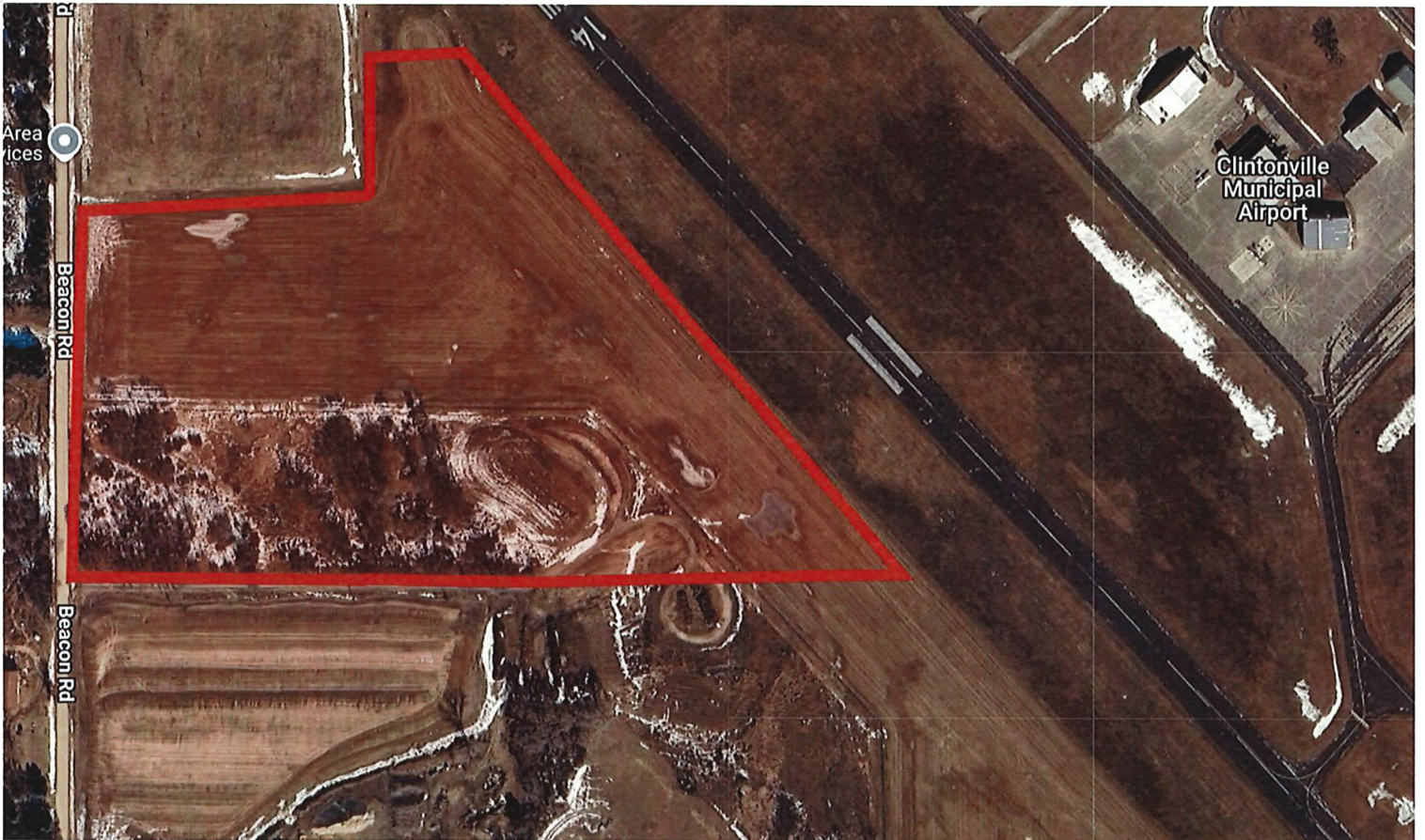
Name: _____

Title: _____

EXHIBIT A

Property and Proposed Leased Premises

County	Municipality	Parcel ID #	Parcel Acreage
Waupaca	City of Clintonville	302511	563





