

The meeting of the Clintonville Common Council was called to order at 6:09 pm by Mayor Steve Kettenhoven in accordance with Wisconsin Open Meeting Laws and ADA requirements. Roll call of Alderpersons: Stephanie Bonikowske, Brad Rokus, Branden Schirpke, Darrell Hansen, Jeannie Schley, Brandon Braden, and Greg Rose. Excused: Aimee Ebert, Tammy Strey-Hirt, and Thomas Behnken. Staff: City Administrator Caz Muske, City Attorney Keith Steckbauer, Police Chief Craig Freitag, Fire Chief Shane Krueger, Utility Manager Dave Tichinel (via phone), and Clerk-Treasurer Peggy Johnson. Also Present: Jerry Laux and Tom Lederer.

AGENDA APPROVAL: Bonikowske/Braden m/s/c to approve the agenda as amended.

CONSENT AGENDA: Braden/Hansen m/s/c to approve the consent agenda items:

- October 14, 2025 Council minutes
- Operator's licenses for Sue Aschliman, Kate Breitrick, Matthew LeMieux, Taylor Mahkimetas, and Andrea Wentworth

FINANCE AND PERSONNEL COMMITTEE: Braden/Schirpke m/s/c u/roll call to approve payment of the bills in the amount of \$1,592,662.24.

Braden/Hansen m/s/c u/roll call to approve Resolution 2025-08 2026 Fee Schedule.

Discussion on the FY2026 draft budget included: no significant changes since last review to get to \$3.4 million levy limit; Police Dept CSO position removed; Street new position removed; final health premium increase of 5.9% and dental increase at 6%; and use of fund balance. The final budget will be presented at the public hearing which will be held on Monday, November 24, 2025 at 6:00 pm.

Discussion on the FY2026-2032 Capital Improvement Plan (CIP) included slight changes and the need to add the ambulance vehicle every 3 years.

PUBLIC WORKS COMMITTEE: Bonikowske/Hansen m/s/c u/roll call to approve Ordinance 1237 Traffic Code – Winter Parking Regulations. (2nd Reading)

Discussion on the Don Jirschele Stadium Press Box/storage building project included: building inspector has approved project; will be completed in the fall following the Grand Championship; the City is in charge of the maintenance; plans are for the City to do the demolition; need to have a donation agreement; and discussion of foundation. No action was taken as Steckbauer will draw up an agreement.

CAWS BOARD: Discussion of the status of Clintonville Area Waste Site (CAWS) and the current agreement included: there has been a subsidy the last couple of years to balance the budget; Larrabee presented formal resolution to withdraw in October 2025 but still wants to use the site; the agreement required a 18 month notice but Larrabee stated they plan to be out December 31, 2025; board will vote to either follow the agreement or let them withdraw early; staffing hours have been reduced to reduce budget; received grant for forklift; accepting electronics; applying for grant for baler so they can sell cardboard; and if the site were to close and the city decided to continue it, how would we manage the site. Rose distributed an usage summary provided by Pete Sasse.

CONVENE INTO CLOSED SESSION: Braden/Schirpke m/c/s u/roll call to reconvene into closed session pursuant to 19.85(1)(e) Deliberating or negotiating the purchasing of public properties, the investing of public funds, or conducting other specified public business, whenever competitive or bargaining reasons require a closed session/Purchase & Development Agreement with Schutt Industries, to include Muske, Steckbauer, and Johnson.

Reconvened into open session.

Braden/Schirpke m/s/c u/roll call to approve the purchase and development agreement with Schutt Industries as presented.

ADJOURN: Rokus/Hansen m/s/c to adjourn at 7:05 pm.

Respectfully submitted,

Peggy Johnson
Clerk-Treasurer

The special meeting of the Clintonville Common Council was called to order at 6:00 p.m. by Mayor Steve Kettenhoven in accordance with Wisconsin Open Meeting Laws and ADA requirements.

Roll call of Alderpersons: Stephanie Bonikowske, Aimee Ebert, Tammy Strey-Hirt, Branden Schirpke, Thomas Behnken, Darrell Hansen, Brandon Braden, and Greg Rose. Excused: Brad Rokus and Jeannie Schley. Staff: City Administrator Caz Muske, Police Chief Craig Freitag, Fire Chief Shane Krueger, Public Works Director Justin McAuly, Library Director Jamie Hein, Utility Manager Dave Tichinel (via phone), and Clerk-Treasurer Peggy Johnson.

Strey-Hirt/Behnken m/s/c to approve the agenda.

REPORTS FROM CITY ADMINISTRATOR: Muske distributed the FY2026 budget summary.

FINANCE & PERSONNEL COMMITTEE: Strey/Hirt/Bonikowske m/s/c to open the public hearing for the FY2026 budget.

Department Head discussion included: the levy is 3.4 million; final building and liability insurance amounts updated; cut of Police Dept CSO officer for a savings of \$30,000; importance of CSO position for address ordinance violations; Fire Dept increase of contracted services and reduction of budgeted salaries; Innovations Grant progress is at data gathering stage; and CAWS subsidy duplicate amount was removed.

Strey-Hirt/Bonikowske m/s/c to close the public hearing for the FY2026 budget.

Discussion on the FY2026 budget included: levy increase of 26% is largest than in last 7 budgets where the largest increase was 8%; Ehlers provided allowable levy limit information; Public Works building in need of repairs; most of the increase is due to second phase of salary step increases; and if fund balance from taxes collected increases it could be used to reduce debt.

Behnken/Strey-Hirt m/s/c to approve the FY 2026 budget as presented with a tax levy of \$3,468,964.00. Roll call 7-1 (No-Braden).

Bonikowske/Schirpke m/s/c u/roll call to approve the FY2026-2032 Capital Improvement Plan (CIP).

ADJOURN: Strey-Hirt/Behnken m/s/c to adjourn at 6:43 p.m.

Respectfully submitted,

Peggy Johnson
Clerk-Treasurer

**Operator's License Presented to Finance for Recommendation to Council for
Approval by Clintonville Common Council on December 9, 2025**

- Jacob Cervený

**The above applicants have been approved by the Police Department.*

**2026 Annual Waste Haulers Licenses
Presented to Finance for Recommendation to Council for Approval
on December 09, 2025**

- Green for Life Environmental
- Harter's Fox Valley Disposal, LLC

HELP US **Extinguish Hunger**

**December
11th**



6-8pm

**Clintonville firetrucks will be lit up
and traveling the neighborhoods
collecting non-perishable food
items for our local pantry**



*Please have your donations
ready to bring out to the
firefighters traveling the
streets of Clintonville
& help us extinguish hunger*

See Clintonville Fire Department facebook page for more details



CITY OF CLINTONVILLE

WISCONSIN 54929

Department of Administration

MEMO

To: Honorable Mayor and Common Council Members
From: Caz R. Muske, City Administrator
Date: Tuesday, December 9, 2025
RE: City Administrator's Monthly Memo – Project/Event Updates

COUNCIL ITEMS/CITY ADMINISTRATION

TOTAL MAJOR PROJECT/ITEM UPDATES: 2

- Item: City Partner Project with Great Lakes Utility (GLU) & OneEnergy Renewables**
 - Description:** Partnership between GLU and OneEnergy Renewables to install a 5MW solar array on ~22 acres of Airport property to supply local renewable power and enhance grid stability; See additional information attached (Exhibit A).
 - Status:** 10/7 & 11/4 Presentations/discussions at Airport Committee; Conditional Use Permit approved by Plan Commission on 11/18; City Council consideration of Letter of Intent 12/9
- Item: Ord. 1238 - Rezone 297 S. Main Street from B2 Retail District to R3 Multiple Family District (1st Reading)**
 - Description:** The owners would like to convert their motel into apartments and would need to rezone their property for this option
 - Status:** 11/18 Plan held a Public Hearing and recommended to Council to approve the rezoning; 12/9 Council to consider 1st Reading



UPCOMING LOCAL EVENTS

- 1st and 3rd Wednesday each month → City Bingo!
- 2nd Monday each month → Coffee with a Vet
- Weekly/Thursdays (Until October) → Farmer's Market
- 3rd Wednesday each month → EAA Chapter 1710 Chapter Meeting
- 12/5 → Community Tree Lighting
- 12/13 → Christmas in Clintonville Activities
- 12/23 → Santa Tour

Want more opportunities to hang out with the community? Find the Community Calendars here:

<https://www.clintonvillewi.gov/residents/page/upcoming-events>

UPCOMING LEAGUE OF WISCONSIN MUNICIPALITIES EVENTS*

| | |
|--|---|
| Food for Thought | Monthly Member Roundtable |
|  One Thursday Each Month 12pm - 1pm |  Second Tuesday Each Month 12pm - 1pm |

*Other LWM events can be found here:
<https://www.lwm-info.org/35/Meetings-and-Events>

If there are specific projects the Council would like me to add to this memo, please let me know.

Regards,

Caz R. Muske, M.P.A.
City Administrator
Airport Manager | RDA Executive Director
715-823-7600 | cmuske@clintonvillewi.gov

Exhibit A

City Partner Project Update – Great Lakes Utility (GLU) & OneEnergy Renewables

Project Overview

OneEnergy Renewables, an employee-owned Public Benefit Corporation, has been working with GLU to develop a 5-megawatt (MW) solar project located on approximately 22.3 acres within the Airport property. The project is expected to include 10,425 panels, producing roughly 10 million kilowatt-hours annually—enough to power approximately 1,300 households.

The design emphasizes low-impact, dual-use land practices including:

- Permanent native pollinator and prairie vegetation
- Opportunities for grazing and agrivoltaics (sheep and other managed vegetation)
- Minimal grading to maintain natural hydrology and enable future agricultural use

This solar array will serve the local electric grid, providing stable long-term energy pricing for GLU while increasing system resilience and supporting local sustainability goals.

Next Steps

- Plan Commission Review: A Conditional Use Permit (CUP) for the project was presented to the Plan Commission on November 18, 2025, and approved.
- City Council Approval: The Approved CUP and Letter of Intent will be presented for City Council approval (letter only) on December 9, 2025.

Community & Economic Benefits

- Generates local renewable energy consumed within the community
- Increases commercial tax valuation of the leased airport land
- Provides educational and tour opportunities for local schools
- Encourages workforce development in renewable energy trades

This project represents a strong example of intergovernmental and public-private collaboration—advancing Clintonville’s sustainability efforts while enhancing the long-term use and value of our airport property.

Distribution Summary

| Category | Distribution | Amount |
|------------------------|--------------------------------|-------------------|
| ADMINISTRATION | ADMINISTRATION FEES | 96.25 |
| ADMINISTRATION | BUSINESS LICENSES | 825.00 |
| ADMINISTRATION | CELL TOWER LEASE | 3,451.16 |
| ADMINISTRATION | DOG LICENSES DUE TO COUNTY | 32.50 |
| ADMINISTRATION | IN/OUT ACCOUNT | 53.40 |
| ADMINISTRATION | MISCELLANEOUS REVENUES | 60.75 |
| ADMINISTRATION | NONBUSINESS LICENSES | 52.50 |
| ADMINISTRATION | PILT - HOUSING AUTHORITY | 22,476.07 |
| ADMINISTRATION | PILT-ASTER | 8,013.42 |
| ADMINISTRATION | ROOM TAX REVENUE | 1,395.66 |
| ADMINISTRATION | ROOM TAX REVENUE | 3,256.57 |
| AIRPORT | AIRPORT CHARGES | 910.00 |
| AIRPORT | SALES TAX | 50.05 |
| AR PAYMENT INV. | AR PAYMENT | 52,142.76 |
| BUILDING INSP/ASSESSOR | BUILDING PERMITS & INSPECTION | 745.46 |
| BUILDING INSP/ASSESSOR | BUILDING PERMITS PAYABLE | 2,351.80 |
| LIBRARY | COPY MACHINE REVENUE | 271.89 |
| LIBRARY | LIBRARY FINES | 108.68 |
| LIBRARY | MISCELLANEOUS REVENUES | 40.00 |
| LIBRARY | SALES TAX | 14.96 |
| PARK & REC DEPARTMENT | BOAT LAUNCH FEES | 52.00 |
| PARK & REC DEPARTMENT | CC FEES | 1,196.40 |
| PARK & REC DEPARTMENT | CITY PROPERTY SALES | 22,511.85 |
| PARK & REC DEPARTMENT | GRAVE OPEN/CLOSE | 1,700.00 |
| PARK & REC DEPARTMENT | HEADSTONE MARKING | 150.00 |
| PARK & REC DEPARTMENT | LOT SALE | 1,250.00 |
| PARK & REC DEPARTMENT | PARK FEES | 75.83 |
| PARK & REC DEPARTMENT | POOL FEES & CONCESSIONS | 512.13 |
| PARK & REC DEPARTMENT | SALES TAX | 1,304.86 |
| PARK & REC DEPARTMENT | SOCCER FEES | 1,300.00 |
| POLICE DEPARTMENT | DOG POUND REVENUE | 80.00 |
| POLICE DEPARTMENT | FUNDRAISING-COMM POLICE EFFORT | 26.00 |
| POLICE DEPARTMENT | K-9 FUNDRAISING REVENUE | 18.65 |
| POLICE DEPARTMENT | LAW ENFORCEMENT FEES | 136.91 |
| POLICE DEPARTMENT | LICENSE PLATES PAYABLES | 21,268.64 |
| POLICE DEPARTMENT | MISCELLANEOUS REVENUES | 135.12 |
| POLICE DEPARTMENT | MISCELLANEOUS REVENUES | 110.12 |
| POLICE DEPARTMENT | MOTOR VEHICLE REGISTRATIONS | 1,045.75 |
| POLICE DEPARTMENT | OTHER OPERATING EXPENSES | 14.65- |
| POLICE DEPARTMENT | PARKING VIOLATIONS | 125.00 |
| POLICE DEPARTMENT | SALES TAX | 2.59 |
| POLICE DEPARTMENT | WAUPACA CO FORFEITURES | 2,828.12 |
| STREET DEPARTMENT | FLOWERS & FIRS DONATIONS | 150.00 |
| Grand Totals: | | <u>152,314.20</u> |

Report Criteria:

Report type: Summary

| GL Period | Check Issue Date | Check Number | Vendor Number | Payee | Amount |
|-----------|------------------|--------------|---------------|---------------------------------|------------|
| 11/25 | 11/12/2025 | 92581 | 103930 | ACEK9 | 168.00 |
| 11/25 | 11/12/2025 | 92582 | 100237 | ADAM'S SMALL ENGINE REPAIR | 13.99 |
| 11/25 | 11/12/2025 | 92583 | 70007 | ALLIANT ENERGY | 1,028.89 |
| 11/25 | 11/12/2025 | 92584 | 103845 | AMAZON CAPITAL SERVICES | 4,014.63 |
| 11/25 | 11/12/2025 | 92585 | 101025 | AMERICAN FENCE | 4,145.00 |
| 11/25 | 11/12/2025 | 92586 | 103072 | APPEAL DIGITAL IMAGE & | 50.00 |
| 11/25 | 11/12/2025 | 92587 | 1496 | APPLE BOOKS | 380.35 |
| 11/25 | 11/12/2025 | 92588 | 104124 | AT&T MOBILITY II LLC | 923.63 |
| 11/25 | 11/12/2025 | 92589 | 104829 | BADGER HEATING & AIR CONDITIONI | 3,689.31 |
| 11/25 | 11/12/2025 | 92590 | 101047 | BADGER POWER MKTG AUTHORITY | 861,350.88 |
| 11/25 | 11/12/2025 | 92591 | 104679 | BE'S REFRESHMENTS INC | 102.00 |
| 11/25 | 11/12/2025 | 92592 | 104635 | BOLINS SPEEDY TS LLC | 228.05 |
| 11/25 | 11/12/2025 | 92593 | 101049 | BORDER STATES INDUSTRIES INC | 4,241.75 |
| 11/25 | 11/12/2025 | 92594 | 104942 | BUSHIE, JOHN | 33.00 |
| 11/25 | 11/12/2025 | 92595 | 104600 | CAROLINE MOTORSPORTS | 894.04 |
| 11/25 | 11/12/2025 | 92596 | 104934 | CASELLE LLC | 225.00 |
| 11/25 | 11/12/2025 | 92597 | 104898 | CENGAGE LEARNING INC | 307.43 |
| 11/25 | 11/12/2025 | 92598 | 102565 | CENTER POINT LARGE PRINT | 124.34 |
| 11/25 | 11/12/2025 | 92599 | 101056 | CHARTER COMMUNICATIONS | 3,319.47 |
| 11/25 | 11/12/2025 | 92600 | 101998 | CINTAS CORPORATION LOC 443 | 496.21 |
| 11/25 | 11/12/2025 | 92601 | 830 | CLINTONVILLE AREA CHAMBER | 779.16 |
| 11/25 | 11/12/2025 | 92602 | 900 | CLINTONVILLE MOTORS INC | 132.00 |
| 11/25 | 11/12/2025 | 92603 | 104729 | CLINTONVILLE PLAZA LLC | 80.00 |
| 11/25 | 11/12/2025 | 92604 | 1000 | CLINTONVILLE UTILITIES | 24,461.76 |
| 11/25 | 11/12/2025 | 92605 | 1087 | CRANE ENGINEERING SALES INC. | 10,049.00 |
| 11/25 | 11/12/2025 | 92606 | 102261 | DEPARTMENT OF ADMINISTRATION | 4,861.19 |
| 11/25 | 11/12/2025 | 92607 | 103241 | DILGE, KATLIN | 33.00 |
| 11/25 | 11/12/2025 | 92608 | 101986 | ED'S AUTO REPAIR INC | 778.52 |
| 11/25 | 11/12/2025 | 92609 | 6075 | ELAN FINANCIAL SERVICES | 7,306.54 |
| 11/25 | 11/12/2025 | 92610 | 101077 | ELEXCO INC | 11,585.00 |
| 11/25 | 11/12/2025 | 92611 | 103271 | ELM USA INC | 25.00 |
| 11/25 | 11/12/2025 | 92612 | 102298 | ELMSTAR ELECTRIC CORPORATION | 2,403.76 |
| 11/25 | 11/12/2025 | 92613 | 906 | FEDERAL SECURITY INC | 240.00 |
| 11/25 | 11/12/2025 | 92614 | 100125 | FIRE-RESCUE SUPPLY LLC | 5,410.10 |
| 11/25 | 11/12/2025 | 92615 | 101220 | FOCUS ON ENERGY / SEERA | 1,708.28 |
| 11/25 | 11/12/2025 | 92616 | 101086 | FORSTER ELECTRICAL ENGINEERIN | 4,933.75 |
| 11/25 | 11/12/2025 | 92617 | 103496 | FOX CITIES EMBROIDERY | 95.64 |
| 11/25 | 11/12/2025 | 92618 | 104821 | FREEDOM SUPPLY LLC | 535.59 |
| 11/25 | 11/12/2025 | 92619 | 20081 | FRONTIER COMMUNICATIONS | 334.63 |
| 11/25 | 11/12/2025 | 92620 | 1217 | FRONTIER COMMUNICATIONS CORP | 288.00 |
| 11/25 | 11/12/2025 | 92621 | 103331 | HARTER'S FOX VALLEY DISPOSAL | 22,993.68 |
| 11/25 | 11/12/2025 | 92622 | 942 | HAWKINS INC | 4,058.61 |
| 11/25 | 11/12/2025 | 92623 | 101094 | HI LINE UTILITY SUPPLY | 517.96 |
| 11/25 | 11/12/2025 | 92624 | 104572 | HIDDE CONCRETE LLC | 18,350.00 |
| 11/25 | 11/12/2025 | 92625 | 104944 | HODGES, STEPHANIE | 66.00 |
| 11/25 | 11/12/2025 | 92626 | 100120 | HORST DISTRIBUTING INC | 524.48 |
| 11/25 | 11/12/2025 | 92627 | 101952 | HYDRAULIC REPAIR SPECIALISTS LL | 272.12 |
| 11/25 | 11/12/2025 | 92628 | 101384 | HYDROCORP LLC | 1,732.00 |
| 11/25 | 11/12/2025 | 92629 | 10170 | IMMEL EXCAVATING INC, RJ | 284,091.78 |
| 11/25 | 11/12/2025 | 92630 | 104955 | INSOURCE SOFTWARE SOLUTIONS | 2,000.00 |