GLU-Wisconsin Rapids Solar Project Information



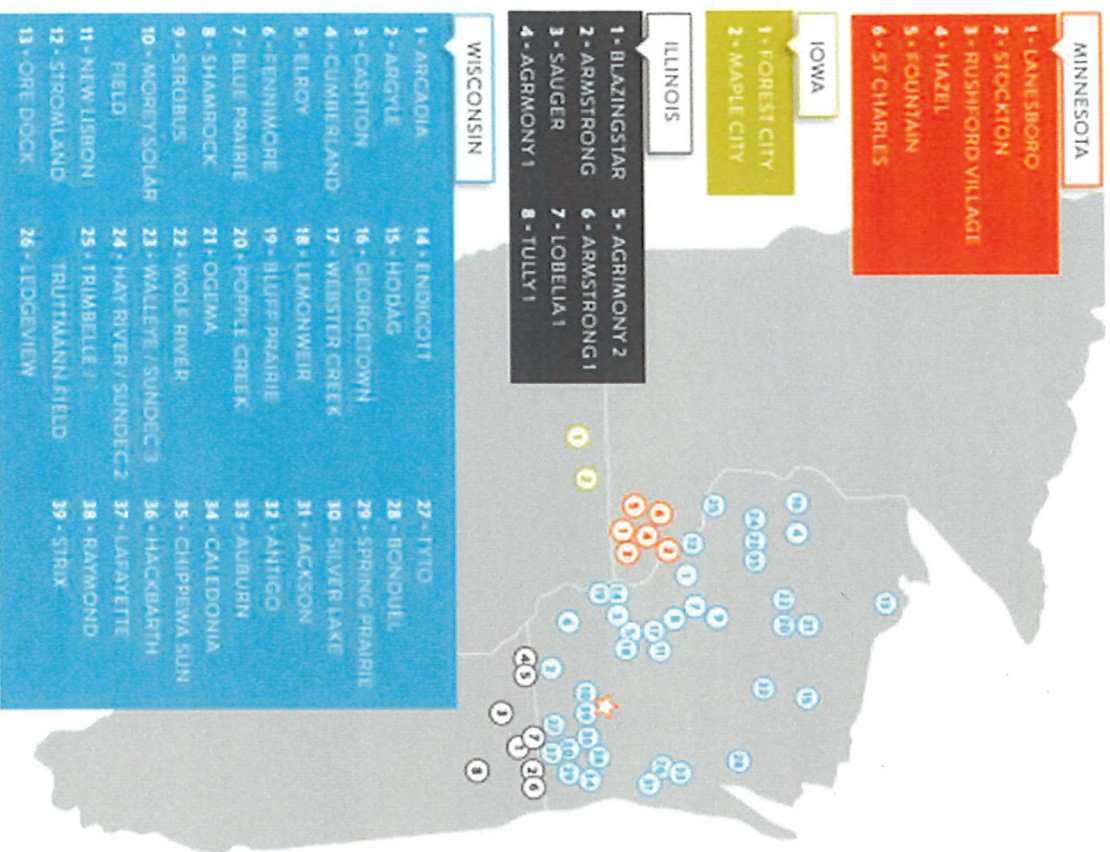
Stanley Minnick – Stanley@oneenergyrenewables.com | 608-710-0924

About OneEnergy

- OneEnergy Renewables is an employee-owned developer of community-scale solar energy projects founded in 2009
- Since 2015, our Midwest team based in Wisconsin has focused on developing, engineering, constructing and operating solar projects throughout the Midwest
- Emphasis on projects that interconnect with the distribution grid and serve the local utility and their customers
- As a Public Benefit Corporation, we pursue public benefit and strive to operate in a responsible and sustainable manner



Midwest Experience



Regional Office Madison, WI

ONEENERGY RENEWABLES

- 55 Projects Operating totaling 220 Megawatts
- Produce enough electricity for over ~50,000 average Wisconsin homes
- 20 projects under construction in 2025 in WI, MN, and IA

Why GLU-Wisconsin Rapids Solar?

- Diversifying generation sources adds resiliency
- Adds local electricity source with a fuel that doesn't need to be imported to the region
- Fixed cost, 30 year contract that doesn't escalate over time – saves money now while hedging against future increases.



Site Selection Criteria



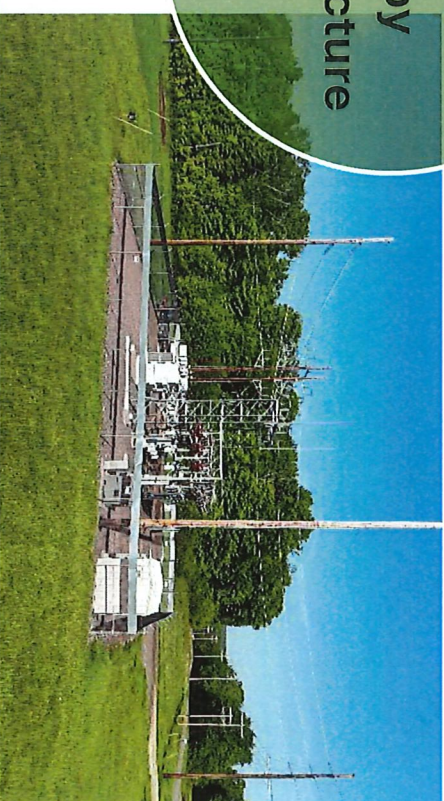
Landowner
Partner



Suitable Site

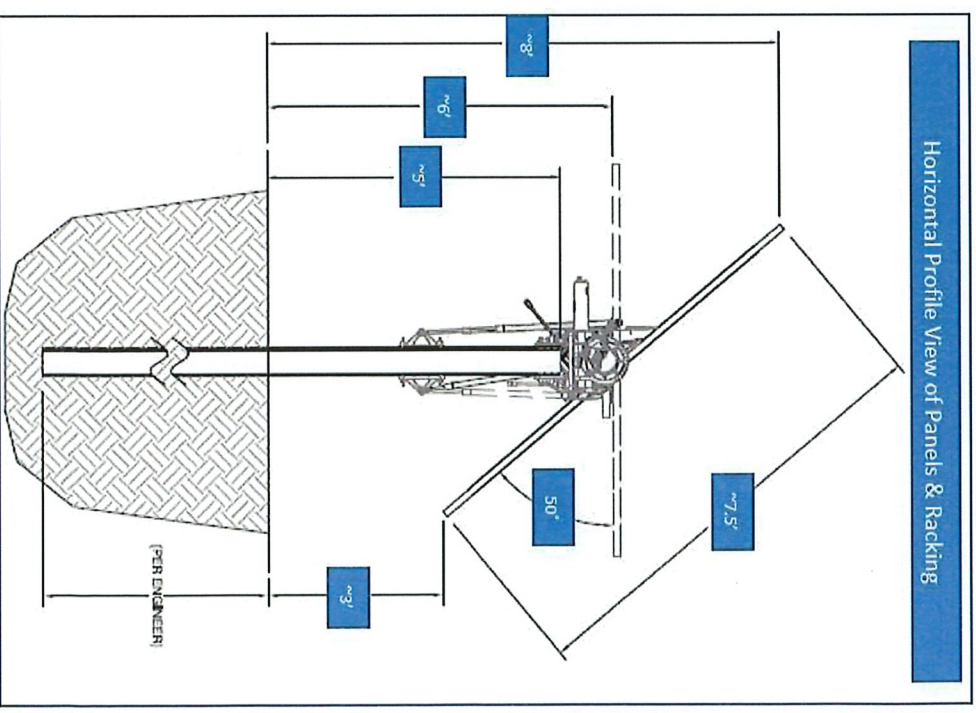


Nearby
Infrastructure



Components of GLU-Wisconsin Rapids Solar Project