M = Manual Check, V = Void Check

| GL Period | Check Issue Date | Check Number | Vendor Number | Payee | Amount |
|-----------|------------------|--------------|---------------|-------------------------------|-----------|
| 11/25 | 11/12/2025 | 92631 | 103213 | INTEGRATED SOLUTIONS INC | 8,168.75 |
| 11/25 | 11/12/2025 | 92632 | 104709 | JAMES IMAGING SYSTMES INC | 176.65 |
| 11/25 | 11/12/2025 | 92633 | 1361 | JEFFERSON FIRE & SAFETY INC | 3,195.04 |
| 11/25 | 11/12/2025 | 92634 | 104953 | JOLE, DONALD | 6.83 |
| 11/25 | 11/12/2025 | 92635 | 104954 | KASEL, RAY | 89.93 |
| 11/25 | 11/12/2025 | 92636 | 104137 | KRUEGER'S BOU-MATIC LLC | 210.28 |
| 11/25 | 11/12/2025 | 92637 | 103798 | KUNKEL ENGINEERING GROUP | 24,546.50 |
| 11/25 | 11/12/2025 | 92638 | 102546 | KWIK TRIP INC | 6,162.73 |
| 11/25 | 11/12/2025 | 92639 | 1311 | LANGE ENTERPRISES INC | 1,256.43 |
| 11/25 | 11/12/2025 | 92640 | 10510 | LEAGUE OF WI MUNICIPALITIES | 241.00 |
| 11/25 | 11/12/2025 | 92641 | 102984 | LOU'S GLOVES INC | 182.00 |
| 11/25 | 11/12/2025 | 92642 | 104956 | MARTINEZ, ELIZABETH | 78.86 |
| 11/25 | 11/12/2025 | 92643 | 104696 | MATHEWSON ENTERPRISES INC | 660.00 |
| 11/25 | 11/12/2025 | 92644 | 103169 | MED COMPASS | 3,900.00 |
| 11/25 | 11/12/2025 | 92645 | 100633 | MEUW | 650.00 |
| 11/25 | 11/12/2025 | 92646 | 104869 | MID-STATE ASPHALT | 8,900.00 |
| 11/25 | 11/12/2025 | 92647 | 614 | MIDWEST TAPE LLC | 715.36 |
| 11/25 | 11/12/2025 | 92648 | 101159 | MIDWEST WORKWEAR | 152.95 |
| 11/25 | 11/12/2025 | 92649 | 940 | MULTI MEDIA CHANNELS LLC | 168.47 |
| 11/25 | 11/12/2025 | 92650 | 102491 | NAPA AUTO PARTS | 528.84 |
| 11/25 | 11/12/2025 | 92651 | 103257 | NCI COMMUNICATION SOLUTIONS | 5,000.00 |
| 11/25 | 11/12/2025 | 92652 | 10860 | NCL OF WISCONSIN INC | 693.41 |
| 11/25 | 11/12/2025 | 92653 | 103126 | NELSON TACTICAL LLC | 4,637.76 |
| 11/25 | 11/12/2025 | 92654 | 104945 | OLMSTED, AMBER | 33.00 |
| 11/25 | 11/12/2025 | 92655 | 101410 | O'REILLY AUTO PARTS | 528.29 |
| 11/25 | 11/12/2025 | 92656 | 104503 | OUTAGAMIE COUNTY LANDFILL/REC | 669.18 |
| 11/25 | 11/12/2025 | 92657 | 10960 | PACKER CITY INTL TRUCKS INC | 71.70 |
| 11/25 | 11/12/2025 | 92658 | 100695 | PETERS CONCRETE | 4,777.51 |
| 11/25 | 11/12/2025 | 92659 | 12043 | POMP'S TIRE SERVICE INC | 194.55 |
| 11/25 | 11/12/2025 | 92660 | 104946 | POPPE, AMBER | 33.00 |
| 11/25 | 11/12/2025 | 92661 | 103236 | PREMIUM WATERS INC | 26.99 |
| 11/25 | 11/12/2025 | 92662 | 103731 | PROTANIC | 1,062.00 |
| 11/25 | 11/12/2025 | 92663 | 101119 | PUBLIC SERVICE COMMISSION | 486.04 |
| 11/25 | 11/12/2025 | 92664 | 101367 | QUADIENT FINANCE USA INC | 3,000.00 |
| 11/25 | 11/12/2025 | 92665 | 103576 | RIESTERER & SCHNELL INC | 11.90 |
| 11/25 | 11/12/2025 | 92666 | 104525 | RUNNING INC | 11,919.03 |
| 11/25 | 11/12/2025 | 92667 | 104943 | SCHROEDER, LIZ | 37.32 |
| 11/25 | 11/12/2025 | 92668 | 16050 | SERVICE MOTOR COMPANY | 1,022.53 |
| 11/25 | 11/12/2025 | 92669 | 61 | SHAWANO COUNTY TREASURER | 186.00 |
| 11/25 | 11/12/2025 | 92670 | 101480 | SOMMERS CONSTRUCTION CO INC | 48,795.00 |
| 11/25 | 11/12/2025 | 92671 | 102783 | SPEE-DEE DELIVERY SERVICE INC | 37.10 |
| 11/25 | 11/12/2025 | 92672 | 2075 | STERLING WATER INC | 31.50 |
| 11/25 | 11/12/2025 | 92673 | 102211 | STUART C IRBY COMPANY (OPCO) | 519.84 |
| 11/25 | 11/12/2025 | 92674 | 102942 | SWANK MOTION PICTURES INC | 500.00 |
| 11/25 | 11/12/2025 | 92675 | 1479 | THEDACARE AT WORK | 667.00 |
| 11/25 | 11/12/2025 | 92676 | 104941 | THIEL, NICK | 23.00 |
| 11/25 | 11/12/2025 | 92677 | 103041 | TITAN AVIATION FUELS | 39,732.13 |
| 11/25 | 11/12/2025 | 92678 | 104570 | TONY'S CEMETERY SERVICE | 5,880.00 |
| 11/25 | 11/12/2025 | 92679 | 19020 | TORBORGS LUMBER & SUPPLY | 288.19 |
| 11/25 | 11/12/2025 | 92680 | 103296 | UNIQUE MANAGEMENT SERVICES IN | 29.55 |
| 11/25 | 11/12/2025 | 92681 | 102784 | UNITED MAILING SERVICES INC | 4,511.31 |
| 11/25 | 11/12/2025 | 92682 | 102552 | US BANK EQUIPMENT FINANCE | 177.00 |
| 11/25 | 11/12/2025 | 92683 | 20098 | USA BLUE BOOK | 178.55 |

| GL Period | Check Issue Date | Check Number | Vendor Number | Payee | Amount |
|---------------|------------------|--------------|---------------|--------------------------------|---------------------|
| 11/25 | 11/12/2025 | 92684 | 103179 | VALENTINE PLUMBING & HEATING | 2,965.00 |
| 11/25 | 11/12/2025 | 92685 | 104173 | VANRITE PLUMBING INC | 4,850.00 |
| 11/25 | 11/12/2025 | 92686 | 102348 | VIRGINIA TRANSFORMER CORP | 87,483.60 |
| 11/25 | 11/12/2025 | 92687 | 50081 | WAUPACA COUNTY ECONOMIC DEVE | 2,400.00 |
| 11/25 | 11/12/2025 | 92688 | 50085 | WAUPACA COUNTY REGISTER OF DE | 120.00 |
| 11/25 | 11/12/2025 | 92689 | 101258 | WESCO RECEIVABLES CORP. | 497.00 |
| 11/25 | 11/12/2025 | 92690 | 60019 | WEYERS EQUIPMENT INC | 578.98 |
| 11/25 | 11/12/2025 | 92691 | 60053 | WI DEPT OF JUSTICE (L6901T) | 28.00 |
| 11/25 | 11/12/2025 | 92692 | 103589 | WISCONSIN LAKE & POND RESOURC | 125.00 |
| 11/25 | 11/12/2025 | 92693 | 60084 | WISCONSIN LIBRARY ASSOCIATION | 276.99 |
| 11/25 | 11/12/2025 | 92694 | 70000 | WISCONSIN PARK & REC ASSOCIATI | 150.00 |
| 11/25 | 11/12/2025 | 92695 | 102946 | WOLF RIVER LAWYERS SC | 3,582.84 |
| 11/25 | 11/12/2025 | 92696 | 104916 | WVWA | 30.00 |
| 11/25 | 11/12/2025 | 92697 | 104947 | ZIEREIS, JENNIFER | 61.05 |
| 11/25 | 11/12/2025 | 92698 | 104912 | ZILL, LISHA | 66.00 |
| 11/25 | 11/12/2025 | 92699 | 102674 | ZORO TOOLS INC | 274.48 |
| 11/25 | 11/20/2025 | 92700 | 101056 | CHARTER COMMUNICATIONS | 170.00 |
| 11/25 | 11/20/2025 | 92701 | 10648 | SECURIAN FINANCIAL GROUP INC | 1,026.02 |
| 11/25 | 11/20/2025 | 92702 | 103250 | UHS PREMIUM BILLING | 86,549.86 |
| 11/25 | 11/20/2025 | 92703 | 60083 | WE ENERGIES | 939.68 |
| 11/25 | 11/20/2025 | 92704 | 60030 | WI DEPT OF REVENUE-SALES TAX | 8,650.77 |
| Grand Totals: | | | | | <u>1,692,959.79</u> |

Report Criteria:
 Report type: Summary

**CITY OF CLINTONVILLE
PAYROLL DISBURSEMENTS
NOVEMBER 2025**

| | | | |
|---------------------------------|------------|---------------------|---------------|
| Payroll-Direct Deposit | 11/7/2025 | 110725001-110725082 | 96,261.13 |
| Payroll Transmittals-Checks | 11/7/2025 | 38368-38372 | 5,302.46 |
| Payroll Transmittals-Electronic | 11/7/2025 | 110725083-110725085 | 37,985.45 |
| Payroll-Direct Deposit | 11/14/2025 | 111425001-111425009 | 12,256.41 |
| Payroll Transmittals-Checks | 11/14/2025 | - | - |
| Payroll Transmittals-Electronic | 11/14/2025 | 111425010-111425011 | 4,825.91 |
| Payroll-Direct Deposit | 11/21/2025 | 112125001-112125099 | 104,176.50 |
| Payroll Transmittals-Checks | 11/21/2025 | 38373-38378 | 7,290.44 |
| Payroll Transmittals-Electronic | 11/21/2025 | 112125100-112125103 | 86,611.59 |
| | | | \$ 354,709.89 |

Report Criteria:

Detail report.
 Invoices with totals above \$0 included.
 Only unpaid invoices included.

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|---------------------------------|--------------|--------------------|
| 100 | | | | |
| 100-10-51101-2100 INFORMATION TECHNOLOGY | | | | |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 305.25 |
| Total 100-10-51101-2100 INFORMATION TECHNOLOGY: | | | | 305.25 |
| 100-10-51103-2100 INFORMATION TECHNOLOGY | | | | |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 27.75 |
| Total 100-10-51103-2100 INFORMATION TECHNOLOGY: | | | | 27.75 |
| 100-10-51301-1100 SALARIES | | | | |
| WOLF RIVER LAWYERS SC | DECEMBER 2 | DECEMBER 2025 | 12/01/2025 | 3,332.04 |
| Total 100-10-51301-1100 SALARIES: | | | | 3,332.04 |
| 100-10-51410-2100 INFORMATION TECHNOLOGY | | | | |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 27.75 |
| Total 100-10-51410-2100 INFORMATION TECHNOLOGY: | | | | 27.75 |
| 100-10-51410-3240 MEMBERSHIP DUES | | | | |
| ELAN FINANCIAL SERVICES | 2682d7f8-0010 | CHATGPT MEMBERSHIP | 11/11/2025 | 20.00 |
| Total 100-10-51410-3240 MEMBERSHIP DUES: | | | | 20.00 |
| 100-10-51410-3310 EXPENSE ALLOWANCE | | | | |
| ELAN FINANCIAL SERVICES | 7435 | CHAMBER ANNUAL BANQUET | 10/24/2025 | 50.00 |
| Total 100-10-51410-3310 EXPENSE ALLOWANCE: | | | | 50.00 |
| 100-10-51420-2100 INFORMATION TECHNOLOGY | | | | |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 71.10 |
| Total 100-10-51420-2100 INFORMATION TECHNOLOGY: | | | | 71.10 |
| 100-10-51420-2250 TELEPHONE | | | | |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 6.66 |
| INTEGRATED SOLUTIONS INC | 36775-CM | CREDIT FAX CANCELLATION | 12/04/2025 | 6.67- |
| AT&T MOBILITY II LLC | 287305595089 | 250-0220 | 11/11/2025 | 8.06 |
| AT&T MOBILITY II LLC | 287305595089 | 250-0107 | 11/11/2025 | .28- |
| Total 100-10-51420-2250 TELEPHONE: | | | | 7.77 |
| 100-10-51420-3130 DUPLICATION & COPIES | | | | |
| US BANK EQUIPMENT FINANCE | 567874326 | COPIER LEASE | 11/01/2025 | 167.00 |
| US BANK EQUIPMENT FINANCE | 567874326 | COPIES B/W, COLOR | 11/01/2025 | 105.16 |
| Total 100-10-51420-3130 DUPLICATION & COPIES: | | | | 272.16 |
| 100-10-51420-3261 PUBLISHING | | | | |
| MULTI MEDIA CHANNELS LLC | IN292229 | NOTICE OF OPEN BOOK | 10/12/2025 | 40.15 |
| MULTI MEDIA CHANNELS LLC | IN293366 | BOARD OF REVIEW NOTICE | 10/19/2025 | 178.60 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|--------------------------------------|--------------|--------------------|
| MULTI MEDIA CHANNELS LLC | IN297937 | BUDGET NOTICE | 11/16/2025 | 198.25 |
| MULTI MEDIA CHANNELS LLC | IN300162 | 10/14/25 COUNCIL MINUTES | 11/30/2025 | 62.12 |
| MULTI MEDIA CHANNELS LLC | IN300162 | ORDINANCE 1237 | 11/30/2025 | 107.85 |
| Total 100-10-51420-3261 PUBLISHING: | | | | 586.97 |
| 100-10-51420-3490 OPERATING EXPENSES | | | | |
| WI DEPT OF JUSTICE (L6901T) | L6901T 11/25 | BACKGROUND CHECKS (5) | 11/30/2025 | 35.00 |
| Total 100-10-51420-3490 OPERATING EXPENSES: | | | | 35.00 |
| 100-10-51440-3150 OFFICE SUPPLIES | | | | |
| MULTI MEDIA CHANNELS LLC | IN298971 | SPRING ELECTION | 11/23/2025 | 78.32 |
| AMAZON CAPITAL SERVICES | 1WDY-N7LN-1 | 3X5 INDEX CARE SHEETS | 11/24/2025 | 9.85 |
| Total 100-10-51440-3150 OFFICE SUPPLIES: | | | | 88.17 |
| 100-10-51450-2100 COMPUTERS/DATA PROC | | | | |
| ELAN FINANCIAL SERVICES | INV328199898 | FY2025-2026 ZOOM LICENSE | 11/02/2025 | 1,359.40 |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.34 |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 298.33 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 90.40 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 32.00 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 298.33 |
| Total 100-10-51450-2100 COMPUTERS/DATA PROC: | | | | 2,086.80 |
| 100-10-51510-2220 AUDITING - PROF | | | | |
| CLIFTONLARSONALLEN LLP | L251705550 | FY2024 PROGRESS AUDIT BILLING | 11/13/2025 | 5,137.35 |
| Total 100-10-51510-2220 AUDITING - PROF: | | | | 5,137.35 |
| 100-10-51601-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 3-0160-00 11/2 | WATER & ELECTRIC - CITY HALL | 11/25/2025 | 201.95 |
| Total 100-10-51601-2270 WATER & ELECTRIC: | | | | 201.95 |
| 100-10-51601-3310 EXPENSE ALLOWANCE | | | | |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 21% | 11/17/2025 | 32.55 |
| Total 100-10-51601-3310 EXPENSE ALLOWANCE: | | | | 32.55 |
| 100-10-51601-3490 OPERATING EXPENSES | | | | |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: CITY HALL | 11/20/2025 | 6.94 |
| Total 100-10-51601-3490 OPERATING EXPENSES: | | | | 6.94 |
| 100-10-51601-3560 BLDG. REPAIR & MAINTENANCE | | | | |
| TORBORGS LUMBER & SUPPLY | 2511-975382 | (6) FLAT WASHERS | 11/19/2025 | .72 |
| AMAZON CAPITAL SERVICES | 11JC-JYNG-M1 | DISPLAY CABINET LOCKS | 11/19/2025 | 15.68 |
| AMAZON CAPITAL SERVICES | 17KK-LWX9-C | DISPLAY CABINET LOCKS | 11/17/2025 | 11.98 |
| Total 100-10-51601-3560 BLDG. REPAIR & MAINTENANCE: | | | | 28.38 |
| 100-11-51530-2300 CONTRACTED SERVICES | | | | |
| CATALIS TAX & CAMA | INV308363971 | CAMA MARKET DRIVE-ANNUAL LICENSE | 11/24/2025 | 1,075.47 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|---|--------------|--------------------|
| Total 100-11-51530-2300 CONTRACTED SERVICES: | | | | 1,075.47 |
| 100-20-51601-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 3-0050-01 11/2 | WATER & ELECTRIC - POLICE STATION | 11/25/2025 | 637.81 |
| Total 100-20-51601-2270 WATER & ELECTRIC: | | | | 637.81 |
| 100-20-51601-3310 EXPENSE ALLOWANCE | | | | |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 22% | 11/17/2025 | 34.10 |
| Total 100-20-51601-3310 EXPENSE ALLOWANCE: | | | | 34.10 |
| 100-20-51601-3490 OPERATING EXPENSES | | | | |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: POLICE STATION | 11/20/2025 | 6.94 |
| Total 100-20-51601-3490 OPERATING EXPENSES: | | | | 6.94 |
| 100-20-52101-2100 INFORMATION TECHNOLOGY | | | | |
| FRONTIER COMMUNICATIONS | 0836711-S-253 | INTRASTATE-TIME SYSTEM HARD LINE | 11/25/2025 | 288.00 |
| FRONTIER COMMUNICATIONS | 118-101-0208- | T1 LINE | 11/01/2025 | 31.14 |
| BOUCHETTE ELECTRONICS | 15047 | COMPUTER MEMORY AND HARD DRIVE | 10/31/2025 | 415.00 |
| CHARTER COMMUNICATIONS | 237040901112 | FAX-PD | 11/21/2025 | 40.00 |
| US BANK EQUIPMENT FINANCE | 569656366 | PD COPIER LEASE | 11/26/2025 | 177.00 |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.33 |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 215.60 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 588.25 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 215.60 |
| TIMECLOCK PLUS LLC | INV00450496 | SCHEDULE SOFTWARE | 11/05/2025 | 990.00 |
| FLOCK GROUP INC | INV-78761 | FLOCK CAMERAS/SOFTWARE | 11/06/2025 | 5,000.00 |
| Total 100-20-52101-2100 INFORMATION TECHNOLOGY: | | | | 7,968.92 |
| 100-20-52101-2250 TELEPHONE | | | | |
| AT&T MOBILITY II LLC | 287305595089 | PD PHONES | 11/11/2025 | 61.50- |
| AT&T MOBILITY II LLC | 287305595089 | 460-1212 | 11/11/2025 | 36.24 |
| AT&T MOBILITY II LLC | 287305595089 | 460-1237 | 11/11/2025 | 36.24 |
| AT&T MOBILITY II LLC | 287305595089 | 460-1348 | 11/11/2025 | 36.24 |
| AT&T MOBILITY II LLC | 287305595089 | 460-1349 | 11/11/2025 | 33.24 |
| AT&T MOBILITY II LLC | 287305595089 | 460-1362 | 11/11/2025 | 36.24 |
| AT&T MOBILITY II LLC | 287305595089 | 460-1363 | 11/11/2025 | 36.24 |
| AT&T MOBILITY II LLC | 287305595089 | 460-1364 | 11/11/2025 | 36.24 |
| AT&T MOBILITY II LLC | 287305595089 | 863-1005 | 11/11/2025 | 36.24 |
| AT&T MOBILITY II LLC | 287305595089 | 863-1819 | 11/11/2025 | 36.24 |
| AT&T MOBILITY II LLC | 287305595089 | 863-1840 | 11/11/2025 | 38.18 |
| AT&T MOBILITY II LLC | 287305595089 | 863-1842 | 11/11/2025 | 38.19 |
| Total 100-20-52101-2250 TELEPHONE: | | | | 338.03 |
| 100-20-52101-3150 OFFICE SUPPLIES | | | | |
| CLINTONVILLE AREA AMBULAN | 138 | AED BATTERIES | 12/02/2025 | 22.50 |
| METRO SALES INC | INV2938397 | PD MONTHLY COPIER BILL | 11/13/2025 | 18.57 |
| Total 100-20-52101-3150 OFFICE SUPPLIES: | | | | 41.07 |
| 100-20-52101-3161 TRAINING EXPENSES | | | | |
| WI CHIEFS OF POLICE ASSOC | 14801 | WCPA FREITAG DUES | 12/01/2025 | 150.00 |
| ADVANCED POLICE CONCEPTS | 2025S-198 | TRAINING(PRICE) | 11/10/2025 | 225.00 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|---|--------------|--------------------|
| JOHN GULFOIL PUBLIC RELATI | 7507 | TRAINING (WRIGHT) | 11/25/2025 | 249.00 |
| Total 100-20-52101-3161 TRAINING EXPENSES: | | | | 624.00 |
| 100-20-52101-3162 AMMUNITION/RANGE | | | | |
| KIESLER POLICE SUPPLY INC | Q169479 | AMMO | 12/02/2025 | 458.11 |
| Total 100-20-52101-3162 AMMUNITION/RANGE: | | | | 458.11 |
| 100-20-52101-3460 CLOTHING & UNIFORMS | | | | |
| FOX CITIES EMBROIDERY | INV-66213 | GLOEDE START UP SHIRTS | 11/24/2025 | 70.00 |
| Total 100-20-52101-3460 CLOTHING & UNIFORMS: | | | | 70.00 |
| 100-20-52101-3485 ERU SUPPORT | | | | |
| CLINTONVILLE RANGE AND TR | 1680 | ENTRY TOOLS | 11/20/2025 | 899.99 |
| Total 100-20-52101-3485 ERU SUPPORT: | | | | 899.99 |
| 100-20-52101-3490 OTHER OPERATING EXPENSES | | | | |
| STERLING WATER INC | 356X04059203 | MONTHLY CULLIGAN WATER BILL | 10/31/2025 | 31.50 |
| AMAZON CAPITAL SERVICES | 1QL3-RVXW-C | TV FOR PRESENTATIONS IN OFFICE | 11/17/2025 | 191.82 |
| Total 100-20-52101-3490 OTHER OPERATING EXPENSES: | | | | 223.32 |
| 100-20-52101-3510 GAS & OIL | | | | |
| KWIK TRIP INC | NOVEMBER 2 | POLICE | 11/30/2025 | 1,615.37 |
| Total 100-20-52101-3510 GAS & OIL: | | | | 1,615.37 |
| 100-20-52101-3554 VEHICLE REPAIR/MAINTENANCE | | | | |
| BELCO VEHICLE SOLUTIONS L | 11122 | REPLACEMENT VISOR LIGHT BAR | 12/02/2025 | 1,191.75 |
| CLINTONVILLE PLAZA LLC | OCTOBER 202 | PD CAR WASH | 11/03/2025 | 48.00 |
| Total 100-20-52101-3554 VEHICLE REPAIR/MAINTENANCE: | | | | 1,239.75 |
| 100-20-52101-3557 EQUIPMENT REPAIR & MAINTENANCE | | | | |
| BOUCHETTE ELECTRONICS | 15047 | REPLACEMENT PARTS FOR IT EQUIPMENT | 10/31/2025 | 307.00 |
| Total 100-20-52101-3557 EQUIPMENT REPAIR & MAINTENANCE: | | | | 307.00 |
| 100-20-54109-3490 OPERATING EXPENSES | | | | |
| CLINTONVILLE UTILITIES | 12-0870-00-11- | DOG POUND | 11/25/2025 | 32.43 |
| Total 100-20-54109-3490 OPERATING EXPENSES: | | | | 32.43 |
| 100-21-51601-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 3-0160-00 11/2 | WATER & ELECTRIC - FIRE STATION | 11/25/2025 | 471.20 |
| Total 100-21-51601-2270 WATER & ELECTRIC: | | | | 471.20 |
| 100-21-51601-3310 EXPENSE ALLOWANCE | | | | |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 4% | 11/17/2025 | 6.20 |
| Total 100-21-51601-3310 EXPENSE ALLOWANCE: | | | | 6.20 |
| 100-21-51601-3490 OPERATING EXPENSES | | | | |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: FIRE STATION | 11/20/2025 | 6.94 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|--|----------------|---------------------------------|--------------|--------------------|
| Total 100-21-51601-3490 OPERATING EXPENSES: | | | | 6.94 |
| 100-21-52201-2100 INFORMATION TECHNOLOGY | | | | |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 35.55 |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.33 |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 72.26 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 280.25 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 72.26 |
| Total 100-21-52201-2100 INFORMATION TECHNOLOGY: | | | | 468.65 |
| 100-21-52201-2250 TELEPHONE | | | | |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 6.66 |
| INTEGRATED SOLUTIONS INC | 36775-CM | CREDIT FAX CANCELLATION | 12/04/2025 | 6.67- |
| Total 100-21-52201-2250 TELEPHONE: | | | | .01- |
| 100-21-52201-2300 CONTRACTED SERVICES | | | | |
| MED COMPASS | 48033 | ANNUAL PHYSICAL | 08/19/2025 | 150.00 |
| AT&T MOBILITY II LLC | 287311684721 | FIRST NET IPAD SERVICE | 11/07/2025 | 511.84 |
| Total 100-21-52201-2300 CONTRACTED SERVICES: | | | | 661.84 |
| 100-21-52201-3135 SIREN MAINTENANCE | | | | |
| CLINTONVILLE UTILITIES | 12-0990-00 11/ | FD SIREN | 11/25/2025 | 8.21 |
| CLINTONVILLE UTILITIES | 15-0940-00 11/ | FD SIREN | 11/25/2025 | 8.34 |
| CLINTONVILLE UTILITIES | 16-0101-00 11/ | FD SIREN | 11/25/2025 | 8.21 |
| NCI COMMUNICATION SOLUTIO | AR39461 | SIREN RADIO REPAIR | 11/24/2025 | 4,418.57 |
| Total 100-21-52201-3135 SIREN MAINTENANCE: | | | | 4,443.33 |
| 100-21-52201-3140 SMALL EQUIPMENT | | | | |
| EMERGENCY VEHICLE SERVIC | 585 | HYDRANT FILL HOSE | 11/18/2025 | 519.19 |
| EMERGENCY VEHICLE SERVIC | 589 | FIRE HOSE | 11/18/2025 | 1,096.76 |
| Total 100-21-52201-3140 SMALL EQUIPMENT: | | | | 1,615.95 |
| 100-21-52201-3161 TRAINING EXPENSES | | | | |
| FOX VALLEY TECHNICAL COLL | CI010769 | STATE EXAM | 01/13/2025 | 80.00 |
| FOX VALLEY TECHNICAL COLL | CI015363 | STATE EXAM | 05/03/2025 | 80.00 |
| FOX VALLEY TECHNICAL COLL | CI015364 | STATE EXAM | 05/13/2025 | 80.00 |
| FOX VALLEY TECHNICAL COLL | CI015365 | STATE EXAM | 05/13/2025 | 80.00 |
| FOX VALLEY TECHNICAL COLL | CI104999 | STATE EMS EXAM | 04/30/2025 | 150.00 |
| Total 100-21-52201-3161 TRAINING EXPENSES: | | | | 470.00 |
| 100-21-52201-3460 CLOTHING & UNIFORMS | | | | |
| JEFFERSON FIRE & SAFETY IN | IN333309 | PPE BOOTS | 11/03/2025 | 119.23 |
| Total 100-21-52201-3460 CLOTHING & UNIFORMS: | | | | 119.23 |
| 100-21-52201-3490 OPERATING EXPENSES | | | | |
| APPEAL DIGITAL IMAGE & | 1991 | EXTINGUISH HUNGER CAMPAIGN | 11/20/2025 | 198.00 |
| MACQUEEN EQUIPMENT LLC | P38346 | GAS CARTRIDGE | 11/04/2025 | 652.24 |
| Total 100-21-52201-3490 OPERATING EXPENSES: | | | | 850.24 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|--------------------------------------|--------------|--------------------|
| 100-21-52201-3510 GAS & OIL | | | | |
| KWIK TRIP INC | NOVEMBER 2 | FIRE | 11/30/2025 | 419.46 |
| Total 100-21-52201-3510 GAS & OIL: | | | | 419.46 |
| 100-21-52201-3554 VEHICLE REPAIR & MAINTENANCE | | | | |
| O'REILLY AUTO PARTS | 2204-391190 | ANTIFREEZE | 10/28/2025 | 30.96 |
| O'REILLY AUTO PARTS | 2204-394128 | ANTIFREEZE | 11/22/2025 | 41.94 |
| Total 100-21-52201-3554 VEHICLE REPAIR & MAINTENANCE: | | | | 72.90 |
| 100-21-52201-3555 RADIO REPAIR & MAINTENANCE | | | | |
| NCI COMMUNICATION SOLUTIO | AR39435 | RADIO REPAIR | 11/21/2025 | 208.75 |
| Total 100-21-52201-3555 RADIO REPAIR & MAINTENANCE: | | | | 208.75 |
| 100-21-52201-6970 TRUCK #970 | | | | |
| EMERGENCY VEHICLE SERVIC | 567 | 970 REPAIR REELS | 11/09/2025 | 481.05 |
| Total 100-21-52201-6970 TRUCK #970: | | | | 481.05 |
| 100-21541 BUILDING PERMITS PAYABLE | | | | |
| KUNKEL ENGINEERING GROUP | 0281822 | OCT. BUILDING/ZONING PERMITS | 10/31/2025 | 2,265.60 |
| Total 100-21541 BUILDING PERMITS PAYABLE: | | | | 2,265.60 |
| 100-21590 OTHER DEDUCTIONS PAYABLE | | | | |
| AT&T MOBILITY II LLC | 287305595089 | PD PHONES | 11/11/2025 | 24.00 |
| AT&T MOBILITY II LLC | 287305595089 | 250-0358 | 11/11/2025 | 24.00 |
| Total 100-21590 OTHER DEDUCTIONS PAYABLE: | | | | 48.00 |
| 100-30-53202-2100 INFORMATION TECHNOLOGY | | | | |
| CHARTER COMMUNICATIONS | 171724601112 | INTERNET SERVICE - STREET GARAGE | 11/21/2025 | 14.40 |
| Total 100-30-53202-2100 INFORMATION TECHNOLOGY: | | | | 14.40 |
| 100-30-53202-2250 TELEPHONE | | | | |
| AT&T MOBILITY II LLC | 287305595089 | 250-0216 | 11/11/2025 | 3.20- |
| Total 100-30-53202-2250 TELEPHONE: | | | | 3.20- |
| 100-30-53202-3150 OFFICE SUPPLIES | | | | |
| AMAZON CAPITAL SERVICES | 1X1V-CFRP-D | PRINTER TONERS; BLACK, CYAN & YELLOW | 11/12/2025 | 316.67 |
| Total 100-30-53202-3150 OFFICE SUPPLIES: | | | | 316.67 |
| 100-30-53202-3310 EXPENSE ALLOWANCE | | | | |
| AMAZON CAPITAL SERVICES | 11PL-JKQW-L | JM: PANTS ALLOWANCE; 55% | 11/14/2025 | 25.57 |
| Total 100-30-53202-3310 EXPENSE ALLOWANCE: | | | | 25.57 |
| 100-30-53230-2100 INFORMATION TECHNOLOGY | | | | |
| CHARTER COMMUNICATIONS | 171724601112 | INTERNET SERVICE - STREET GARAGE | 11/21/2025 | 105.59 |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.34 |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 142.36 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 101.38 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 142.36 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|--|----------------|---|--------------|--------------------|
| Total 100-30-53230-2100 INFORMATION TECHNOLOGY: | | | | 500.03 |
| 100-30-53230-2250 TELEPHONE | | | | |
| AT&T MOBILITY II LLC | 287305595089 | 250-9200 | 11/11/2025 | 1.44- |
| AT&T MOBILITY II LLC | 287305595089 | 460-1732 | 11/11/2025 | 30.11 |
| Total 100-30-53230-2250 TELEPHONE: | | | | 28.67 |
| 100-30-53230-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 5-1000-00 11/2 | WATER & ELECTRIC - DPW (STREET GARAGE) | 11/25/2025 | 499.57 |
| Total 100-30-53230-2270 WATER & ELECTRIC: | | | | 499.57 |
| 100-30-53230-3310 EXPENSE ALLOWANCES | | | | |
| THEDACARE AT WORK | 376244 | DOT ANNUAL MEMBERSHIP | 11/04/2025 | 60.30 |
| ELAN FINANCIAL SERVICES | 0911-111525 | BM: BIB ALLOWANCE, 99% | 11/15/2025 | 148.49 |
| ELAN FINANCIAL SERVICES | 0911-111525 | BM: BOOT ALLOWANCE, 99% | 11/15/2025 | 418.72 |
| ELAN FINANCIAL SERVICES | 0911-111525 | BM: JACKET ALLOWANCE, 99% | 11/15/2025 | 118.79 |
| CINTAS CORPORATION LOC 44 | 4248588864 | MECHANIC'S UNIFORMS | 11/03/2025 | 36.81 |
| CINTAS CORPORATION LOC 44 | 4249335455 | MECHANIC'S UNIFORMS | 11/10/2025 | 36.81 |
| CINTAS CORPORATION LOC 44 | 4250052952 | MECHANIC'S UNIFORMS | 11/17/2025 | 36.81 |
| CINTAS CORPORATION LOC 44 | 4250717848 | MECHANIC'S UNIFORMS | 11/21/2025 | 38.45 |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 7% | 11/17/2025 | 10.85 |
| Total 100-30-53230-3310 EXPENSE ALLOWANCES: | | | | 906.03 |
| 100-30-53230-3490 OPERATING EXPENSES | | | | |
| AMAZON CAPITAL SERVICES | 1P1X-VMWQ-K | (10PK) SCOTCH ELECTRICAL TAPE; 3/4"X66' | 11/19/2025 | 45.00 |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: STREET GARAGE | 11/20/2025 | 6.94 |
| Total 100-30-53230-3490 OPERATING EXPENSES: | | | | 51.94 |
| 100-30-53230-3560 BLDG REPAIR & MAINTENANCE | | | | |
| ELAN FINANCIAL SERVICES | 1123-102425 | CONTACT CEMENT | 10/24/2025 | 8.99 |
| ELAN FINANCIAL SERVICES | 2297-111725 | OUTLET & PLUG | 11/17/2025 | 9.08 |
| TORBORGS LUMBER & SUPPLY | 2511-973856 | ARMORD 3WAY CONNCTR | 11/17/2025 | 6.99 |
| CINTAS CORPORATION LOC 44 | 4248588864 | RED SHOP TOWEL | 11/03/2025 | 17.23 |
| Total 100-30-53230-3560 BLDG REPAIR & MAINTENANCE: | | | | 42.29 |
| 100-30-53240-3490 OPERATING EXPENSES | | | | |
| PACKER CITY INTL TRUCKS IN | 405299-2 | TITLE & LICENSE PLATE FEE - 2026 INTERNATIONAL HV607 SB | 08/18/2025 | 219.50 |
| Total 100-30-53240-3490 OPERATING EXPENSES: | | | | 219.50 |
| 100-30-53240-3510 GAS & OIL | | | | |
| KWIK TRIP INC | NOVEMBER 2 | STREET | 11/30/2025 | 3,104.23 |
| Total 100-30-53240-3510 GAS & OIL: | | | | 3,104.23 |
| 100-30-53240-3530 MACHINE & EQUIPMENT PARTS | | | | |
| ARING EQUIPMENT CO INC | 919556 | S28: HYDRAULIC HOSE & FREIGHT | 11/14/2025 | 170.48 |
| ELAN FINANCIAL SERVICES | 118029857 | S33: IGNS 3POS SWITCH | 11/12/2025 | 72.91 |
| MONROE TRUCK EQUIPMENT I | 858201 | S24: RESPONDER LENS AMBER WHELEN; FREIGHT | 11/18/2025 | 168.62 |
| POMP'S TIRE SERVICE INC | 170099238 | PD5: TIRE REPAIR & MISC. SUPPLIES | 11/04/2025 | 26.50 |
| POMP'S TIRE SERVICE INC | 170099341 | PD6: (4) FIREHAWK PURSUIT TIRES; MOUNT/BALANCE; DISPO | 11/11/2025 | 603.56 |
| POMP'S TIRE SERVICE INC | 170099460 | E03: TIRE REPAIR & MISC. SUPPLIES | 11/20/2025 | 26.50 |

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| O'REILLY AUTO PARTS | 2204-393738 | E03: OIL FILTER | 11/19/2025 | 4.96 |
| HYDRAULIC REPAIR SPECIALIS | 64543 | S28?: FEMALE SWIVEL HOSE END; FEMALE SWIVEL 90 SHORT | 11/12/2025 | 377.12 |
| NAPA AUTO PARTS | 056081 | PD4: NAPA GOLD FILTER | 11/10/2025 | 6.81 |
| NAPA AUTO PARTS | 056082 | PD6: NAPA GOLD FILTER | 11/10/2025 | 6.81 |
| NAPA AUTO PARTS | 056104 | S33: ECH RELAY | 11/10/2025 | 13.18 |
| MACQUEEN EQUIPMENT LLC | P39789-1 | W62: AUTO WIND GDE A | 09/15/2025 | 3,514.72 |
| MACQUEEN EQUIPMENT LLC | P39795-1 | W62: (1) SHOE HOSE REE; (2) WEAR BLOCKS | 09/15/2025 | 417.89 |
| MACQUEEN EQUIPMENT LLC | P39828-1 | W62: (1) SCROLL SHAFT | 09/09/2025 | 974.56 |
| MACQUEEN EQUIPMENT LLC | P40037 | AUTO WIND GDE A CREDIT; RESTOCK FEE | 10/08/2025 | 2,756.47- |
| MACQUEEN EQUIPMENT LLC | P40106 | RESTOCK FEE REFUND | 10/15/2025 | 689.12- |
| MACQUEEN EQUIPMENT LLC | P40107 | W62: (2) WEAR BLOCK RETURNS | 10/15/2025 | 279.94- |
| RIESTERER & SCHNELL INC | 9204475 | S81: CLAMP | 11/20/2025 | 54.65 |
| RIESTERER & SCHNELL INC | 9204691 | S81: (1) BEARING; (-2) RETAINER | 11/20/2025 | 5.69- |
| AMAZON CAPITAL SERVICES | 1N9C-F3G1-4N | S33: (2) 9"X6" THIS VEHICLE MAKES FREQUENT STOPS SIGNS | 11/20/2025 | 8.99 |
| Total 100-30-53240-3530 MACHINE & EQUIPMENT PARTS: | | | | 2,717.04 |
| 100-30-53300-4500 SIDEWALK PROGRAM | | | | |
| NORTHEAST ASPHALT INC | 30-00034901 | (11.52TN) ASPHALT FILL ALONG MERC LOT RIVERWALK | 11/13/2025 | 832.32 |
| PETERS CONCRETE | 2259761 | (4.2500YDS) 4000PSI EXTERIOR FLAT - N. 12TH ST (1/2% CALCI | 11/04/2025 | 601.38 |
| PETERS CONCRETE | 2259818 | (5.0000YDS) 4000PSI EXTERIOR FLAT - N. 12TH ST (1/2% CALCI | 11/05/2025 | 715.00 |
| FARRELL EQUIPMENT & SUPPL | 263320 | (1) 16" VARI-CUT S45 DIAMOND BLADE | 09/18/2025 | 149.99 |
| FARRELL EQUIPMENT & SUPPL | 277805 | (200) 1/2"X4"X10' NOMAFLEX EXPANSION JOINT | 11/06/2025 | 76.00 |
| Total 100-30-53300-4500 SIDEWALK PROGRAM: | | | | 2,374.69 |
| 100-30-53305-3490 STREET SIGNS & PAINT | | | | |
| AMAZON CAPITAL SERVICES | 1N9C-F3G1-4N | (100PK) STEEL BUCKLES; 100' 304 STAINLESS STEEL BANDING | 11/20/2025 | 85.99 |
| Total 100-30-53305-3490 STREET SIGNS & PAINT: | | | | 85.99 |
| 100-30-53420-2270 STREET LIGHTING | | | | |
| CLINTONVILLE UTILITIES | 1-0005-00 11/2 | ELECTRIC: W. 12TH STREET & MAIN STREET - ERICKSONS | 11/25/2025 | 28.35 |
| CLINTONVILLE UTILITIES | 10-1305-00 11/ | ELECTRIC: HARRIET & GREEN TREE ROAD STOP LIGHT | 11/25/2025 | 10.95 |
| CLINTONVILLE UTILITIES | 1-0475-00 11/2 | ELECTRIC: 8TH STREET & MAIN STREET FOUNTAIN | 11/25/2025 | 55.27 |
| CLINTONVILLE UTILITIES | 1-0476-00 11/2 | ELECTRIC: 8TH STREET & MAIN STREET TRAFFIC SIGNALS | 11/25/2025 | 24.25 |
| CLINTONVILLE UTILITIES | 1-0950-00 11/2 | ELECTRIC: S. MAIN STREET & HWY 45 | 11/25/2025 | 106.06 |
| CLINTONVILLE UTILITIES | 11-0541-00 11/ | ELECTRIC: UTILITY OWNED 150 HPS STREET LIGHTS | 11/25/2025 | 2,333.21 |
| CLINTONVILLE UTILITIES | 14-2370-00 11/ | ELECTRIC: LINCOLN & WILSON LED | 11/25/2025 | 680.00 |
| CLINTONVILLE UTILITIES | 14-2380-00 11/ | ELECTRIC: S. MADISON & E. MADISON 130 LED STREET LIGHT | 11/25/2025 | 235.59 |
| CLINTONVILLE UTILITIES | 14-2390-00 11/ | ELECTRIC: WILSON STREET & GARFIELD STREET | 11/25/2025 | 490.06 |
| CLINTONVILLE UTILITIES | 2-0115-00 11/2 | ELECTRIC: 6TH STREET & S. MAIN STREET | 11/25/2025 | 64.80 |
| CLINTONVILLE UTILITIES | 2-0117-00 11/2 | ELECTRIC: HWY 45 STREET LIGHTS | 11/25/2025 | 691.41 |
| CLINTONVILLE UTILITIES | 2-0360-00 11/2 | ELECTRIC: 7TH STREET & MAIN STREET | 11/25/2025 | 22.05 |
| CLINTONVILLE UTILITIES | 2-0471-00 11/2 | ELECTRIC: RV OUTLETS - MEMORIAL CIRCLE PARKING LOT | 11/25/2025 | 6.70 |
| CLINTONVILLE UTILITIES | 2-0472-00 11/2 | ELECTRIC: MEMORIAL CIRCLE - SENIOR VILLAGE | 11/25/2025 | 1,137.14 |
| CLINTONVILLE UTILITIES | 2-1150-00 11/2 | ELECTRIC: 12TH STREET & S. MAIN STREET TRAFFIC SIGNALS | 11/25/2025 | 50.28 |
| CLINTONVILLE UTILITIES | 3-0161-00 11/2 | ELECTRIC: DAM & RIVERWALK | 11/25/2025 | 27.51 |
| CLINTONVILLE UTILITIES | 4-0975-00 11/2 | ELECTRIC: 8TH STREET & HEMLOCK STREET | 11/25/2025 | 7.65 |
| CLINTONVILLE UTILITIES | 5-0521-00 11/2 | ELECTRIC: MIDDLE SCHOOL - 8TH STREET | 11/25/2025 | 123.90 |
| CLINTONVILLE UTILITIES | 5-0820-00 11/2 | ELECTRIC: HWY 45 - LIGHT BY APARTMENT | 11/25/2025 | 219.63 |
| CLINTONVILLE UTILITIES | 7-1045-00 11/2 | ELECTRIC: E. MADISON STREET #A | 11/25/2025 | 9.16 |
| CLINTONVILLE UTILITIES | 8-0696-00 11/2 | ELECTRIC: INDUSTRIAL PARK SIGN | 11/25/2025 | 7.80 |
| CLINTONVILLE UTILITIES | 8-0806-00 11/2 | ELECTRIC: NORTH SIDE INFORMATION SIGN | 11/25/2025 | 47.61 |
| CLINTONVILLE UTILITIES | 8-0891-00 11/2 | ELECTRIC: N. MAIN STREET - 18TH STREET LED | 11/25/2025 | 96.65 |
| CLINTONVILLE UTILITIES | 9-0005-00 11/2 | ELECTRIC: W 12TH STREET BY FCCU | 11/25/2025 | 129.35 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
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| Total 100-30-53420-2270 STREET LIGHTING: | | | | 6,605.38 |
| 100-30-53420-2375 STREET LIGHTING MAINTENANCE | | | | |
| TAPCO | I811251 | ANNUAL TRAFFIC SIGNAL PM | 10/09/2025 | 1,702.25 |
| Total 100-30-53420-2375 STREET LIGHTING MAINTENANCE: | | | | 1,702.25 |
| 100-30-53630-2150 LANDFILL MONITORING | | | | |
| AYRES ASSOCIATES INC | 226635 | LANDFILL MONITORING 2025 (GROUND WATER MONITORING & | 11/21/2025 | 6,221.00 |
| Total 100-30-53630-2150 LANDFILL MONITORING: | | | | 6,221.00 |
| 100-30-56200-3493 FLOWERS & FIRS | | | | |
| TORBORG'S LUMBER & SUPPLY | 2512-978903 | (2) FLAT WAHSERS 3/8"; (1) 5X3/8" LAG SCREW | 12/01/2025 | 2.05 |
| GRETZINGER, JIM | 111725 | (6-4'); (6-6'); (2-9') CHRISTMAS TREES | 11/17/2025 | 400.00 |
| Total 100-30-56200-3493 FLOWERS & FIRS: | | | | 402.05 |
| 100-40-55200-2100 INFORMATION TECHNOLOGY | | | | |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.33 |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 142.36 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 76.13 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 142.36 |
| Total 100-40-55200-2100 INFORMATION TECHNOLOGY: | | | | 369.18 |
| 100-40-55200-2250 TELEPHONE | | | | |
| AT&T MOBILITY II LLC | 287305595089 | 250-5320 | 11/11/2025 | 4.01- |
| AT&T MOBILITY II LLC | 287305595089 | 250-9200 | 11/11/2025 | 1.44- |
| Total 100-40-55200-2250 TELEPHONE: | | | | 5.45- |
| 100-40-55200-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 11-0865-00 11/ | ELECTRIC - OLEN PARK ROAD | 11/25/2025 | 13.28 |
| CLINTONVILLE UTILITIES | 16-0450-00 11/ | WATER & ELECTRIC - PARKS OFFICE | 11/25/2025 | 70.26 |
| CLINTONVILLE UTILITIES | 16-0455-00 11/ | ELECTRIC - TRACTOR SHED | 11/25/2025 | 12.60 |
| CLINTONVILLE UTILITIES | 16-0460-00 11/ | ELECTRIC - DIAMOND #3 | 11/25/2025 | 16.29 |
| CLINTONVILLE UTILITIES | 16-0465-00 11/ | WATER & ELECTRIC - SOFTBALL SHELTER | 11/25/2025 | 130.29 |
| CLINTONVILLE UTILITIES | 2-0436-00 11/2 | WATER & ELECTRIC - ATHLETIC FIELD LIGHTS | 11/25/2025 | 105.07 |
| CLINTONVILLE UTILITIES | 2-0440-00 11/2 | WATER & ELECTRIC - ATHLETIC FIELD RESTROOMS | 11/25/2025 | 59.95 |
| CLINTONVILLE UTILITIES | 2-0450-00 11/2 | ELECTRIC - ATHLETIC FIELD CONCESSION/LOCKER | 11/25/2025 | 17.81 |
| CLINTONVILLE UTILITIES | 2-0470-00 11/2 | ELECTRIC - SKATE PARK/A-FRAME | 11/25/2025 | 6.70 |
| CLINTONVILLE UTILITIES | 2-0740-01 11/2 | ELECTRIC - MERC SITE/RIVERWALK | 11/25/2025 | 7.63 |
| CLINTONVILLE UTILITIES | 2-0900-00 11/2 | WATER & ELECTRIC - CENTRAL PARK | 11/25/2025 | 61.87 |
| CLINTONVILLE UTILITIES | 2-0901-00 11/2 | ELECTRIC - TENNIS COURTS | 11/25/2025 | 6.70 |
| CLINTONVILLE UTILITIES | 6-1020-00 11/2 | ELECTRIC - DIAMOND #2 | 11/25/2025 | 7.11 |
| CLINTONVILLE UTILITIES | 6-1025-00 11/2 | ELECTRIC - DIAMOND #1 | 11/25/2025 | 6.70 |
| CLINTONVILLE UTILITIES | 6-1045-00 11/2 | WATER & ELECTRIC - NORTH SHELTER | 11/25/2025 | 12.04 |
| CLINTONVILLE UTILITIES | 6-1567-00 11/2 | ELECTRIC - BATTING CAGE | 11/25/2025 | 6.77 |
| CLINTONVILLE UTILITIES | 7-0040-00 11/2 | ELECTRIC - OLEN PARK STORAGE | 11/25/2025 | 11.49 |
| Total 100-40-55200-2270 WATER & ELECTRIC: | | | | 552.56 |
| 100-40-55200-2303 SPORTSFIELD MAINTENANCE | | | | |
| SCHOENIKE SEPTIC SERVICE L | 11132025 | EMPTY PORTABLE TOILET FOR SEASON | 11/13/2025 | 100.00 |