Bifacial Panels, Single-Axis Trackers, and Steel Racking



Components of GLU-Wisconsin Rapids Solar Project

Inverters



Transformers



GLU-Wisconsin Rapids Solar Project Layout



Morey Field Solar



MIDDLETON, WISCONSIN



6.7 MWdc / 5 MWac

Components of GLU-Wisconsin Rapids Solar Project



Permanent Vegetation:

- Native Pollinator/Prairie Seed mix
- Grazing & Agrivoltaics



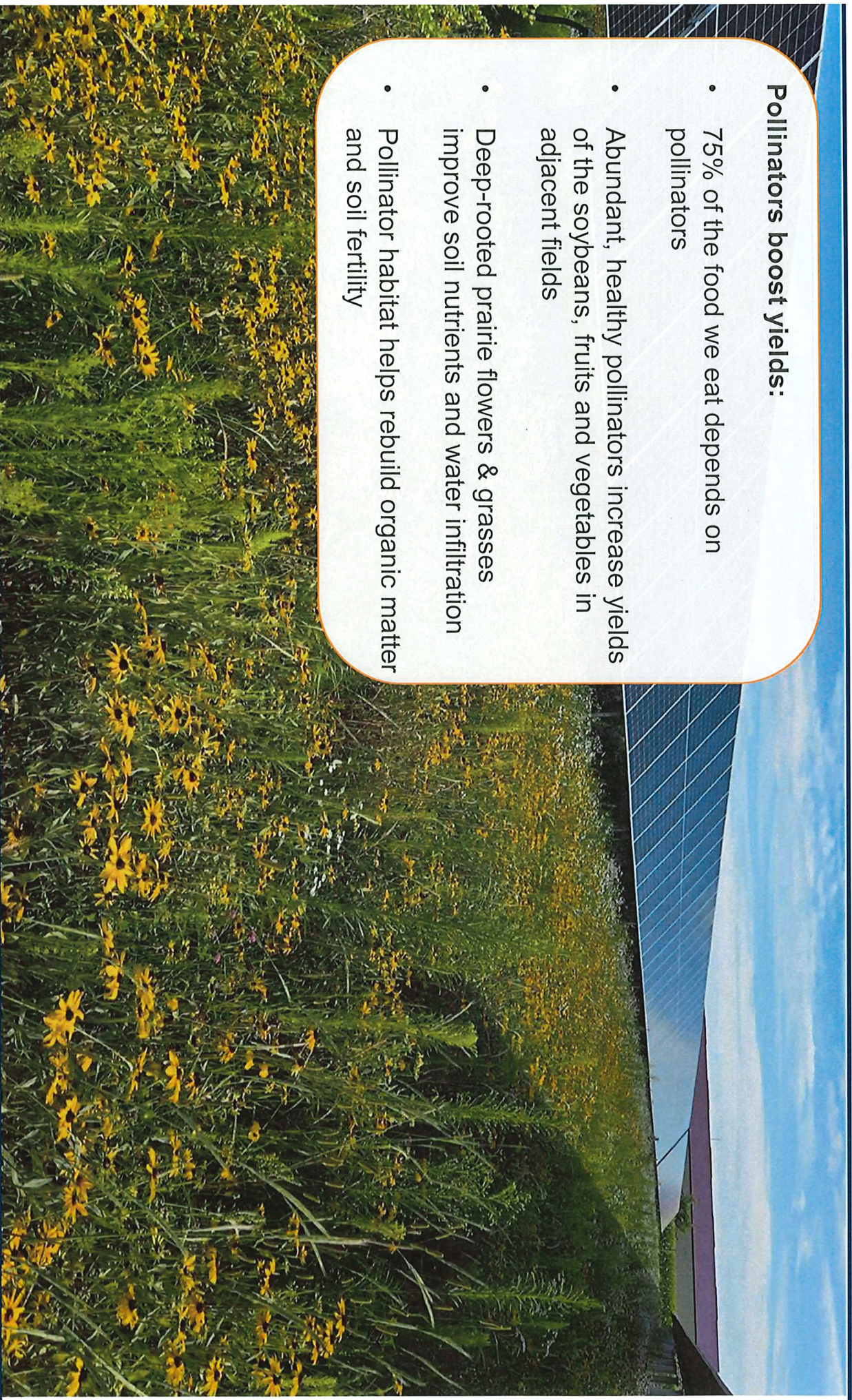
Low Impact & Dual-Use:

- Less grading, more steel
- Maintain existing topography and hydrology
- Easier to return to ag at end of life

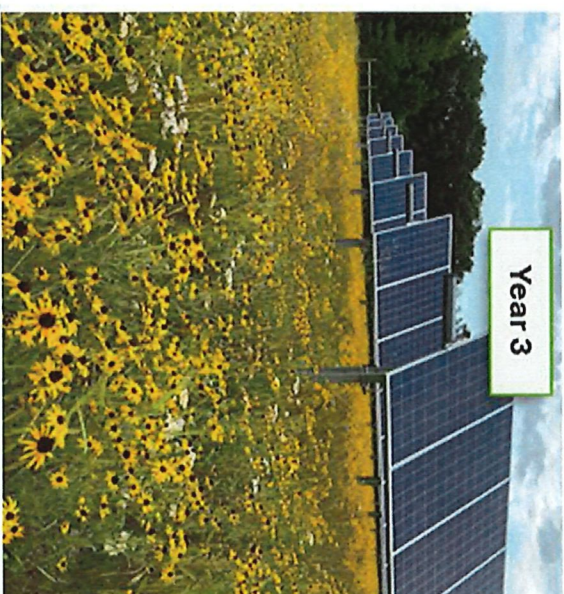
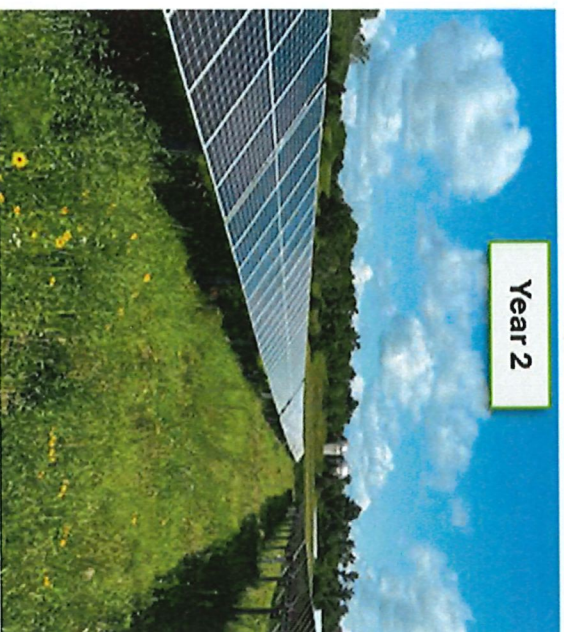
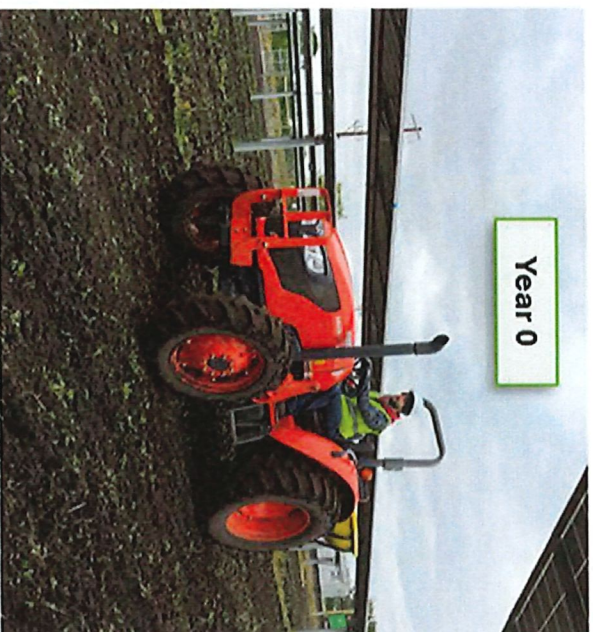
Pollinator Habitat