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| Total 100-40-55200-2303 SPORTSFIELD MAINTENANCE: | | | | 100.00 |
| 100-40-55200-3140 SMALL EQUIPMENT | | | | |
| ELAN FINANCIAL SERVICES | 3495-102825 | BUSHING | 10/28/2025 | 1.29 |
| Total 100-40-55200-3140 SMALL EQUIPMENT: | | | | 1.29 |
| 100-40-55200-3310 EXPENSE ALLOWANCE | | | | |
| THEDACARE AT WORK | 376244 | DOT ANNUAL MEMBERSHIP | 11/04/2025 | 30.13 |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 22% | 11/17/2025 | 34.10 |
| Total 100-40-55200-3310 EXPENSE ALLOWANCE: | | | | 64.23 |
| 100-40-55200-3490 OPERATING EXPENSES | | | | |
| PREMIUM WATERS INC | 391428984 | (2-5GAL) NICOLET WATER (\$9.00); SERVICE CHARGE: \$6.99; (2) | 11/20/2025 | 24.99 |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: PARKS | 11/20/2025 | 6.94 |
| Total 100-40-55200-3490 OPERATING EXPENSES: | | | | 31.93 |
| 100-40-55200-3510 GAS & OIL | | | | |
| KWIK TRIP INC | NOVEMBER 2 | PARK&REC | 11/30/2025 | 378.43 |
| Total 100-40-55200-3510 GAS & OIL: | | | | 378.43 |
| 100-40-55200-3530 MACHINE & EQUIPMENT PARTS | | | | |
| NAPA AUTO PARTS | 055990 | P38/P39: BK ACCESSORY | 11/05/2025 | 11.24 |
| Total 100-40-55200-3530 MACHINE & EQUIPMENT PARTS: | | | | 11.24 |
| 100-40-55200-3560 BLDG. REPAIR & MAINTENANCE | | | | |
| ELAN FINANCIAL SERVICES | 4618-102725 | DRILL PUMP | 10/27/2025 | 12.98 |
| Total 100-40-55200-3560 BLDG. REPAIR & MAINTENANCE: | | | | 12.98 |
| 100-40-55301-2250 TELEPHONE | | | | |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 6.67 |
| INTEGRATED SOLUTIONS INC | 36775-CM | CREDIT FAX CANCELLATION | 12/04/2025 | 6.67- |
| AT&T MOBILITY II LLC | 287305595089 | 250-0216 | 11/11/2025 | 2.14- |
| AT&T MOBILITY II LLC | 287305595089 | 250-5320 | 11/11/2025 | 1.34- |
| Total 100-40-55301-2250 TELEPHONE: | | | | 3.48- |
| 100-40-55301-3150 OFFICE SUPPLIES | | | | |
| AMAZON CAPITAL SERVICES | 11PL-JKQW-L | (4PKS) EXPO DRY ERASE MARKERS; (2PKS) 88CT POST-IT TAB | 11/14/2025 | 40.69 |
| Total 100-40-55301-3150 OFFICE SUPPLIES: | | | | 40.69 |
| 100-40-55301-3310 EXPENSE ALLOWANCE | | | | |
| AMAZON CAPITAL SERVICES | 11PL-JKQW-L | JM: PANTS ALLOWANCE; 40% | 11/14/2025 | 18.59 |
| Total 100-40-55301-3310 EXPENSE ALLOWANCE: | | | | 18.59 |
| 100-40-55400-2100 INFORMATION TECHNOLOGY | | | | |
| CHARTER COMMUNICATIONS | 171724301112 | INTERNET SERVICE - COMMUNITY CENTER | 11/21/2025 | 60.00 |
| Total 100-40-55400-2100 INFORMATION TECHNOLOGY: | | | | 60.00 |

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| 100-40-55400-2250 TELEPHONE | | | | |
| AT&T MOBILITY II LLC | 287305595089 | 250-9200 | 11/11/2025 | 1.23- |
| Total 100-40-55400-2250 TELEPHONE: | | | | 1.23- |
| 100-40-55400-3150 OFFICE SUPPLIES | | | | |
| AMAZON CAPITAL SERVICES | 17QY-CCWV-C | (2) 950XL INK COMBO PACKS | 11/10/2025 | 91.62 |
| Total 100-40-55400-3150 OFFICE SUPPLIES: | | | | 91.62 |
| 100-40-55400-3310 EXPENSE ALLOWANCE | | | | |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 1% | 11/17/2025 | 1.54 |
| Total 100-40-55400-3310 EXPENSE ALLOWANCE: | | | | 1.54 |
| 100-40-55400-3494 WINTER PROGRAMS | | | | |
| AMAZON CAPITAL SERVICES | 1L46-7V46-7W | (2) 140PCS NAVY BLUE BALLON KIT | 11/06/2025 | 18.96 |
| Total 100-40-55400-3494 WINTER PROGRAMS: | | | | 18.96 |
| 100-40-55400-3496 SOCCER PROGRAMS | | | | |
| APPEAL DIGITAL IMAGE & | 1990 | (21) 8X10 SPONSORSHIP PHOTO PLAQUES @ 22.00 EACH | 11/13/2025 | 462.00 |
| Total 100-40-55400-3496 SOCCER PROGRAMS: | | | | 462.00 |
| 100-40-55420-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 6-1040-01 11/2 | WATER & ELECTRIC - AQUA PARK | 11/25/2025 | 295.45 |
| Total 100-40-55420-2270 WATER & ELECTRIC: | | | | 295.45 |
| 100-40-55420-3310 EXPENSE ALLOWANCE | | | | |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 1% | 11/17/2025 | 1.55 |
| Total 100-40-55420-3310 EXPENSE ALLOWANCE: | | | | 1.55 |
| 100-40-55420-3490 OPERATING EXPENSES | | | | |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: AQUA PARK | 11/20/2025 | 6.94 |
| Total 100-40-55420-3490 OPERATING EXPENSES: | | | | 6.94 |
| 100-50-53510-2270 WATER & ELECTRIC | | | | |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - FIELD LIGHTS | 11/17/2025 | 607.19 |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - ENTRANCE SIGN POLE | 11/17/2025 | 32.00 |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - PRIVATE HANGERS | 11/17/2025 | 82.48 |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - SRE BUILDING | 11/17/2025 | 71.88 |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - HANGER 440 | 11/17/2025 | 128.85 |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - WELL | 11/17/2025 | 20.10 |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - AREA LIGHTING | 11/17/2025 | 72.95 |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - HANGER 400 | 11/17/2025 | 25.18 |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - FIELD LIGHTS | 11/17/2025 | 3.37 |
| Total 100-50-53510-2270 WATER & ELECTRIC: | | | | 1,044.00 |
| 100-50-53510-3170 ADVERTISING & PROMOTION | | | | |
| ELAN FINANCIAL SERVICES | 0176-111925 | EAA 1 YEAR ANNIVERSARY CAKE & SUPPLIES | 11/19/2025 | 62.55 |
| Total 100-50-53510-3170 ADVERTISING & PROMOTION: | | | | 62.55 |