Pollinators boost yields:

- 75% of the food we eat depends on pollinators
- Abundant, healthy pollinators increase yields of the soybeans, fruits and vegetables in adjacent fields
- Deep-rooted prairie flowers & grasses improve soil nutrients and water infiltration
- Pollinator habitat helps rebuild organic matter and soil fertility



Pollinator Establishment



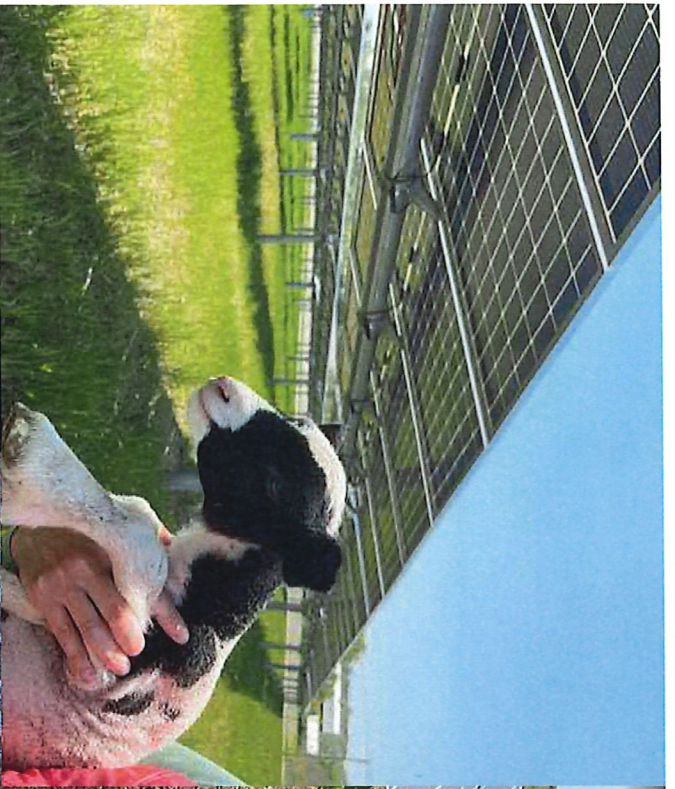
- Site will be planted with cover crop prior to construction
- Topsoil will be preserved throughout the site
- Permanent seed mix installed post-construction
- Mowing schedule: three times in Year 1, two times in subsequent years (usually late spring and late summer)

Grazing & Agrivoltaics



Grazing & Agrivoltaics

- Partnering with nearby farmers who are paid to manage vegetation with sheep (and other grazing animals)
- Enables traditional agricultural production of food and fiber
- Improves soil health over time
- Exploring food production and other dual use applications

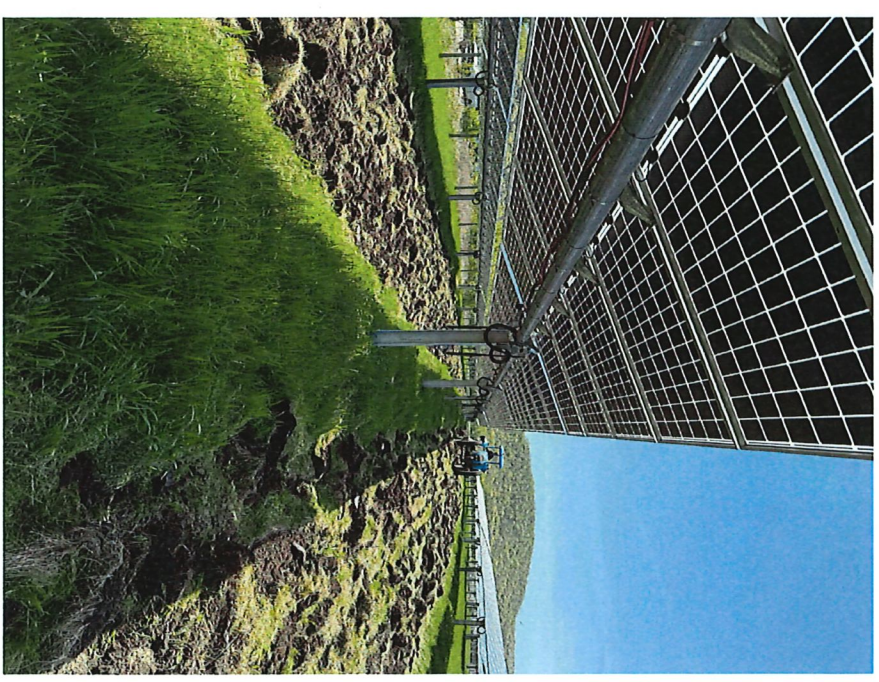
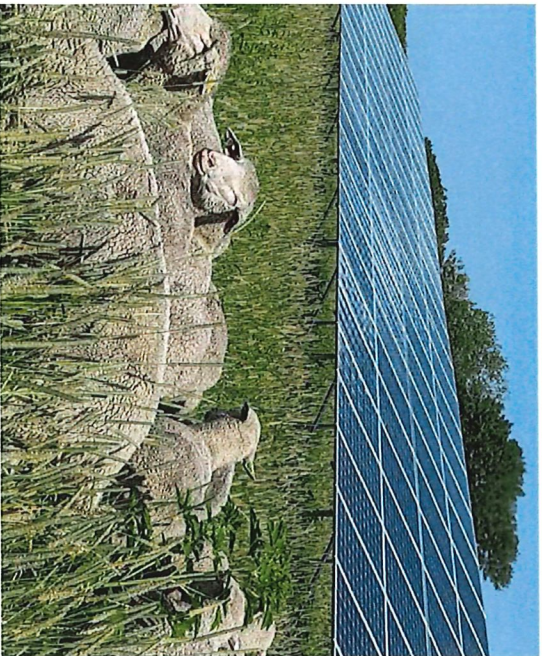


Frequently Asked Questions-Removal

- Lease requires Company to remove within 1 year of project not producing power
 - Decommissioning Plan would be put in place
 - Removal Security would be put in place
 - Net the salvage value
- OneEnergy works with reputable recyclers to recycle panels and other components:
 - The Retrofit Company (north of St Paul, MN) and Ontility
 - ~98% of panel material can be recovered as glass and aluminum
 - Steel racking, copper wire, transformers retain significant salvage value throughout life of system

Project Benefits

- Produced locally-Consumed Locally
- Long-term fixed pricing for utility
- Property tax: equipment exempt, land taxed commercial, should increase rate taxed per acre by ~10x
- Dual use of land, preserves farmland long term
- Quiet, non-polluting energy source



Serving Local Population - Grid Stabilization & Energy Independence



Grid Stabilization & Energy Independence

- Serving local distribution grid can help stabilize the grid
- Investing in generation capacity can help reduce or delay need for substation and other distribution system upgrades
- Military is one of largest proponents of solar – using it to reduce costs, improve resilience & support national security