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|---|----------------|---|--------------|--------------------|
| 100-50-53510-3310 EXPENSE ALLOWANCE | | | | |
| ELAN FINANCIAL SERVICES | 0911-111525 | BM: BIB ALLOWANCE, 1% | 11/15/2025 | 1.50 |
| ELAN FINANCIAL SERVICES | 0911-111525 | BM: BOOT ALLOWANCE, 1% | 11/15/2025 | 4.23 |
| ELAN FINANCIAL SERVICES | 0911-111525 | BM: JACKET ALLOWANCE, 1% | 11/15/2025 | 1.20 |
| AMAZON CAPITAL SERVICES | 11PL-JKQW-L | JM: PANTS ALLOWANCE; 5% | 11/14/2025 | 2.32 |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 6% | 11/17/2025 | 9.30 |
| Total 100-50-53510-3310 EXPENSE ALLOWANCE: | | | | 18.55 |
| 100-50-53510-3490 OPERATING EXPENSES | | | | |
| ELAN FINANCIAL SERVICES | 7022-11325 | (4) "4"; (2) "0" NUMBERS FOR MAILBOX | 11/03/2025 | 2.94 |
| ELAN FINANCIAL SERVICES | 82832-111925 | PIZZA - 1 YEAR EAA ANNIVERSARY | 11/19/2025 | 111.10 |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: AIRPORT | 11/20/2025 | 6.93 |
| Total 100-50-53510-3490 OPERATING EXPENSES: | | | | 120.97 |
| Total 100: | | | | 70,068.76 |
| 201 | | | | |
| 201-40-55140-2100 INFORMATION TECHNOLOGY | | | | |
| CHARTER COMMUNICATIONS | 171724301112 | INTERNET SERVICE - COMMUNITY CENTER | 11/21/2025 | 60.00 |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 44.22 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 1.65 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 44.22 |
| Total 201-40-55140-2100 INFORMATION TECHNOLOGY: | | | | 150.09 |
| 201-40-55140-2250 TELEPHONE | | | | |
| AT&T MOBILITY II LLC | 287305595089 | 250-9200 | 11/11/2025 | 1.23- |
| Total 201-40-55140-2250 TELEPHONE: | | | | 1.23- |
| 201-40-55140-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 1-0081-00 11/2 | WATER & ELECTRIC - COMMUNITY CENTER | 11/25/2025 | 290.67 |
| Total 201-40-55140-2270 WATER & ELECTRIC: | | | | 290.67 |
| 201-40-55140-3310 EXPENSE ALLOWANCE | | | | |
| AMAZON CAPITAL SERVICES | 1FLD-1WPW-C | BH: JACKET ALLOWANCE; 16% | 11/17/2025 | 24.80 |
| Total 201-40-55140-3310 EXPENSE ALLOWANCE: | | | | 24.80 |
| 201-40-55140-3490 OPERATING EXPENSES | | | | |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: COMMUNITY CENTER | 11/20/2025 | 6.94 |
| Total 201-40-55140-3490 OPERATING EXPENSES: | | | | 6.94 |
| 201-40-55140-3560 BLDG. REPAIR/MAINTENANCE | | | | |
| AMAZON CAPITAL SERVICES | 11JC-JYNG-M1 | DISPLAY CABINET LOCKS | 11/19/2025 | 15.69 |
| AMAZON CAPITAL SERVICES | 17KK-LWX9-C | DISPLAY CABINET LOCKS | 11/17/2025 | 11.98 |
| Total 201-40-55140-3560 BLDG. REPAIR/MAINTENANCE: | | | | 27.67 |
| Total 201: | | | | 498.94 |
| 204 | | | | |
| 204-41-55110-2100 INFORMATION TECHNOLOGY | | | | |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.33 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|--|----------------|---------------------------------|--------------|--------------------|
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 44.22 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 1.65 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 44.22 |
| Total 204-41-55110-2100 INFORMATION TECHNOLOGY: | | | | 98.42 |
| 204-41-55110-2250 TELEPHONE | | | | |
| CHARTER COMMUNICATIONS | 237241501112 | PHONE SERVICE - LIBRARY | 11/21/2025 | 40.00 |
| Total 204-41-55110-2250 TELEPHONE: | | | | 40.00 |
| 204-41-55110-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 4-0390-00 11/2 | WATER/ELEC. UTILITIES-LIBRARY | 11/25/2025 | 922.09 |
| Total 204-41-55110-2270 WATER & ELECTRIC: | | | | 922.09 |
| 204-41-55110-3110 POSTAGE | | | | |
| DEMCO INC | 7729866 | SHIPPING | 11/20/2025 | 6.00 |
| Total 204-41-55110-3110 POSTAGE: | | | | 6.00 |
| 204-41-55110-3112 COPY EXPENSE | | | | |
| JAMES IMAGING SYSTMES INC | 40672233 | COPIER LEASE & USAGE | 11/26/2025 | 166.09 |
| Total 204-41-55110-3112 COPY EXPENSE: | | | | 166.09 |
| 204-41-55110-3122 STAFF DEVELOPMENT | | | | |
| ELAN FINANCIAL SERVICES | 11205548344 | CREDIT | 10/01/2025 | 45.00- |
| ELAN FINANCIAL SERVICES | 11205552317 | CREDIT | 10/01/2025 | 45.00- |
| Total 204-41-55110-3122 STAFF DEVELOPMENT: | | | | 90.00- |
| 204-41-55110-3123 MAINTENANCE | | | | |
| AMAZON CAPITAL SERVICES | 11G6-JHQT-F | HANDSOAP | 11/24/2025 | 35.38 |
| AMAZON CAPITAL SERVICES | 11JC-JYNG-9T | SWIFFER DUSTER REFILLS | 11/18/2025 | 6.99 |
| Total 204-41-55110-3123 MAINTENANCE: | | | | 42.37 |
| 204-41-55110-3150 OFFICE SUPPLIES | | | | |
| DEMCO INC | 7729866 | LABELS, CASES, TAPE | 11/20/2025 | 130.07 |
| ELM USA INC | 80996 | DISC CLEANING SERVICE | 11/18/2025 | 25.00 |
| Total 204-41-55110-3150 OFFICE SUPPLIES: | | | | 155.07 |
| 204-41-55110-3260 SUBSCRIPTIONS & PERIODICALS | | | | |
| MULTI MEDIA CHANNELS LLC | 20789 | CLINTONVILLE T-G SUBSCRIPTION | 11/25/2025 | 129.00 |
| Total 204-41-55110-3260 SUBSCRIPTIONS & PERIODICALS: | | | | 129.00 |
| 204-41-55110-3269 BOOKS-ADULT | | | | |
| APPLE BOOKS | 119640 | BOOKS | 11/12/2025 | 18.89 |
| CENTER POINT LARGE PRINT | 2188365 | LARGE PRINT BOOKS | 08/03/2025 | 30.71 |
| CENTER POINT LARGE PRINT | 2208074 | LARGE PRINT BOOKS | 11/03/2025 | 62.17 |
| AMAZON CAPITAL SERVICES | 117W-YDQ4-R | BOOK | 11/19/2025 | 10.80 |
| AMAZON CAPITAL SERVICES | 17LT-QNVD-C | BOOK | 11/10/2025 | 22.81 |
| AMAZON CAPITAL SERVICES | 1JH3-RHDF-G | BOOK | 11/24/2025 | 22.81 |
| AMAZON CAPITAL SERVICES | 1LRT-3XGX-L4 | BOOKS | 11/14/2025 | 35.36 |
| AMAZON CAPITAL SERVICES | 1R94-GDPT-99 | BOOKS | 11/22/2025 | 32.50 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|--|--------------|--------------------|
| AMAZON CAPITAL SERVICES | 1RN7-RPPG-W | BOOKS | 11/08/2025 | 240.58 |
| AMAZON CAPITAL SERVICES | 1TQD-QHRN-7 | BOOKS | 11/17/2025 | 26.28 |
| AMAZON CAPITAL SERVICES | 1XKC-H1Q4-W | BOOKS | 11/15/2025 | 64.87 |
| CENGAGE LEARNING INC | 999101704646 | LARGE PRINT BOOKS | 11/10/2025 | 92.22 |
| CENGAGE LEARNING INC | 999101726357 | LARGE PRINT BOOKS | 11/18/2025 | 70.50 |
| Total 204-41-55110-3269 BOOKS-ADULT: | | | | 730.50 |
| 204-41-55110-3270 BOOKS-JUVENILE | | | | |
| AMAZON CAPITAL SERVICES | 14FM-93KD-4 | CHILDREN'S BOOKS | 11/09/2025 | 178.53 |
| AMAZON CAPITAL SERVICES | 16TT-Q6DH-D9 | CHILDREN'S BOOK | 11/30/2025 | 12.97 |
| AMAZON CAPITAL SERVICES | 1HPC-FP3N-N | CHILDREN'S BOOKS | 11/23/2025 | 75.99 |
| AMAZON CAPITAL SERVICES | 1L3R-NWGW- | CHILDREN'S BOOKS | 11/23/2025 | 16.88 |
| AMAZON CAPITAL SERVICES | 1MCY-TVT6-W | CHILDREN'S BOOKS | 11/15/2025 | 84.78 |
| AMAZON CAPITAL SERVICES | 1NGW-NMJR-7 | CHILDREN'S BOOKS | 11/16/2025 | 98.01 |
| AMAZON CAPITAL SERVICES | 1NVQ-NWMX- | CHILDREN'S BOOKS | 11/08/2025 | 167.18 |
| AMAZON CAPITAL SERVICES | 1WGN-NMPV- | CHILDREN'S BOOKS | 11/29/2025 | 37.97 |
| AMAZON CAPITAL SERVICES | 1XV7-1RH7-D | CHILDREN'S BOOK | 11/25/2025 | 12.99 |
| Total 204-41-55110-3270 BOOKS-JUVENILE: | | | | 685.30 |
| 204-41-55110-3272 eCONTENT | | | | |
| MIDWEST TAPE LLC | 508109448 | AUDIOBOOKS, DIGITAL COMICS, EBOOKS, DIGITAL MOVIES, DI | 11/30/2025 | 726.86 |
| OVERDRIVE INC. | 00869CO2532 | EBOOKS & E-AUDIOBOOKS | 10/21/2025 | 370.08 |
| Total 204-41-55110-3272 eCONTENT: | | | | 1,096.94 |
| 204-41-55110-3280 PROGRAMS | | | | |
| ELAN FINANCIAL SERVICES | 0128-11725 | AUTHOR FAIR SNACKS & SUPPLIES | 11/07/2025 | 74.75 |
| ELAN FINANCIAL SERVICES | 0162-111925 | TORTOISE FOOD | 11/19/2025 | 5.78 |
| AMAZON CAPITAL SERVICES | 14WW-KMGQ- | CRICUT & MATS | 12/01/2025 | 214.99 |
| AMAZON CAPITAL SERVICES | 1NDT-3D6M-7L | PROGRAM SUPPLIES | 11/17/2025 | 15.51 |
| AMAZON CAPITAL SERVICES | 1R4J-6NQQ-43 | KIDS PROGRAMMING SUPPLIES | 11/20/2025 | 357.59 |
| AMAZON CAPITAL SERVICES | 1WGN-NMPV- | PROGRAMMING SUPPLIES | 11/29/2025 | 85.77 |
| Total 204-41-55110-3280 PROGRAMS: | | | | 754.39 |
| 204-41-55110-3285 A/V MATERIALS-ADULT | | | | |
| AMAZON CAPITAL SERVICES | 11QD-G4CR-7 | MOVIES | 11/22/2025 | 24.96 |
| AMAZON CAPITAL SERVICES | 1DYY-TKD4-G | MOVIE | 11/30/2025 | 17.95 |
| AMAZON CAPITAL SERVICES | 1F9N-9C9F-7N | MOVIES & GAMES | 11/22/2025 | 160.82 |
| AMAZON CAPITAL SERVICES | 1JXN-NGDK-G | MOVIE | 12/02/2025 | 19.95 |
| AMAZON CAPITAL SERVICES | 1MM7-7DNY-F | GAMES | 11/24/2025 | 201.93 |
| AMAZON CAPITAL SERVICES | 1NDY-Y1DM-Y | MOVIE | 12/01/2025 | 14.96 |
| AMAZON CAPITAL SERVICES | 1YRL-X41F-74 | MOVIES | 11/16/2025 | 76.15 |
| Total 204-41-55110-3285 A/V MATERIALS-ADULT: | | | | 516.72 |
| 204-41-55110-3286 A/V MATERIALS-JUVENILE | | | | |
| AMAZON CAPITAL SERVICES | 17DQ-T6GF-F | CHILDREN'S MOVIES | 11/25/2025 | 30.91 |
| AMAZON CAPITAL SERVICES | 17MV-Q1NN-6 | CHILDREN'S MOVIES | 11/16/2025 | 79.14 |
| AMAZON CAPITAL SERVICES | 1WGN-NMPV- | CHILDREN'S MOVIE & CD | 11/29/2025 | 35.47 |
| Total 204-41-55110-3286 A/V MATERIALS-JUVENILE: | | | | 145.52 |
| 204-41-55110-3310 TRAVEL & TRAINING EXPENSES | | | | |
| ELAN FINANCIAL SERVICES | 10312025 | WLA CONFERENCE LODGING-ASHLEY | 10/31/2025 | 282.00 |
| ELAN FINANCIAL SERVICES | 10312025-2 | WLA CONFERENCE LODGING-JAMIE | 10/31/2025 | 282.00 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|--|--------------|--------------------|
| ELAN FINANCIAL SERVICES | 20014 | WLA CONFERENCE MEAL 103125 | 10/31/2025 | 13.00 |
| ELAN FINANCIAL SERVICES | 20015 | WLA CONFERENCE MEAL 103125 | 10/31/2025 | 15.30 |
| ELAN FINANCIAL SERVICES | 251029-02-25 | WLA CONFERENCE MEAL 102925 | 10/29/2025 | 29.01 |
| ELAN FINANCIAL SERVICES | 414271 | WLA CONFERENCE MEAL 103025 | 10/30/2025 | 15.47 |
| ELAN FINANCIAL SERVICES | 414272 | WLA CONFERENCE MEAL 103025 | 10/30/2025 | 16.62 |
| Total 204-41-55110-3310 TRAVEL & TRAINING EXPENSES: | | | | 653.40 |
| 204-41-55110-3490 OPERATING EXPENSES | | | | |
| ELAN FINANCIAL SERVICES | 112425 | INTEREST | 11/24/2025 | 13.89 |
| UNIQUE MANAGEMENT SERVI | 6146271 | ACCOUNTS SENT TO COLLECTIONS | 11/01/2025 | 19.70 |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: LIBRARY | 11/20/2025 | 8.51 |
| Total 204-41-55110-3490 OPERATING EXPENSES: | | | | 42.10 |
| Total 204: | | | | 6,093.91 |
| 206 | | | | |
| 206-10-56700-7500 REDEVELOPMENT INCENTIVES | | | | |
| COMPASSIONATE CONNECTIO | 10242025 | BIGP GRANT - CCC | 10/24/2025 | 1,825.00 |
| Total 206-10-56700-7500 REDEVELOPMENT INCENTIVES: | | | | 1,825.00 |
| Total 206: | | | | 1,825.00 |
| 207 | | | | |
| 207-20-52101-2100 INFORMATION TECHNOLOGY | | | | |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 16.18 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 28.30 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 16.18 |
| Total 207-20-52101-2100 INFORMATION TECHNOLOGY: | | | | 60.66 |
| Total 207: | | | | 60.66 |
| 211 | | | | |
| 211-40-55140-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 2-0500-00 11/2 | WATER & ELECTRIC - VET'S MEMORIAL | 11/25/2025 | 40.18 |
| Total 211-40-55140-2270 WATER & ELECTRIC: | | | | 40.18 |
| 211-40-55140-3550 ENGRAVING | | | | |
| MATHEWSON MONUMENTS | 5695 | (2) SMALL SIDEWALK BRICKS & (11) WALL BRICKS | 11/05/2025 | 1,650.00 |
| Total 211-40-55140-3550 ENGRAVING: | | | | 1,650.00 |
| Total 211: | | | | 1,690.18 |
| 219 | | | | |
| 219-30-53600-2300 CONTRACTED SERVICES | | | | |
| HARTER'S FOX VALLEY DISPO | 1543168 | GARBAGE/RECYCLING - CITY WIDE | 10/31/2025 | 22,942.24 |
| Total 219-30-53600-2300 CONTRACTED SERVICES: | | | | 22,942.24 |
| Total 219: | | | | 22,942.24 |
| 226 | | | | |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|--|----------------|---|--------------|--------------------|
| 226-20-52101-3490 OPERATING EXPENSES | | | | |
| ELAN FINANCIAL SERVICES | 345296643285 | FOOD FOR BADES AND BULLSEYE | 10/23/2025 | 579.16 |
| Total 226-20-52101-3490 OPERATING EXPENSES: | | | | 579.16 |
| Total 226: | | | | 579.16 |
| 227 | | | | |
| 227-40-54910-2100 INFORMATION TECHNOLOGY | | | | |
| MSA PROFESSIONAL SERVICE | 019755 | CEMETERY SOFTWARE MANAGEMENT (GIS) | 08/25/2025 | 1,260.00 |
| CHARTER COMMUNICATIONS | 236269601112 | INTERNET SERVICE - GRACELAND CEMETERY | 11/21/2025 | 119.99 |
| Total 227-40-54910-2100 INFORMATION TECHNOLOGY: | | | | 1,379.99 |
| 227-40-54910-2270 WATER & ELECTRIC | | | | |
| CLINTONVILLE UTILITIES | 16-0130-01 11/ | WATER & ELECTRIC - GRACELAND CEMETERY | 11/25/2025 | 48.73 |
| Total 227-40-54910-2270 WATER & ELECTRIC: | | | | 48.73 |
| 227-40-54910-2300 CONTRACTED SERVICES | | | | |
| TONY'S CEMETERY SERVICE | 6330 | NOVEMBER GROUNDS MAINT. & SEXTON SERVICES | 11/30/2025 | 5,880.00 |
| Total 227-40-54910-2300 CONTRACTED SERVICES: | | | | 5,880.00 |
| 227-40-54910-3490 OPERATING EXPENSES | | | | |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: GRACELAND CEMETERY | 11/20/2025 | 6.93 |
| Total 227-40-54910-3490 OPERATING EXPENSES: | | | | 6.93 |
| 227-40-54910-3560 BUILDING REPAIR & MAINTENANCE | | | | |
| ELAN FINANCIAL SERVICES | 7253-11725 | SDS 2CT 1/4"X4"X6" | 11/07/2025 | 6.99 |
| TORBORGS LUMBER & SUPPLY | 2511-974559 | (6) 10'6" BRIGHT WHITE RODENT TRIM; RETURN | 11/18/2025 | 75.60- |
| TORBORGS LUMBER & SUPPLY | 2511-976791 | (2-12OZ.) GREAT STUFF FOAM | 11/24/2025 | 13.98 |
| Total 227-40-54910-3560 BUILDING REPAIR & MAINTENANCE: | | | | 54.63- |
| Total 227: | | | | 7,261.02 |
| 228 | | | | |
| 228-21-52301-3140 NON-DURABLE/DISPOSABLE EQUIP | | | | |
| CLINTONVILLE AREA AMBULAN | 137 | ALBUTEROL EXPIRED REPLACEMENT | 11/24/2025 | 1.50 |
| Total 228-21-52301-3140 NON-DURABLE/DISPOSABLE EQUIP: | | | | 1.50 |
| 228-21-52301-3161 TRAINING & EDUCATION EXPENSES | | | | |
| ELAN FINANCIAL SERVICES | 1638022 | EMT TEST | 11/09/2025 | 104.00 |
| Total 228-21-52301-3161 TRAINING & EDUCATION EXPENSES: | | | | 104.00 |
| Total 228: | | | | 105.50 |
| 401 | | | | |
| 401-21-57220-8100 CAPITAL OUTLAY | | | | |
| FIRE-RESCUE SUPPLY LLC | 10969 | EXTRICATION TOOLS | 10/27/2025 | 33,810.00 |
| Total 401-21-57220-8100 CAPITAL OUTLAY: | | | | 33,810.00 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|--|----------------|---|--------------|--------------------|
| 401-21-57220-8104 SMALL EQUIPMENT | | | | |
| JEFFERSON FIRE & SAFETY IN | IN332977 | PPE EQUIPMENT | 10/27/2025 | 11,272.79 |
| Total 401-21-57220-8104 SMALL EQUIPMENT: | | | | 11,272.79 |
| 401-30-57310-8204 ENGINEERING | | | | |
| KUNKEL ENGINEERING GROUP | 0281088 | CONSTRUCTION RELATED SERVICES AND INSPECTION - 16TH | 10/31/2025 | 6,916.87 |
| KUNKEL ENGINEERING GROUP | 0281801 | CDBG PF APPLICATION/GRANT ADMIN - 16TH AND HARRIET ST | 10/31/2025 | 121.90 |
| KUNKEL ENGINEERING GROUP | 0281813 | MEMORIAL CIRCLE - DESIGN | 10/31/2025 | 4,425.00 |
| Total 401-30-57310-8204 ENGINEERING: | | | | 11,463.77 |
| Total 401: | | | | 56,546.56 |
| 428 | | | | |
| 428-10-56608-7500 DEVELOPMENT INCENTIVE | | | | |
| PREMIER REAL ESTATE | 1182023-2025 | TID NO. 8 - PREMIER REAL ESTATE DEVELOPER INCENTIVE | 11/11/2025 | 56,492.00 |
| Total 428-10-56608-7500 DEVELOPMENT INCENTIVE: | | | | 56,492.00 |
| 428-10-56608-7600 ADMINISTRATION | | | | |
| MULTI MEDIA CHANNELS LLC | IN292229 | JRB MEETING | 10/12/2025 | 16.27 |
| EHLERS & ASSOCIATES INC | 103699 | JRB COORDINATION AND TID#8 REPORTING | 11/24/2025 | 250.00 |
| EHLERS & ASSOCIATES INC | 103700 | JRB COORDINATION AND TID#8 REPORTING | 11/24/2025 | 250.00 |
| EHLERS & ASSOCIATES INC | 103701 | JRB COORDINATION AND TID#8 REPORTING | 11/24/2025 | 1,500.00 |
| WOLF RIVER LAWYERS SC | DECEMBER 2 | DECEMBER 2025 | 12/01/2025 | 125.40 |
| Total 428-10-56608-7600 ADMINISTRATION: | | | | 2,141.67 |
| Total 428: | | | | 58,633.67 |
| 429 | | | | |
| 429-10-56609-7600 ADMINISTRATION | | | | |
| MULTI MEDIA CHANNELS LLC | IN292229 | JRB MEETING | 10/12/2025 | 16.27 |
| EHLERS & ASSOCIATES INC | 103699 | JRB COORDINATION AND TID#9 REPORTING | 11/24/2025 | 250.00 |
| EHLERS & ASSOCIATES INC | 103700 | JRB COORDINATION AND TID#9 REPORTING | 11/24/2025 | 250.00 |
| EHLERS & ASSOCIATES INC | 103702 | JRB COORDINATION AND TID#9 REPORTING | 11/24/2025 | 1,500.00 |
| WOLF RIVER LAWYERS SC | DECEMBER 2 | DECEMBER 2025 | 12/01/2025 | 125.40 |
| Total 429-10-56609-7600 ADMINISTRATION: | | | | 2,141.67 |
| Total 429: | | | | 2,141.67 |
| 501 | | | | |
| 501-50-53510-2100 INFORMATION TECHNOLOGY | | | | |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 44.22 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 1.65 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 44.22 |
| Total 501-50-53510-2100 INFORMATION TECHNOLOGY: | | | | 90.09 |
| 501-50-53510-2270 WATER & ELECTRICITY | | | | |
| ALLIANT ENERGY | 9746160000 11 | ELECTRIC SERVICE - FUEL STATION | 11/17/2025 | 54.12 |
| Total 501-50-53510-2270 WATER & ELECTRICITY: | | | | 54.12 |
| Total 501: | | | | 144.21 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|--|--------------|--------------------|
| 602 | | | | |
| 602-62-53610-1500 EMPLOYEE BENEFITS | | | | |
| THEDACARE AT WORK | 376244 | DOT ANNUAL MEMBERSHIP | 11/04/2025 | 33.46 |
| Total 602-62-53610-1500 EMPLOYEE BENEFITS: | | | | 33.46 |
| 602-62-53610-2250 TELEPHONE EXPENSES | | | | |
| ELAN FINANCIAL SERVICES | 10-1-25 TO 11- | ROBO CALLS | 11/04/2025 | 33.33 |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 17.78 |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 6.67 |
| CHARTER COMMUNICATIONS | 240542301110 | INTERNET AND PHONE 350 15TH STREET | 11/01/2025 | 160.00 |
| INTEGRATED SOLUTIONS INC | 36775-CM | CREDIT FAX CANCELLATION | 12/04/2025 | 6.67- |
| AT&T MOBILITY II LLC | 287305595089 | 250-0358 | 11/11/2025 | 12.14- |
| AT&T MOBILITY II LLC | 287305595089 | 250-0645 | 11/11/2025 | 5.34- |
| AT&T MOBILITY II LLC | 287305595089 | 250-0623 | 11/11/2025 | 5.34- |
| AT&T MOBILITY II LLC | 287305595089 | 460-1723 | 11/11/2025 | 30.11 |
| Total 602-62-53610-2250 TELEPHONE EXPENSES: | | | | 218.40 |
| 602-62-53610-2270 WATER AND ELECTRICITY EXPENSES | | | | |
| CLINTONVILLE UTILITIES | 10-2490-00-11- | LIFT STATION #3 | 11/25/2025 | 106.31 |
| CLINTONVILLE UTILITIES | 11-0374-01-11- | 131 A HARRIET STREET | 11/25/2025 | 10.95 |
| CLINTONVILLE UTILITIES | 12-0870-00-11- | DOG POUND | 11/25/2025 | 22.61 |
| CLINTONVILLE UTILITIES | 12-0881-00-11- | 350 E 15TH ST | 11/25/2025 | 4,374.57 |
| CLINTONVILLE UTILITIES | 15-1415-00-11- | LIFT STATION #2 | 11/25/2025 | 33.96 |
| CLINTONVILLE UTILITIES | 15-3280-00-11- | LIFT STATION #6 | 11/25/2025 | 54.26 |
| CLINTONVILLE UTILITIES | 16-0187-00-11- | LIFT STATION #11 | 11/25/2025 | 35.20 |
| CLINTONVILLE UTILITIES | 3-0990-00-11-2 | LIFT STATION #5 | 11/25/2025 | 21.36 |
| CLINTONVILLE UTILITIES | 5-0240-00-11-2 | LIFT STATION #8 | 11/25/2025 | 19.45 |
| CLINTONVILLE UTILITIES | 5-0875-00-11-2 | LIFT STATION #9 | 11/25/2025 | 31.35 |
| CLINTONVILLE UTILITIES | 5-1090-00-11-2 | LIFT STATION #10 | 11/25/2025 | 30.26 |
| CLINTONVILLE UTILITIES | 7-0540-00-11-2 | LIFT STATION #12 | 11/25/2025 | 17.94 |
| CLINTONVILLE UTILITIES | 9-0880-00-11-2 | LIFT STATION #4 | 11/25/2025 | 29.85 |
| Total 602-62-53610-2270 WATER AND ELECTRICITY EXPENSES: | | | | 4,788.07 |
| 602-62-53610-2300 CONTRACTED SERVICES | | | | |
| CINTAS CORPORATION LOC 44 | 4242678504 | EMPLOYEE UNIFORMS | 09/08/2025 | 43.02 |
| CINTAS CORPORATION LOC 44 | 4250053043 | EMPLOYEE UNIFORMS | 11/17/2025 | 43.02 |
| CINTAS CORPORATION LOC 44 | 4250717899 | EMPLOYEE UNIFORMS | 11/21/2025 | 43.02 |
| TAGLIAPIETRA, MARGARET A | 11302025 | CONSULTING OCT/NOV | 11/30/2025 | 105.62 |
| UNITED MAILING SERVICES IN | 228196 | POSTAGE UTILITY BILLS | 11/05/2025 | 545.92 |
| BADGER STATE WASTE LLC | 5035 | SLUDGE HAULING | 11/10/2025 | 20,800.00 |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.33 |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 183.54 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 77.20 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 183.54 |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: 350 15TH STREET | 11/20/2025 | 70.27 |
| Total 602-62-53610-2300 CONTRACTED SERVICES: | | | | 22,103.48 |
| 602-62-53610-2302 SYSTEMS MAINTENANCE | | | | |
| HALRON LUBRICANTS INC | 1676471-00 | CETUS 150 HIPERSYN CHEVRON | 11/14/2025 | 834.30 |
| HALRON LUBRICANTS INC | 1676471-00 | GADUS SHELL OIL | 11/14/2025 | 159.18 |
| Total 602-62-53610-2302 SYSTEMS MAINTENANCE: | | | | 993.48 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|--|----------------|---|--------------|--------------------|
| 602-62-53610-3121 SAFETY EQUIPMENT & TRAINING | | | | |
| ELAN FINANCIAL SERVICES | 2634701 | BOOTS D. TICHINEL | 10/27/2025 | 42.50 |
| ELAN FINANCIAL SERVICES | INV-678025 | METHANE GAS DETECTOR SENSOR FOR HANDHELDS | 11/10/2025 | 336.99 |
| Total 602-62-53610-3121 SAFETY EQUIPMENT & TRAINING: | | | | 379.49 |
| 602-62-53610-3150 OFFICE SUPPLIES | | | | |
| DIAMOND BUSINESS GRAPHIC | 214702 | UTILITY BILL PAPER | 11/04/2025 | 250.75 |
| QUADIENT FINANCE USA INC | 790004408141 | POSTAGE FOR METER | 11/09/2025 | 250.00 |
| US BANK EQUIPMENT FINANCE | 567874326 | COPIER LEASE | 11/01/2025 | 96.43 |
| QUADIENT LEASING USA INC | Q2106794 | UTILITY MAIL MACHINE | 11/16/2025 | 55.71 |
| QUADIENT LEASING USA INC | Q2114456 | UTILITY STUFFING MACHINE | 11/23/2025 | 160.85 |
| AMAZON CAPITAL SERVICES | 1CYX-VRP9-9 | OFFICE SUPPLIES, XMAS LIGHTS | 11/10/2025 | 90.84 |
| AMAZON CAPITAL SERVICES | 1K63-THTX-F7 | TAPE FOR LABLE MAKER | 11/06/2025 | 58.93 |
| AMAZON CAPITAL SERVICES | 1QYW-M9PX- | NOTEBOOKS, 2026 CALENDARS | 11/10/2025 | 37.44 |
| Total 602-62-53610-3150 OFFICE SUPPLIES: | | | | 1,000.95 |
| 602-62-53610-3161 TRAINING EXPENSES | | | | |
| A TO Z SIGNS & GRAPHICS | 299219 | UPDATE BANNER FOR TOUCH-A-TRUCK | 11/17/2025 | 8.75 |
| PAGEL, JENNIFER | 3504 | REIMBURSE J.PAGEL FOR WWOA CLASS | 11/17/2025 | 25.00 |
| Total 602-62-53610-3161 TRAINING EXPENSES: | | | | 33.75 |
| 602-62-53610-3490 OTHER OPERATING EXPENSES | | | | |
| AMAZON CAPITAL SERVICES | 19NL-HCNY-D | BLADE CLAMP / SAWZALL SAW BLADE | 11/20/2025 | 15.86 |
| Total 602-62-53610-3490 OTHER OPERATING EXPENSES: | | | | 15.86 |
| 602-62-53610-3510 GAS AND OIL | | | | |
| KWIK TRIP INC | NOVEMBER 2 | CWWU | 11/30/2025 | 53.53 |
| Total 602-62-53610-3510 GAS AND OIL: | | | | 53.53 |
| 602-62-53610-3560 BLDG. REPAIR/MAINTENANCE | | | | |
| MCMASTER-CARR SUPPLY CO | 55199533 | GRIT BUILDING BLOWER FILTERS | 11/11/2025 | 74.13 |
| Total 602-62-53610-3560 BLDG. REPAIR/MAINTENANCE: | | | | 74.13 |
| 602-62-53611-2302 SYSTEMS MAINTENANCE | | | | |
| ELAN FINANCIAL SERVICES | 129723 | CONCRETE GRINDER | 11/11/2025 | 111.00 |
| Total 602-62-53611-2302 SYSTEMS MAINTENANCE: | | | | 111.00 |
| 602-62-53612-3490 OTHER OPERATING EXPENSES | | | | |
| NCL OF WISCONSIN INC | 527587 | LAB SUPPLIES | 10/31/2025 | 573.96 |
| NCL OF WISCONSIN INC | 528369 | AUTOClave MAIN POWER SWITCH, LAB EQUIPMENT | 11/20/2025 | 63.27 |
| BE'S REFRESHMENTS INC | 125540 | DISTILLED WATER | 11/06/2025 | 59.00 |
| BE'S REFRESHMENTS INC | 126340 | DISTILLED WATER | 11/20/2025 | 43.00 |
| Total 602-62-53612-3490 OTHER OPERATING EXPENSES: | | | | 739.23 |
| 602-62-53613-8200 CAPITAL IMPROVEMENTS | | | | |
| KUNKEL ENGINEERING GROUP | 0281088 | CONSTRUCTION RELATED SERVICES AND INSPECTION - 16TH | 10/31/2025 | 3,458.44 |
| Total 602-62-53613-8200 CAPITAL IMPROVEMENTS: | | | | 3,458.44 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|--|--------------|--------------------|
| Total 602: | | | | 34,003.27 |
| 603 | | | | |
| 603-10706 Const in Prog Substations | | | | |
| FORSTER ELECTRICAL ENGIN | 27044 | ENGINEERING FOR INDUSTRIAL SUBSTATION | 11/20/2025 | 2,377.50 |
| Total 603-10706 Const in Prog Substations: | | | | 2,377.50 |
| 603-15000 Electric Inventory | | | | |
| BORDER STATES INDUSTRIES I | 931411492 | ELETRIC INVENTORY SUPPLIES | 10/31/2025 | 2,768.80 |
| RESCO | 3095241 | 10' DE ARMS | 11/19/2025 | 2,285.96 |
| RESCO | 3095533 | 350 QUAD | 11/21/2025 | 5,840.07 |
| WESCO RECEIVABLES CORP. | 624619 | LOCKNUTS | 10/28/2025 | 30.00 |
| WESCO RECEIVABLES CORP. | 624619 | 2" BUSHINGS | 10/28/2025 | 28.50 |
| WESCO RECEIVABLES CORP. | 625813 | 1/0 600V TRIPLEX | 10/30/2025 | 3,408.00 |
| WESCO RECEIVABLES CORP. | 625813 | W20 SERVICE WEDGE | 10/30/2025 | 387.00 |
| WESCO RECEIVABLES CORP. | 625813 | TX GROUNDS | 10/30/2025 | 574.00 |
| WESCO RECEIVABLES CORP. | 625813 | CLOSURE PLATES | 10/30/2025 | 271.50 |
| WESCO RECEIVABLES CORP. | 632462 | 1/0 LUGS | 11/13/2025 | 516.00 |
| STUART C IRBY COMPANY (OP | SO14405657.0 | 1/0 15 KV CABLE | 10/30/2025 | 10,871.08 |
| Total 603-15000 Electric Inventory: | | | | 26,980.91 |
| 603-25320 Energy Assistance | | | | |
| FOCUS ON ENERGY / SEERA | 11302025 | FOCUS PROGRAM FEE | 11/30/2025 | 1,636.51 |
| Total 603-25320 Energy Assistance: | | | | 1,636.51 |
| 603-36410 99 Distribution Improvements | | | | |
| FORSTER ELECTRICAL ENGIN | 27063 | ENGINEERING AND PROGRAMMING FOR SUBSTATION SCADA | 11/20/2025 | 1,505.00 |
| Total 603-36410 99 Distribution Improvements: | | | | 1,505.00 |
| 603-36700 Underground | | | | |
| OLSON'S RURAL ELECTRIC INC | 25044 | URD ELECTRICIAN | 10/28/2025 | 2,495.00 |
| KRUEGER'S SIGN & ELECTRIC | 72520 | URD CONVERSION PART | 10/14/2025 | 124.65 |
| KRUEGER'S SIGN & ELECTRIC | 72579 | URD CONVERSION | 10/28/2025 | 6.39 |
| Total 603-36700 Underground: | | | | 2,626.04 |
| 603-36800 Line Transformers | | | | |
| WESCO RECEIVABLES CORP. | 630525 | 225 KVA TRANSFORMER | 11/10/2025 | 13,640.00 |
| Total 603-36800 Line Transformers: | | | | 13,640.00 |
| 603-37000 Electric Plant Meters | | | | |
| RESCO | 3095264 | METER CT'S DCEW 200:5 RF | 11/19/2025 | 1,163.25 |
| Total 603-37000 Electric Plant Meters: | | | | 1,163.25 |
| 603-63-40800-3243 Gross Revenue License Fee | | | | |
| WISCONSIN DEPT OF REVENU | GROSS REV 2 | GROSS REV LICENSE FEE 25-2 | 10/01/2025 | 5,821.33 |
| Total 603-63-40800-3243 Gross Revenue License Fee: | | | | 5,821.33 |
| 603-63-54500-2270 Water And Electricity Expenses | | | | |
| BADGER POWER MKTG AUTHO | 796 | PURCHASED POWER | 11/30/2025 | 806,294.50 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|-----------------------------------|--------------|--------------------|
| Total 603-63-54500-2270 Water And Electricity Expenses: | | | | 806,294.50 |
| 603-63-56200-3490 Other Operating Expenses | | | | |
| SPEE-DEE DELIVERY SERVICE | 1347842 | ELECTRIC SAFETY GLOVES SHIPPING | 11/01/2025 | 21.51 |
| Total 603-63-56200-3490 Other Operating Expenses: | | | | 21.51 |
| 603-63-56900-3490 Other Operating Expenses | | | | |
| ELAN FINANCIAL SERVICES | 129723 | CONCRETE GRINDER | 11/11/2025 | 110.00 |
| Total 603-63-56900-3490 Other Operating Expenses: | | | | 110.00 |
| 603-63-57200-3490 Other Operating Expenses | | | | |
| HD ELECTRONICS INC | 7558 | ELECTRIC LINE LOCATOR CALIBRATION | 11/21/2025 | 277.38 |
| Total 603-63-57200-3490 Other Operating Expenses: | | | | 277.38 |
| 603-63-57300-2300 Contracted Services | | | | |
| TAGLIAPIETRA, MARGARET A | 11302025 | CONSULTING OCT/NOV | 11/30/2025 | 211.25 |
| Total 603-63-57300-2300 Contracted Services: | | | | 211.25 |
| 603-63-90300-3110 Postage | | | | |
| UNITED MAILING SERVICES IN | 228196 | POSTAGE UTILITY BILLS | 11/05/2025 | 1,091.83 |
| Total 603-63-90300-3110 Postage: | | | | 1,091.83 |
| 603-63-92100-2100 Computer Expenses | | | | |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 17.78 |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 6.67 |
| CHARTER COMMUNICATIONS | 240545601112 | INTERNET FOR 55 E 12TH STREET | 11/21/2025 | 72.00 |
| INTEGRATED SOLUTIONS INC | 36775-CM | CREDIT FAX CANCELLATION | 12/04/2025 | 6.67 |
| Total 603-63-92100-2100 Computer Expenses: | | | | 89.78 |
| 603-63-92100-2250 Telephone Expenses | | | | |
| ELAN FINANCIAL SERVICES | 10-1-25 TO 11- | ROBO CALLS | 11/04/2025 | 33.34 |
| AT&T MOBILITY II LLC | 287305595089 | 250-2870 | 11/11/2025 | 5.34 |
| AT&T MOBILITY II LLC | 287305595089 | 250-1421 | 11/11/2025 | 5.34 |
| Total 603-63-92100-2250 Telephone Expenses: | | | | 22.66 |
| 603-63-92100-3150 Office Supplies | | | | |
| DIAMOND BUSINESS GRAPHIC | 214702 | UTILITY BILL PAPER | 11/04/2025 | 501.50 |
| QUADIENT FINANCE USA INC | 790004408141 | POSTAGE FOR METER | 11/09/2025 | 500.00 |
| US BANK EQUIPMENT FINANCE | 567874326 | COPIER LEASE | 11/01/2025 | 192.83 |
| QUADIENT LEASING USA INC | Q2106794 | UTILITY MAIL MACHINE | 11/16/2025 | 111.42 |
| QUADIENT LEASING USA INC | Q2114456 | UTILITY STUFFING MACHINE | 11/23/2025 | 321.68 |
| AMAZON CAPITAL SERVICES | 13YH-TWDF-C | SHOP AND CLEANING SUPPLIES | 11/20/2025 | 204.85 |
| AMAZON CAPITAL SERVICES | 19NL-HCNY-D | OFFICE SUPPLIES | 11/20/2025 | 10.53 |
| AMAZON CAPITAL SERVICES | 1CYX-VRP9-9 | OFFICE SUPPLIES, XMAS LIGHTS | 11/10/2025 | 181.66 |
| AMAZON CAPITAL SERVICES | 1QYW-M9PX- | NOTEBOOKS, 2026 CALENDARS | 11/10/2025 | 74.85 |
| Total 603-63-92100-3150 Office Supplies: | | | | 2,099.32 |
| 603-63-92300-2220 Other Professional Services | | | | |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.34 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|---|--------------|--------------------|
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 503.16 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 171.20 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 503.16 |
| BADGER HEATING & AIR CONDI | I3246 | BADGER MAINTENACE REPLACED A LOW LEVEL LIQUID AT NE | 09/16/2025 | 219.35 |
| Total 603-63-92300-2220 Other Professional Services: | | | | 1,405.21 |
| 603-63-92800-2220 Other Professional Services | | | | |
| PUBLIC SERVICE COMMISSION | 2508-I-01200 | ELECTRIC BILLING AUDIT | 10/15/2025 | 239.47 |
| Total 603-63-92800-2220 Other Professional Services: | | | | 239.47 |
| 603-63-93000-2270 Water And Electricity Expenses | | | | |
| CLINTONVILLE UTILITIES | 11-0540-00-11- | 65 E 12TH ST | 11/25/2025 | 144.53 |
| CLINTONVILLE UTILITIES | 11-0545-00-11- | 55 E 12TH STREET | 11/25/2025 | 1,191.44 |
| CLINTONVILLE UTILITIES | 7-0550-00-11-2 | 260 7TH ST. | 11/25/2025 | 50.53 |
| Total 603-63-93000-2270 Water And Electricity Expenses: | | | | 1,386.50 |
| 603-63-93000-2300 Contracted Services | | | | |
| THEDACARE AT WORK | 376244 | DOT ANNUAL MEMBERSHIP | 11/04/2025 | 63.70 |
| ELAN FINANCIAL SERVICES | 10-1-25 TO 11- | ELECTRIC SCADA | 11/04/2025 | 200.00 |
| GFL ENVIRONMENTAL | R10000188006 | GARBAGE/RECYCLING SERVICE: 55 E 12TH STREET | 10/20/2025 | 73.77 |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: 55 E 12TH STREET | 11/20/2025 | 140.51 |
| Total 603-63-93000-2300 Contracted Services: | | | | 477.98 |
| 603-63-93000-3161 Training Expenses | | | | |
| A TO Z SIGNS & GRAPHICS | 299219 | UPDATE BANNER FOR TOUCH-A-TRUCK | 11/17/2025 | 17.50 |
| Total 603-63-93000-3161 Training Expenses: | | | | 17.50 |
| 603-63-93000-3460 Clothing And Uniforms | | | | |
| ELAN FINANCIAL SERVICES | 2634701 | BOOTS D. TICHINEL | 10/27/2025 | 84.99 |
| Total 603-63-93000-3460 Clothing And Uniforms: | | | | 84.99 |
| 603-63-93300-3510 Gas And Oil | | | | |
| KWIK TRIP INC | NOVEMBER 2 | ELECTRIC | 11/30/2025 | 524.49 |
| Total 603-63-93300-3510 Gas And Oil: | | | | 524.49 |
| 603-63-93300-3554 Vehicle Repair/Maintenance | | | | |
| O'REILLY AUTO PARTS | 2204-392727 | WINTER BLADE FOR TORO | 11/11/2025 | 11.40 |
| Total 603-63-93300-3554 Vehicle Repair/Maintenance: | | | | 11.40 |
| 603-63-93500-3490 Other Operating Expenses | | | | |
| ELAN FINANCIAL SERVICES | 6380 | SHOP SUPPLIES | 11/13/2025 | 9.59 |
| Total 603-63-93500-3490 Other Operating Expenses: | | | | 9.59 |
| Total 603: | | | | 870,125.90 |
| 604 | | | | |
| 604-34500 Water Services | | | | |
| KUNKEL ENGINEERING GROUP | 0281088 | CONSTRUCTION RELATED SERVICES AND INSPECTION - 16TH | 10/31/2025 | 3,458.44 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|-------------------------------|--------------|--------------------|
| Total 604-34500 Water Services: | | | | 3,458.44 |
| 604-64-60500-3490 Other Operating Expenses | | | | |
| SPEE-DEE DELIVERY SERVICE | 1356467 | SAMPLE SHIPPING | 11/08/2025 | 18.53 |
| SPEE-DEE DELIVERY SERVICE | 1359739 | SAMPLE SHIPPING | 11/15/2025 | 18.57 |
| Total 604-64-60500-3490 Other Operating Expenses: | | | | 37.10 |
| 604-64-62200-2270 Water And Electricity Expenses | | | | |
| CLINTONVILLE UTILITIES | 10-2195-00-11- | WELL #6 | 11/25/2025 | 722.10 |
| CLINTONVILLE UTILITIES | 16-0851-00-11- | WELL #2 | 11/25/2025 | 192.79 |
| CLINTONVILLE UTILITIES | 16-0852-00-11- | WELL #1 | 11/25/2025 | 102.81 |
| CLINTONVILLE UTILITIES | 16-0853-00-11- | WELL #3 | 11/25/2025 | 146.73 |
| CLINTONVILLE UTILITIES | 7-0385-00-11-2 | WELL #7 | 11/25/2025 | 420.82 |
| Total 604-64-62200-2270 Water And Electricity Expenses: | | | | 1,585.25 |
| 604-64-62500-2300 Contracted Services | | | | |
| TAGLIAPIETRA, MARGARET A | 11302025 | CONSULTING OCT/NOV | 11/30/2025 | 105.63 |
| Total 604-64-62500-2300 Contracted Services: | | | | 105.63 |
| 604-64-63100-3551 Chemicals | | | | |
| HAWKINS INC | 7247805 | WATER CHEMICALS | 11/05/2025 | 664.41 |
| Total 604-64-63100-3551 Chemicals: | | | | 664.41 |
| 604-64-63200-3490 OTHER OPERATING EXPENSES | | | | |
| CLINTONVILLE UTILITIES | 6-0249-00-11-2 | WATER TREATMENT PLANT | 11/25/2025 | 552.88 |
| Total 604-64-63200-3490 OTHER OPERATING EXPENSES: | | | | 552.88 |
| 604-64-65000-3490 Other Operating Expenses | | | | |
| CLINTONVILLE UTILITIES | 16-0206-00-11- | WATER TOWER | 11/25/2025 | 19.58 |
| Total 604-64-65000-3490 Other Operating Expenses: | | | | 19.58 |
| 604-64-90300-3110 Postage | | | | |
| UNITED MAILING SERVICES IN | 228196 | POSTAGE UTILITY BILLS | 11/05/2025 | 545.92 |
| Total 604-64-90300-3110 Postage: | | | | 545.92 |
| 604-64-92100-2100 Computer Expenses | | | | |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 17.78 |
| CHARTER COMMUNICATIONS | 171723301112 | DECEMBER 2025 | 11/21/2025 | 6.67 |
| CHARTER COMMUNICATIONS | 240545601112 | INTERNET FOR 55 E 12TH STREET | 11/21/2025 | 48.00 |
| INTEGRATED SOLUTIONS INC | 36775-CM | CREDIT FAX CANCELLATION | 12/04/2025 | 6.65- |
| Total 604-64-92100-2100 Computer Expenses: | | | | 65.80 |
| 604-64-92100-2250 Telephone Expenses | | | | |
| ELAN FINANCIAL SERVICES | 10-1-25 TO 11- | ROBO CALLS | 11/04/2025 | 33.33 |
| AT&T MOBILITY II LLC | 287305595089 | 250-0358 | 11/11/2025 | 12.14- |
| AT&T MOBILITY II LLC | 287305595089 | 250-0200 | 11/11/2025 | 5.34- |
| AT&T MOBILITY II LLC | 287305595089 | 250-1412 | 11/11/2025 | 5.34- |
| AT&T MOBILITY II LLC | 287305595089 | 460-1722 | 11/11/2025 | 30.11 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|---|--------------|--------------------|
| Total 604-64-92100-2250 Telephone Expenses: | | | | 40.62 |
| 604-64-92100-3150 Office Supplies | | | | |
| DIAMOND BUSINESS GRAPHIC | 214702 | UTILITY BILL PAPER | 11/04/2025 | 250.75 |
| QUADIENT FINANCE USA INC | 790004408141 | POSTAGE FOR METER | 11/09/2025 | 250.00 |
| US BANK EQUIPMENT FINANCE | 567874326 | COPIER LEASE | 11/01/2025 | 96.43 |
| QUADIENT LEASING USA INC | Q2106794 | UTILITY MAIL MACHINE | 11/16/2025 | 55.71 |
| QUADIENT LEASING USA INC | Q2114456 | UTILITY STUFFING MACHINE | 11/23/2025 | 160.85 |
| AMAZON CAPITAL SERVICES | 13YH-TWDF-C | SHOP AND CLEANING SUPPLIES | 11/20/2025 | 136.57 |
| AMAZON CAPITAL SERVICES | 19NL-HCNY-D | OFFICE SUPPLIES | 11/20/2025 | 7.02 |
| AMAZON CAPITAL SERVICES | 1CYX-VRP9-9 | OFFICE SUPPLIES, XMAS LIGHTS | 11/10/2025 | 90.84 |
| AMAZON CAPITAL SERVICES | 1QYW-M9PX- | NOTEBOOKS, 2026 CALENDARS | 11/10/2025 | 37.44 |
| Total 604-64-92100-3150 Office Supplies: | | | | 1,085.61 |
| 604-64-92300-2220 Other Professional Services | | | | |
| HYDROCORP LLC | CI-09886 | CROSS CONNECTION CONTROL PROGRAM | 11/25/2025 | 791.00 |
| HYDROCORP LLC | CI-09889 | CROSS CONNECTION CONTROL PROGRAM | 11/25/2025 | 941.00 |
| INTEGRATED SOLUTIONS INC | 36776 | DOMAIN NAME RENEWAL +3YRS | 12/04/2025 | 8.33 |
| INTEGRATED SOLUTIONS INC | CW-30541 | DECEMBER 2025 MANAGED SERVICES | 12/03/2025 | 183.55 |
| INTEGRATED SOLUTIONS INC | CW-30567 | DECEMBER 2025 NCE SUBSCRIPTIONS | 12/03/2025 | 77.19 |
| INTEGRATED SOLUTIONS INC | NOVEMBER 2 | NOVEMBER 2025 MANAGAED SERVICES | 11/10/2025 | 183.55 |
| BADGER HEATING & AIR CONDI | I3246 | BADGER MAINTENACE REPLACED A LOW LEVEL LIQUID AT NE | 09/16/2025 | 146.23 |
| Total 604-64-92300-2220 Other Professional Services: | | | | 2,330.85 |
| 604-64-93000-2270 Water And Electricity Expenses | | | | |
| CLINTONVILLE UTILITIES | 11-0540-00-11- | 65 E 12TH ST | 11/25/2025 | 96.35 |
| CLINTONVILLE UTILITIES | 11-0545-00-11- | 55 E 12TH STREET | 11/25/2025 | 794.29 |
| CLINTONVILLE UTILITIES | 7-0550-00-11-2 | 260 7TH ST. | 11/25/2025 | 33.69 |
| Total 604-64-93000-2270 Water And Electricity Expenses: | | | | 924.33 |
| 604-64-93000-2300 Contracted Services | | | | |
| THEDACARE AT WORK | 376244 | DOT ANNUAL MEMBERSHIP | 11/04/2025 | 23.41 |
| GFL ENVIRONMENTAL | R10000188006 | GARBAGE/RECYCLING SERVICE: 55 E 12TH STREET | 10/20/2025 | 49.18 |
| GFL ENVIRONMENTAL | R10000189668 | GARBAGE/RECYCLING SERVICE: 55 E 12TH STREET | 11/20/2025 | 70.27 |
| Total 604-64-93000-2300 Contracted Services: | | | | 142.86 |
| 604-64-93000-3161 Training Expenses | | | | |
| A TO Z SIGNS & GRAPHICS | 299219 | UPDATE BANNER FOR TOUCH-A-TRUCK | 11/17/2025 | 8.75 |
| Total 604-64-93000-3161 Training Expenses: | | | | 8.75 |
| 604-64-93000-3460 Clothing And Uniforms | | | | |
| ELAN FINANCIAL SERVICES | 2634701 | BOOTS D. TICHINEL | 10/27/2025 | 42.50 |
| Total 604-64-93000-3460 Clothing And Uniforms: | | | | 42.50 |
| 604-64-93300-3510 Gas And Oil | | | | |
| KWIK TRIP INC | NOVEMBER 2 | WATER | 11/30/2025 | 253.04 |
| Total 604-64-93300-3510 Gas And Oil: | | | | 253.04 |
| 604-64-93300-3554 Vehicle Repair/Maintenance | | | | |
| O'REILLY AUTO PARTS | 2204-392727 | WINTER BLADE FOR TORO | 11/11/2025 | 7.60 |