Serving Local Population – Creating Jobs

- **Creates jobs**
 - *Solar Installer* one of the fastest growing jobs in the US
 - OneEnergy supports solar workforce development with various partners



Serving local population – Education & Tours

- Educational Opportunities
- Host tours of completed installations for local schools and community groups
- Meeting with and present to classrooms



Links & Contact Information

Stanley Minnick
Project Development
608-710-0924

Stanley@oneenergyrenewables.com

Links & Additional Information:

oneenergyrenewables.com/land-stewardship

oneenergyrenewables.com/our-approach

oneenergyrenewables.com/team

CLINTONVILLE SOLAR

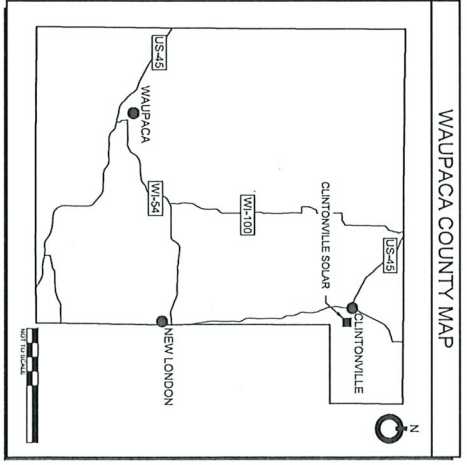
WAUPACA COUNTY, WISCONSIN

SOLAR PV PROJECT
6.099 MWDC / 5.000 MWAC



LEGEND

- Parcel Boundary
- Neighboring Parcel
- Airport Surface
- Proprietary Fence (P)
- Gravel Access Road
- LiDAR Area



PROJECT DETAILS

THIS PROJECT CONSISTS OF THE DESIGN AND INSTALLATION OF 5,000 MWDC SOLAR PHOTOVOLTAIC SYSTEM, MODULES ARE TO BE MOUNTED IN A SINGLE AND TRACKERS, WHICH FOLLOW THE SUN FROM EAST TO WEST THROUGHOUT THE DAY.

PROPERTY	DESCRIPTION	VALUE
PARCEL ID	302511	
OWNER	CLINTONVILLE AIRPORT	
ACREAGE	562.93	
EASEMENT ZONE	-	
LAND USE DESIGNATION	62-030	
TOTAL LEASED AREA (ACRES)	529.93	
TOTAL FINISHED AREA (ACRES)	22.33	
GRAVEL ACCESS ROAD (ACRES)	6.25	
LI-DAR AREA (ACRES)	3.364	
ADDITIONAL NOTES:		
	DESIGNED FROM AIR DATA	
	PRICED DATA TAKEN FROM GIS DATA	

PROPERTY	DESCRIPTION	VALUE
MODULE POWER	262.5 W	
MODULE COUNT	1945	
ARRAY DC VOL./PANEL	150.0 V	
INVERTER SIZE	200 VVA / 220 W	
INVERTER COUNT	20	
DC SIZE	6,030 MWDC	
AC SIZE	5,000 MWAC	
GROUND COVER	1.25%	
GROUND COVERED RATIO	30.0%	
ACCE 1-Hr GHI	47 PSF	
ACCE 1-Hr WIND SPEED	90 MPH	

16 N Livingston St, Suite 201
204 622-7072
oneenergyrenewables.com

PRELIMINARY

NOT FOR CONSTRUCTION

REV	DESCRIPTION	DATE	BY	CHKD	SCALE
01	1% CONCEPTUAL DESIGN	20/23/2022	JAV	ALS	1" = 1'
02	10% CONCEPTUAL DESIGN	20/28/2022	JAV	ALS	1" = 1'
03	UPDATED AIRPORT SETBACK	10/22/2022	ALS	SI	1" = 1'

SHEET TITLE: CLINTONVILLE SOLAR
DEVELOPMENT PLAN
SHEET NO.: D-100