| Vendor Name | Invoice Number | Description | Invoice Date | Net Invoice Amount |
|---|----------------|---------------|--------------|--------------------|
| Total 604-64-93300-3554 Vehicle Repair/Maintenance: | | | | 7.60 |
| 604-64-93500-3490 Other Operating Expenses | | | | |
| ELAN FINANCIAL SERVICES | 6380 | SHOP SUPPLIES | 11/13/2025 | 6.39 |
| Total 604-64-93500-3490 Other Operating Expenses: | | | | 6.39 |
| Total 604: | | | | 11,877.56 |
| Grand Totals: | | | | 1,144,598.21 |

DEPARTMENT CODE (DD)

Account Format XXX-DD-XXXXX or XXX-DD-XXXXX-XXXX

- 10 - Administration
- 20 - Police
- 21 - Fire
- 30 - Public Works
- 40 - Park & Rec
- 41 - Library
- 50 - Airport
- 62 - Wastewater
- 63 - Electric
- 64 - Water

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only unpaid invoices included.

Clerk-Treasurer Office



Common Council

Meeting Date: 12/08/2025

Staff Report Number: 25-1-CT

Regular Business: Authorization of Approval to Write-Off
Delinquent, Old, & Uncollectible
Receivables

Background

The City has accounts that are delinquent that need to be removed from our general ledger receivables in order to maintain proper accounting controls and procedures. These accounts go back to 2019 through 2020. I am working with the City Attorney on the legal collectability of other accounts. These accounts may not be collectible due to age, deemed uncollectible, death without probate, or unable to place on tax roll.

These invoices cover items from the Fire Department.

Request

The amount requested to be removed from the receivable is \$5,624.00. The invoices span dates between 2019-2020. These accounts have been deemed uncollectible.

Report prepared by:
Peggy L Johnson

| Date | Name | Description | Balance |
|-------------|----------------------------------|--------------------------------|----------------|
| 2/5/2019 | Aaron Schmallerberg | Fire Call | \$ 350.00 |
| 7/16/2019 | Thomas Meidam | Fire Call | \$ 350.00 |
| 7/31/2019 | Kenneth & Brittany Bodoh | Fire Call | \$ 350.00 |
| 7/31/2019 | Gerald Geise | Fire Call | \$ 350.00 |
| 8/7/2019 | August Fischer | Fire Call | \$ 350.00 |
| 10/16/2019 | Thomas Sawyer | Street Sign Replacement | \$ 180.00 |
| 11/5/2019 | Heidi Boelk | Fire Call | \$ 350.00 |
| 12/4/2019 | Ayala Javier | Fire Call | \$ 350.00 |
| 2/18/2020 | Martha Lorena Calero Ramos | Fire Call | \$ 350.00 |
| 2/18/2020 | Sandra Burr | Fire Call | \$ 350.00 |
| 3/10/2020 | Thomas White | Fire Call | \$ 350.00 |
| 4/23/2020 | Anthony Anhalt | Curb and Gutter Replacement PW | \$ 644.00 |
| 6/17/2020 | Jesse Fielding | Fire Call | \$ 250.00 |
| 9/22/2020 | Daniel Ernst | Fire Call | \$ 350.00 |
| 11/5/2020 | Shane Tarnaowski | Fire Call | \$ 350.00 |
| 10/10/2023 | Angela Zahn | Fire Call-Landing Zone | \$ 350.00 |
| | | | \$ 5,624.00 |
| | | | |
| | | | |
| 12/8/2025 | Presented to Finance & Personnel | | |
| 12/9/2025 | Presented to Common Council | | |

Various Utility Write-Off's

| <u>Year</u> | <u>Name</u> | <u>Description</u> | <u>Amount</u> |
|-------------|-----------------------------|----------------------------|--------------------|
| 2016 | Cloverleaf Mobile Home Park | Parts | \$ 169.50 |
| 2016 | Roberts Communications Inc. | Bulk Water | \$ 122.24 |
| 2017 | Jimmy's Express | New Service in Parking Lot | \$ 913.80 |
| 2018 | Don Latender | E. Labor | \$ 187.93 |
| 2022 | Oscar Cebiya | Car vs Pole Repair | \$ 2,045.57 |
| 2023 | Johnny Surprise | Car vs Pole Repair | \$ 2,194.42 |
| | | | <u>\$ 5,633.46</u> |

TIMBER SALE CONTRACT

This Contract is entered into by and between The City of Clintonville (Seller), and John Kellogg (Purchaser), in consideration of the following terms and conditions.

1. Subject Property

The Seller hereby authorizes the Purchaser to enter upon the following described lands (the Premises) for purposes of cutting and removing timber marked or otherwise designated by the Seller:

- a. Legal Descriptions:
Town: 25 N; Range 14 E; Section 23; Legal Description(s) Part of the SE 1/4 of the SE 1/4
Town: 25 N; Range 14 E; Section 24; Legal Description(s) Part of the SW 1/4 of the SW 1/4
Town: 25 N; Range 14 E; Section 25; Legal Description(s) Part or the NW 1/4 of the NW 1/4
Town: 25 N; Range 14E ; Section 26; Legal Description(s) Part of the NE 1/4 of the NE 1/4 and Part of the NE 1/4 of the SE ¼. All of the above parcels are located in the City of Clintonville, Waupaca County Wisconsin.
- b. Maps:
Those Premises are further described on the map(s) or diagram(s) attached to and made a part of this Contract.

2. Parties:

- a. Seller: The City of Clintonville, A Wisconsin Municipal Corporation.
- b. Purchaser: John Kellogg, an individual engaged in logging services.

3. Performance:

- a. Commencement. Cutting and removal of timber in conformance with this Contract may commence and continue only after the signing of this Contract by both parties and only after submission and maintenance of all bonds, certificates or statements required under it.
- b. Contract Oversight. Cutting and removal of timber purchased under this Contract shall be conducted in conformance with this Contract and in a good and workmanlike manner with reasonable diligence to assure completion of all performance within the Contract period specified in par. 5. The Purchaser shall notify the Seller or the Seller's Agent 36-48 hours prior to commencing harvest of the timber designated herein and upon completion of the cutting. In the event that the harvest is temporarily discontinued for more than one week, the Purchaser agrees to notify the Seller or the Seller's Agent Justin McAuly, (Agent's name) both upon discontinuance and resumption of harvest. Notification under this paragraph may be made by telephone to __ (715)250-0216 __ (phone number). The Seller or the Seller's Agent may require an onsite meeting before commencement of harvesting.
- c. Inspection. The Seller retains the right of ingress and egress to and on the sale area and may inspect the sale area and trucks hauling forest products from or traveling on the sale area at any time. If the inspection reveals any violations of this Contract the Seller shall promptly notice the Purchaser. Upon notice from the Seller, the Purchaser shall promptly take measures to remedy the violation.
- d. Access. The Purchaser has no access or privilege to go upon the Seller's property other than to comply with this Contract and may not authorize access or use to others except for the sole purpose of performing this Contract.

4. Contract Period:

- a. All work under this Contract shall be completed between the signing of the Contract by both Parties and March 31st, 2026.
- b. The Seller may temporarily suspend operations under this Contract due to excessive property damage, wet conditions or at other reasonable times upon notice to the Purchaser or other persons operating on the sale area under this Contract with subsequent equitable adjustment of this Contract as mutually agreed upon by the parties.
- c. The parties agree that a one-time extension may be jointly agreed to, and if so, the contract purchase price shall be increased by \$200.00.
- d. The Seller may terminate this Contract by written notice to the Purchaser upon a reasonable determination that the Purchaser has breached the contract. Upon such notice, the Purchaser shall

cease all operations on and immediately leave, and not return to, the Seller's property unless otherwise provided by the Seller.

5. Breach

- a. If timber or other forest products not designated by the Seller for cutting are cut, unreasonably damaged or removed by the Purchaser, the Seller may pursue any and all remedies for the unlawful use of the Seller's property and the cutting, unreasonable damage or removal of property without consent, including the seeking of criminal or civil charges for theft, timber theft or criminal damage to property, in addition to any Contract remedies for breach.
- b. The damages to be paid to the Seller upon the Purchaser's failure to perform this Contract include, but are not limited to:
- c. The difference between the Purchaser's bid value of timber not cut and removed under this Contract and the value returned to the Purchaser. The Seller agrees to mitigate the damages for breach by offering the timber for resale within 12 months if the Seller determines the timber is salable based upon its volume or quality.
- d. All costs of sale area cleanup or completion of performance not completed by the Purchaser.
- e. All costs of resale of timber not cut and removed as required under this Contract.
- f. The Purchaser agrees that if the timber identified in this Contract for cutting is to be resold due to a breach of this Contract, the Seller is not obligated to give oral or written notice to the Purchaser of the resale.

6. Timber Sold:

- a. No forest products may be removed from the Premises until the Purchaser makes the contractual payment.
- b. During the period of this Contract, the Purchaser is authorized and shall cut and remove all trees which shall be marked with orange paint prior to commencing of the removal and none other.

7. Payment:

- a. The Purchaser agrees to pay the seller an amount of \$5000, to be paid in full prior to the commencement of timber cutting.
- b. The Seller is not obligated to return the payment or any portion of it in the event the Purchaser fails to remove all timber or forest products authorized for removal.

8. Condition of Property:

- a. The Purchaser agrees to take all steps and precautions to avoid and minimize soil disturbances, such as soil compaction and rutting. If excessive soil disturbances occur, the Purchaser agrees to work cooperatively to mitigate and repair any and all instances of soil disturbance.
- b. Excessive Soil Disturbances shall be defined as any gully or rut 6" deep or more in roads, landing, skidding trails and general harvest areas.
- c. After logging operations are completed, the purchaser shall mitigate and repair soil disturbances to the Seller's satisfaction.
- d. The Purchaser agrees to comply with s. 59.635, Wis. Stats., regarding perpetuation of landmarks and pay for the cost of repair or replacement of property or land survey monuments or accessories which are removed, destroyed or made inaccessible.
- e. Slash falling in a right-of-way or on land of an adjoining landowner shall be immediately removed, right-of-way or adjoining land. Tops from felled trees may not be left hanging in standing trees. All trees shall be completely felled and not left leaning or hanging in other trees.
- f. The Purchaser shall remove equipment, tools, solid waste and trash remaining on the sale area or Seller's property or adjoining land used in conjunction with the harvest upon completion of performance under this Contract, termination of this Contract due to breach by the Purchaser or when requested by the Seller.
- g. The Purchaser agrees to properly use and dispose of all petroleum and hazardous products, including but not limited to oil, oil filters, grease cartridges, hydraulic fuel and diesel fuel. Any on-site spillage must be properly reported, removed and cleaned up by the Purchaser in accordance with applicable statutes and rules of the State of Wisconsin.

9. Representations:

- a. This Contract shall be governed by the laws of the State of Wisconsin. The Purchaser shall at all times comply with all federal, state, and local laws, ordinances and regulations in effect during the Contract period.
- b. The Seller warrants that the Seller has clear and unencumbered title to the stumpage subject to this Contract.
- c. The Purchaser is an independent contractor for all purposes and is not an employee or agent of the Seller. The Seller agrees that the undersigned Purchaser, except as otherwise specifically provided herein, shall have the sole control of the method, hours worked, time and manner of any timber cutting to be performed hereunder. The Seller reserves the right only to inspect the job site for the sole purpose of insuring that the cutting is progressing in compliance with the cutting practices established under this Contract. The Seller takes no responsibility for supervision or direction of the performance of any of the harvesting to be performed by the undersigned Purchaser or its employees. The Seller further agrees to exercise no control over the selection and dismissal of the Purchaser's employees.
- d. Prior to executing this contract, a W9 shall be provided to each party, if requested.

10. Liability and Insurance:

- a. The Purchaser agrees to protect, indemnify and save harmless the Seller and the Seller's employees and agents from and against all causes of action, claims, demands, suits, liability or expense by reason of loss or damage to any property or bodily injury to any person, including death, as a direct or indirect result of timbering operations under this Contract or in connection with any action or omission of the Purchaser, who shall defend the Seller in any cause of action or claim.
- b. The Seller is responsible and warrants that all workers compensation insurance required by law is in full force and effect and shall hold the Purchaser harmless for any claims related to such.
- c. The Purchaser agrees to furnish the Seller with a certificate of public liability insurance covering the period of logging operations on the Seller's property for:
 - 1) \$1,000,000 single limit liability for personal injury or \$1,000,000 bodily injury per person and \$1,000,000 per occurrence; and
 - 2) \$100,000 property damage.
- d. The Purchaser shall notify the Seller in writing, immediately upon any change in or cancellation of insurance coverage required by this Contract.

11. Safety:

The Purchaser is responsible to comply with, and assure compliance by all employees or subcontractors with, all Occupational Safety and Health Act (OSHA) requirements for the health and safety of Purchaser's employees, including provisions relating to danger trees. In addition, the Purchaser agrees to notify, and obtain agreement from, the Seller if the Purchaser intends to modify performance required under this Contract for the purpose of compliance with OSHA requirements. Notwithstanding any applicable OSHA regulations, the Purchaser agrees to apply appropriate safety precautions.

12. Force Majeure: Neither party shall be liable for defaults or delays due to acts of god or the public enemy, acts or demands of any government or governmental agency, strikes, fires, flood, accidents or other unforeseeable causes beyond its control and not due to its fault or negligence. Each party shall notify the other in writing of the cause of such delay within five days after the beginning thereof. If such uncontrollable circumstances continue for 30 days and prevent either party from complying with the terms of this agreement, either party shall have the option of terminating upon ten days notice to the other.

13. Entire Contract: This Contract, together with any attachments, shall constitute the entire agreement and any previous communications or agreements pertaining to this Contract are hereby superseded. Any amendments to this Contract shall be in writing, signed and dated by both parties. This Contract or work under it may not be assigned or subcontracted in part or in whole without prior written approval from the Seller and may be changed or amended only in writing.

14. Contact Information:

Seller: The City of Clintonville
Agent: Justin Mc Auly
50 10th St.
Clintonville, WI 54929
Phone: (715)823-7600

Purchaser: John Kellogg
208 Mathew Ln
Cecil, WI 54111
Phone: (920)655-2937

We have read and understand the entire Contract comprised of 3 pages, plus this signature page. If a party is a corporation or entity, the undersign warrants and confirms that he or she has the lawful authority to execute such agreement.

SELLER

Date _____

by _____

PURCHASER

Date _____

by _____

This document drafted by
Keith Steckbauer
City Attorney for Clintonville



City of Clintonville

Wisconsin 54929

| | | |
|----------------------------|-------------------------------|--------------|
| CITY HALL | 50 10 th Street | 715-823-7600 |
| PUBLIC WORKS & AIRPORT | 160 Bennett Street | 715-823-7685 |
| PARKS AND RECREATION | 55 E. 12 th Street | 715-823-7660 |
| WATER & ELECTRIC UTILITIES | 50 10 th Street | 715-823-7600 |
| WASTE WATER | 350 15 th Street | 715-823-7675 |
| POLICE (non-emergency) | 35 S Clinton Ave | 715-823-3117 |
| FIRE (non-emergency) | 50 A 10 th Street | 715-823-3750 |
| LIBRARY | 75 Hemlock Street | 715-823-4563 |
| CITY HALL FAX MACHINE | | 715-823-1352 |

Ordinance: 1238

Introduced By:

Seconded By:

AN ORDINANCE AMENDING THE ZONING ORDINANCE TO CHANGE THE FOLLOWING PARCEL FROM B-2 (RETAIL DISTRICT) ZONING TO R-3 (MULTIPLE FAMILY DISTRICT) ZONING

Parcel No.: 30-26-43-3
(297 S. Main Street)

This ordinance shall be in force and take effect from and after its passage and publication.

CITY OF CLINTONVILLE

Steve Kettenhoven, Mayor

Peggy L. Johnson, Clerk

Adopted:

Published:

Class 2 Notice
October 30, 2025
November 6, 2025

NOTICE OF PUBLIC HEARING AND MEETING

A public hearing and meeting of the City Plan Commission will be held on Tuesday, November 18, 2025 at 4:30pm at the Clintonville City Hall, 50 10th Street, Clintonville, Wisconsin. The City Plan Commission will discuss:

Request to rezone 297 S. Main Street from B2 Retail District to R3 Multiple Family District.

The meeting is open to the public and any person may appear and be heard for or against the amendment.

Dated this 27th day of October, 2025

Peggy L. Johnson
City of Clintonville
Clerk-Treasurer

CITY OF CLINTONVILLE
Petition for Rezoning

APPLICATION FEE \$215.00
Class 2 Notice

TO: ZONING ADMINISTRATOR
CITY HALL, 50 TENTH STREET
CLINTONVILLE, WI 54929

Date Published: 10-30-25
Date Published: 11-6-25

The undersigned hereby petition for:

Current Zoning B2 - Retail District Proposed Zoning R3 - Multiple Family District
Property Address 297 S MAIN ST, CLINTONVILLE, WI 54929

1. Name and mailing address of the petitioner(s):

LATABEN S PATEL

297 S MAIN ST, CLINTONVILLE, WI 54929

2. Legal description of the premises to be rezoned:

MOTEL/HOTEL (CLINTONVILLE MOTEL) - 5 Bdg (Bdg 1:Office/Home, Bdg 2: 6 Units
Bdg 3: 4 Units, Bdg 4: 7 Units, Bdg 5: 8 Units.

3. Reasons justifying the petition, why do you want to rezone the property:

The goal is to convert th emotel into a multifamily apartments to support the demand for low
income housing in the community. The motel will be converted into efficiency/studio units to
provide additional 16-20 units for low income hosuing at an affordable rate. Projects like this
are ongoing across the state and nation to tackle hosuing crisis in rural and small cities.

(If additional space is required, please attach a separate sheet.)

4. Applicant must furnish a plan drawn showing the area proposed to be rezoned or otherwise affected, its location and classification of adjacent zoning districts, and the location and existing use of all properties in the area to which the petition relates.

5. The names and addresses of all owners of properties adjacent to and abutting the property requesting the rezoning:

6. The petitioner may here furnish any other information which he believes will assist in the rendition of a decision.

Will coordinate with WEDC, Vacany to Vitality and other local/state agencies to enusre the successfull completion of the project. A similiar project was recently complited in Rhineland, WI, where 40 unit hotel was turned into a multi use (housing/office space) to help with growing housing demand.

Patel Jata S

Applicant Signature

10/06/2025

Date

For City Staff Use Only

Date Received 10-27-25

Fee Paid \$215.00 Receipt # 1052928 (100-4440-11)

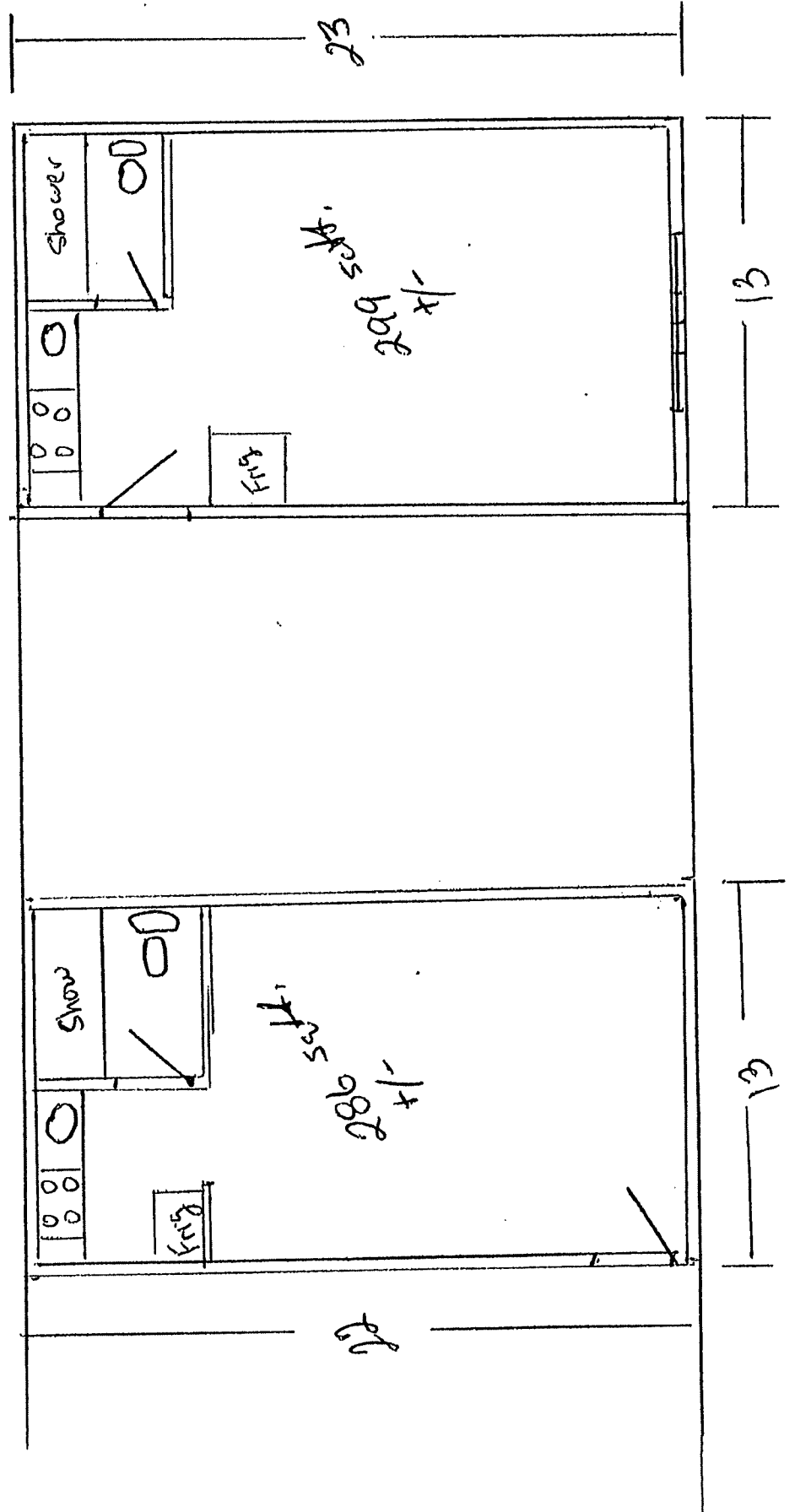
Meeting Date 11-18-25

Staff Signature Ryan Rockett

19-26

Lower Apartments

Upper Apartments

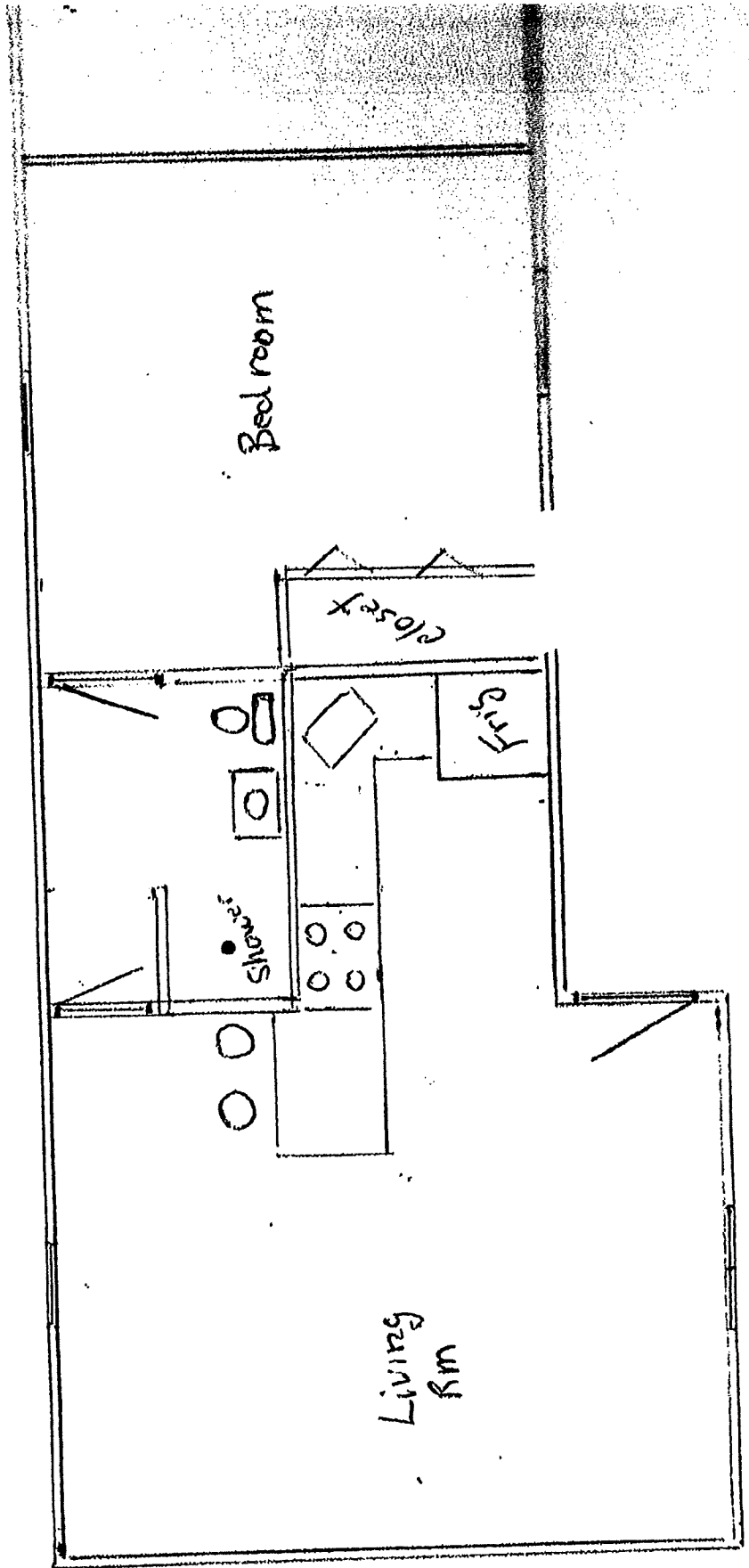


1/4

Both Ends of Middle building

188

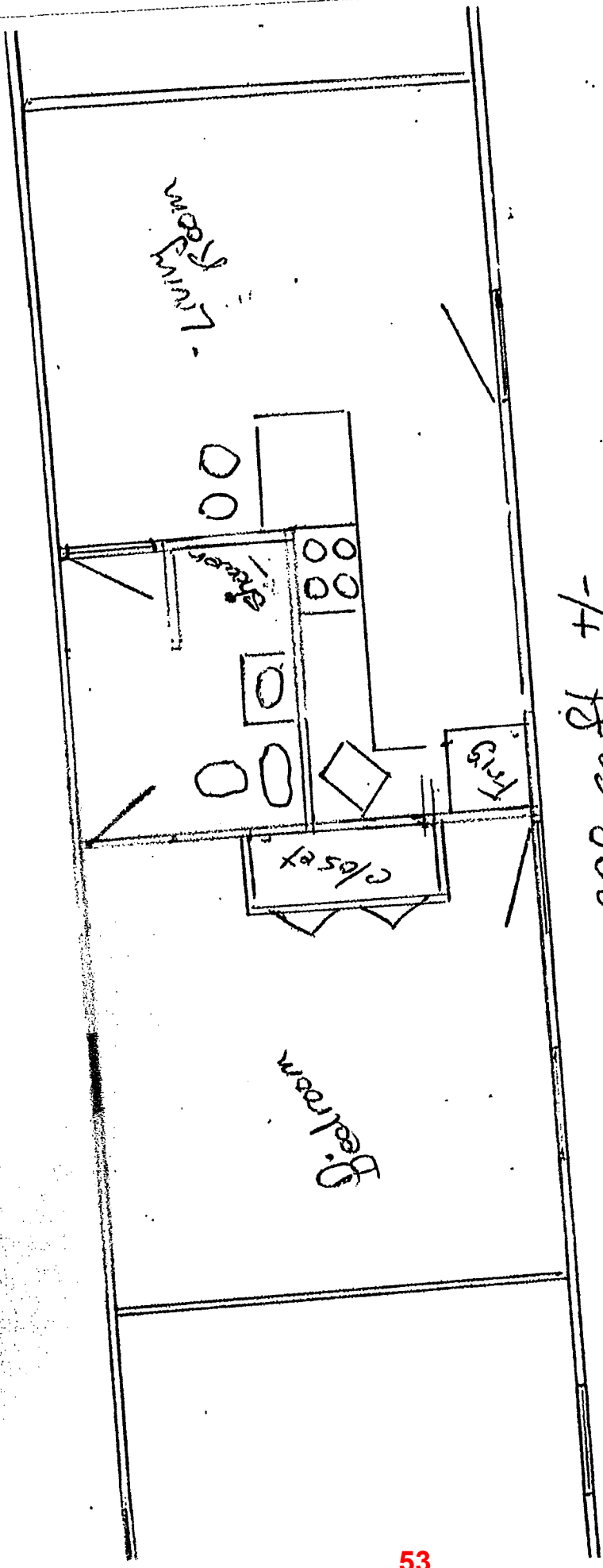
468 sq ft. +/-



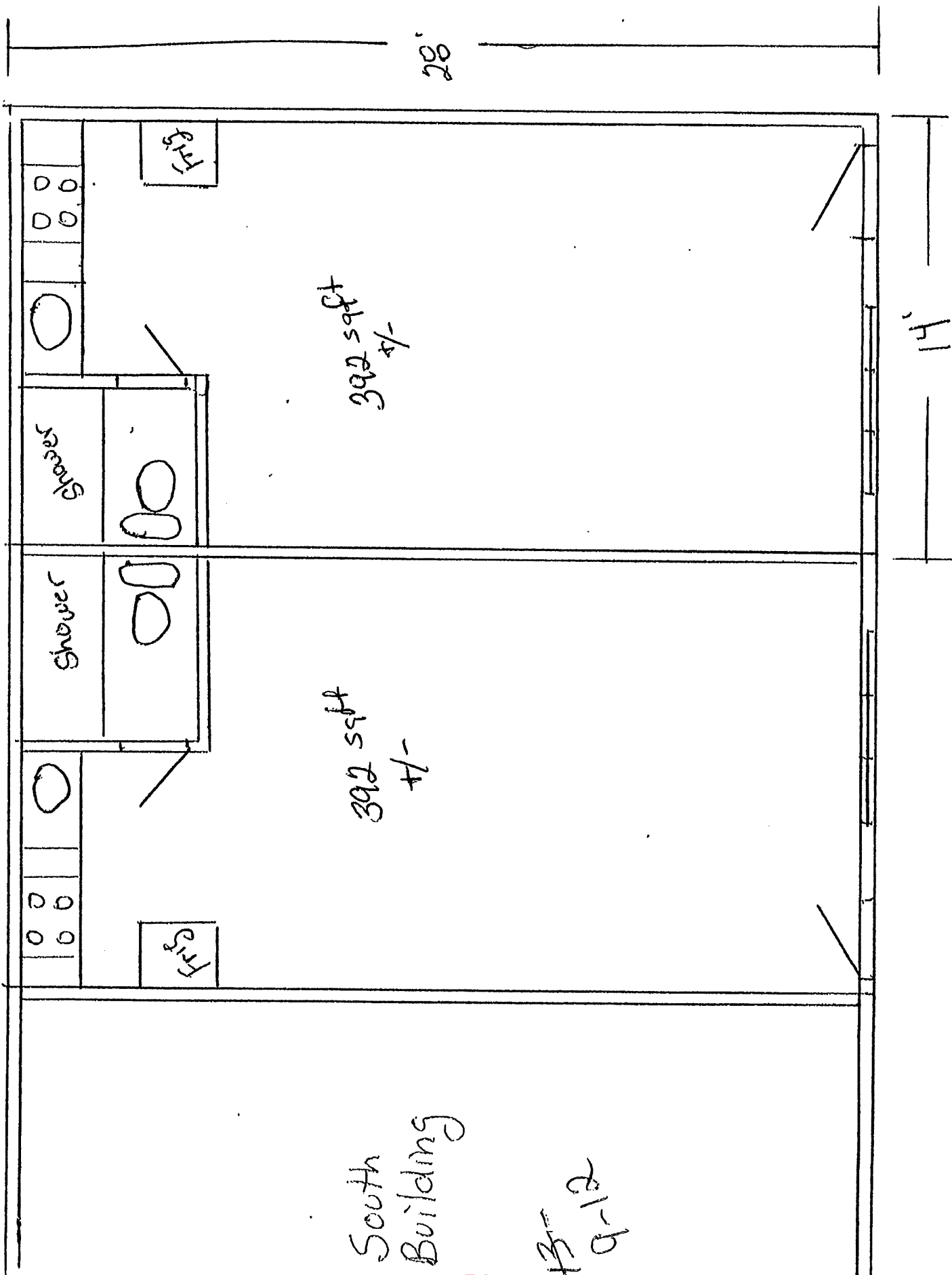
~~Q-12~~

3-6

Middle bui



398 sq ft +/-



South Building

#3-9-12

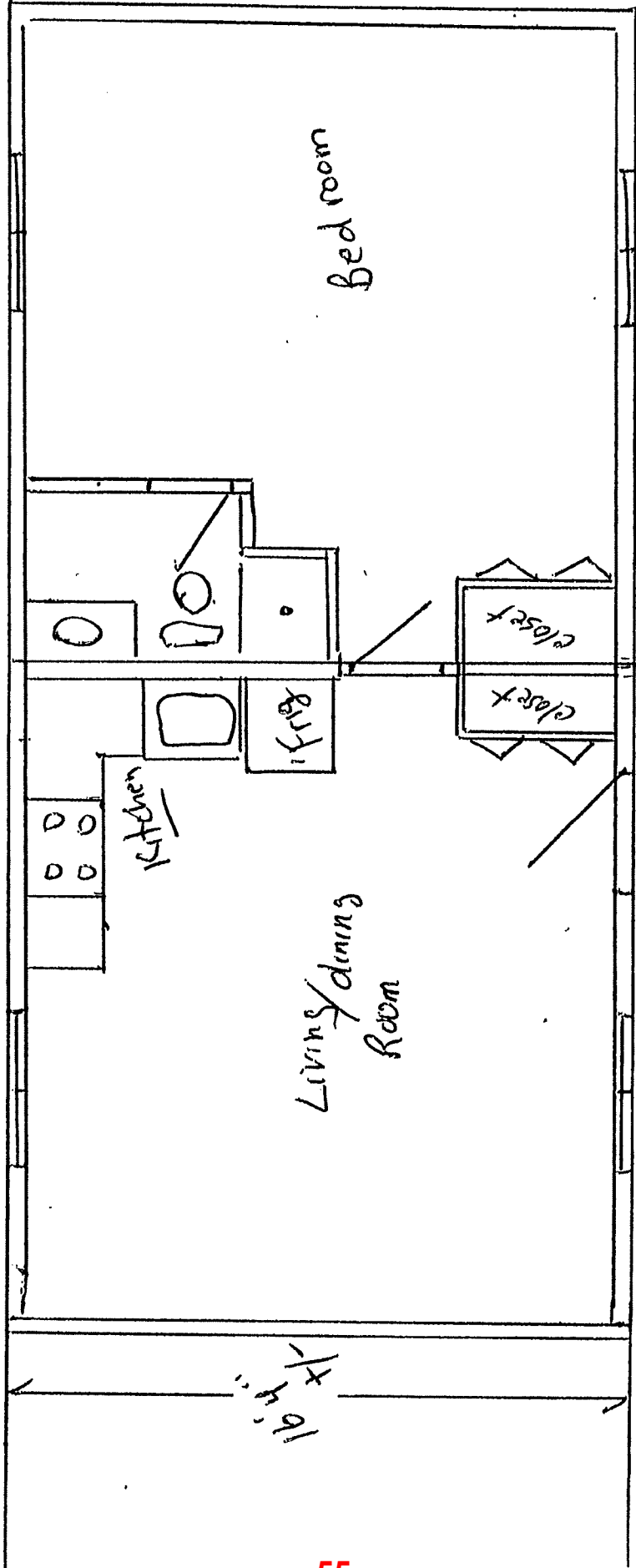
13-18
Roadside
Building

Combined units

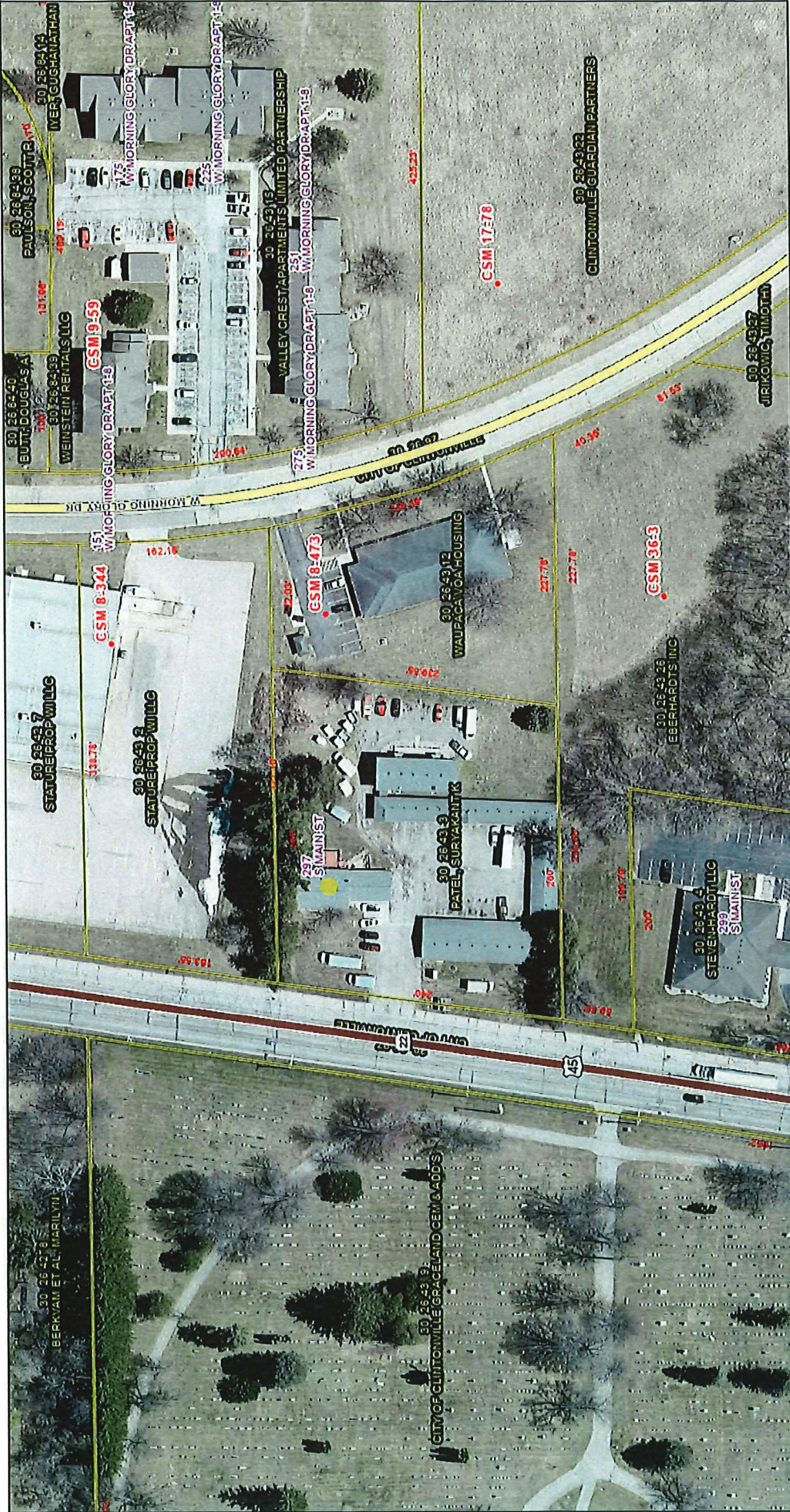
510 sq. ft.
+/-

34' +/-

16' +/-



ArcGIS Web Map



10/30/2025, 1:10:10 PM

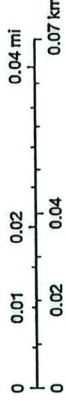
Addresses / Points of Interest

• CSM-Plat of Survey

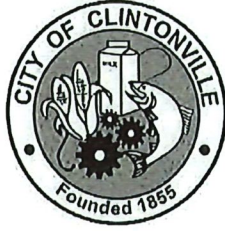
Parcel Numbers / Owner Names

□ Parcel Boundaries

1:1,331



Waupaca County Land Information



Checklist for Reviewing Proposed Zoning Amendments

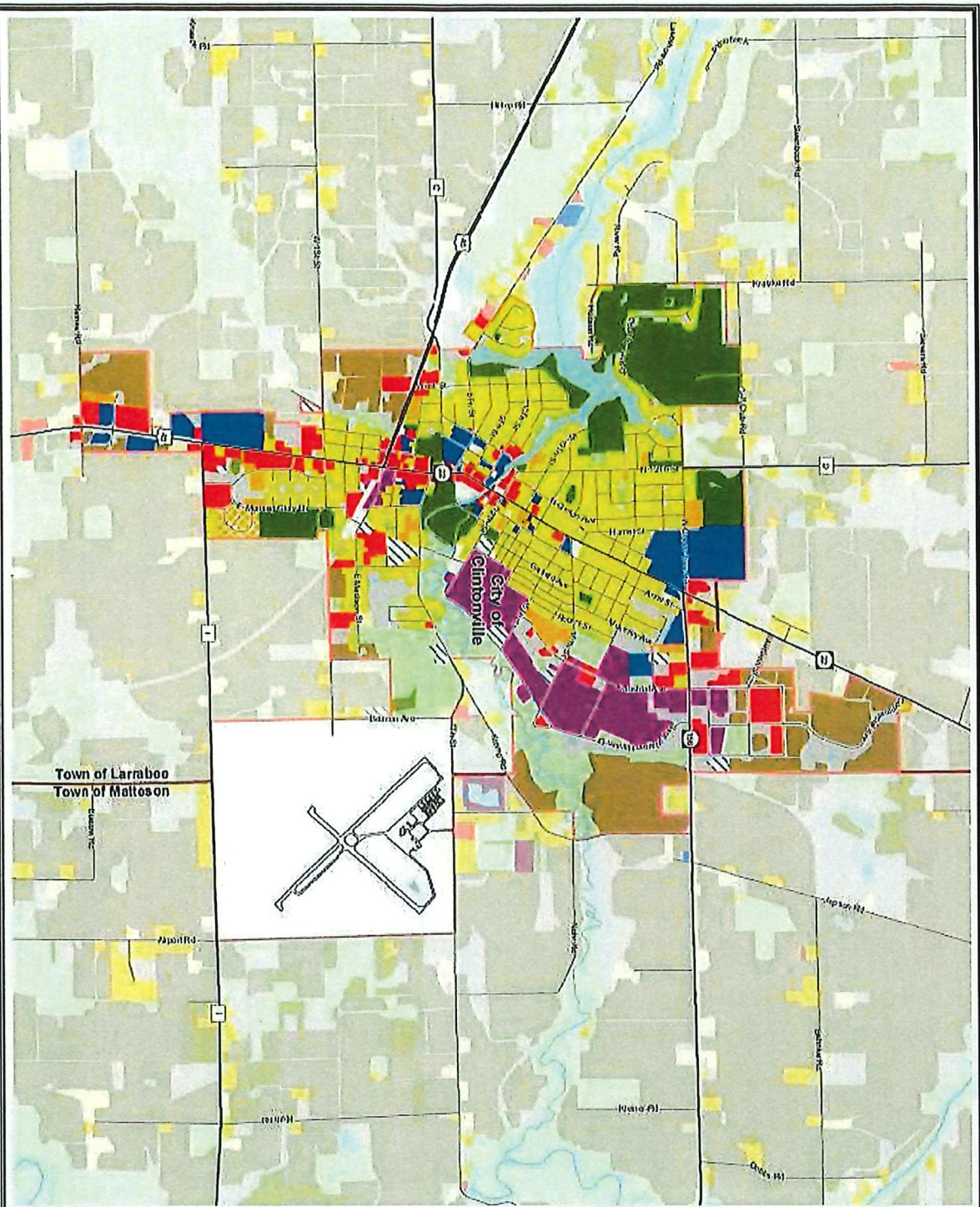
Following are some questions to incorporate in the zoning ordinance and consider when reviewing proposed zoning amendments:

1. Is the request consistent with the [City's 2019 Comprehensive Plan](#)? (Yes / No)
2. Is the request consistent with the Common Council's current fiscal year's goals? (Yes / No)
3. Does the community need more land in the requested district? (Yes / No)
4. Are there other properties in the community that might be more appropriate for this use? (Yes / No)
5. Will the request have a serious impact on traffic circulation, parking, sewer and water service, or other utilities? (Yes / No)
6. Will the request have a negative adverse impact on property values in the vicinity? (Yes / No)
7. Will the request result in lessening the enjoyment or use of adjacent properties? (Yes / No)
8. Will the request cause serious noise, odors, light, activity or other unusual disturbances? (Yes / No)
9. Will the request result in illegal spot zoning? (i.e. use is inconsistent with surrounding properties and serves only private, rather than public interests) (Yes / No)

Actions could be:

I move to *APPROVE* the applicate rezoning request for [insert address] because [insert any 'yes' answer(s) above].

I move to *DENY* the applicate rezoning request for [insert address] because [insert any 'no' answers above].



Map 8-1
City of Clintonville
Existing
Land Use - 2018

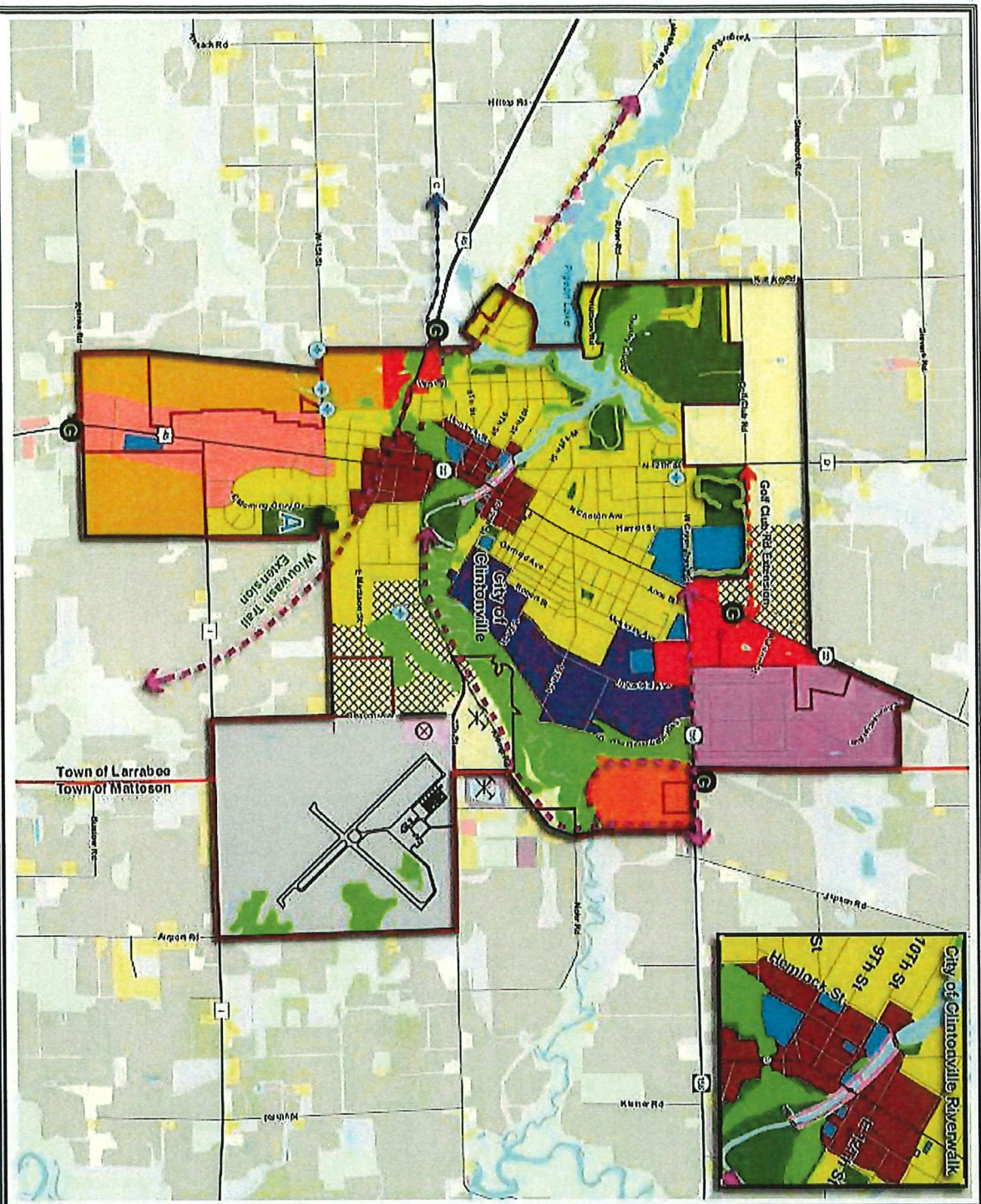
- Single Family Residential
- Farms/lands
- Multi-Family
- Mobile Home Parks
- Commercial
- Industrial
- Quarries
- Institutional Facilities
- Transportation
- Utilities/Communications
- Non-irrigated Cropland
- Irrigated Cropland
- Other Ag Land / Pasture
- Recreational Facilities
- Planted Woodlands
- General Woodlands
- Open Other Land
- Water

Source:
 Base data, Waupaca County 2017.
 Existing Land Use, ECWRPC 2018.



This data was created for use by the East Central Wisconsin Regional Planning Commission. The Commission is not responsible for any errors or omissions in this data. The Commission is not liable for any damages, including but not limited to, direct, indirect, or consequential damages, arising from the use of this data. The Commission is not responsible for any errors or omissions in this data. The Commission is not liable for any damages, including but not limited to, direct, indirect, or consequential damages, arising from the use of this data.





Map 8-2 City of Clintonville Preferred Land Use

- Low Density Residential District
 - Medium Density Residential District
 - High Density Residential District
 - Neighborhood
 - Mixed Use Residential District
 - Commercial District
 - Community Gateway District
 - Downtown Business District
 - Industrial District
 - Industrial Park District
 - Airport District
 - Environmentally Sensitive Service Areas
 - Recreation
 - Institutional Facilities
 - Water Features
- Wells
 - Gateways
 - Quarry
 - Proposed Aquatic Facility
 - Foremark
 - Existing Off Road
 - Unimproved Trails
 - Existing Off Road
 - Paved Trails
 - Proposed Trails
 - Proposed On-Road
 - Bike Facility
 - Road Extension
 - Abandoned Landfill
 - Environmentally Sensitive Areas (> 5 Acres)
 - Floodplains



Source:
Base data, Warren County, 2017;
Existing Land Use, ECWRPC, 2015;
Future Land Use, ECWRPC, 2015



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STATURE PROP WI LLC
3113 S UNIVERSITY DR
6TH FL
FORT WORTH, TX 76109

WAUPACA VOA HOUSING
C/O VOLUNTEERS OF AMERICA
1660 DUKE ST
ALEXANDRIA, VA 22314

EBERHARDTS INC
53 N MAIN ST
CLINTONVILLE, WI 54929

SENT VIA EMAIL TO:

December 2, 2025

City of Clintonville
50 10th Street Clintonville, Wisconsin 54929
Attn: Caz Muske, City Administrator

Email: cmuske@clintonvillewi.gov

Re: Letter of Intent for Land Lease

Dear City Administrator Muske,

This letter of intent (“**LOI**”) sets forth the proposed material terms of a Land Lease and Easement Agreement (the “**Lease**”) to be entered into by and between Great Lakes Utilities Distributed Energy, LLC, a Delaware limited liability company (“**Company**”) and City of Clintonville (“**Landowner**”). This letter constitutes an outline of the principal terms of the Lease and is not a binding commitment, except with respect to Paragraph 10 below regarding confidentiality.

1. **Lease Purpose.** To allow Company to develop, construct, operate, maintain, and decommission a utility scale solar electric generating facility (the “**Project**”) on a portion of the Property owned by Landowner (the “**Leased Premises**”), as such Property and Leased Premises is described below. The Project will be the personal property of Company and Company will maintain the Project in good condition and repair throughout the Lease Term, at its sole cost and expense.

2. **Lease Term.** The Lease Term shall be comprised of the following periods:

- a. Due Diligence Period: A period of up to two (2) years during which Company may undertake inspections of the Property as necessary for the development of the Project.
- b. Construction Period: A period of approximately one (1) year during which Company will construct the Project.
- c. Operations Period: A period of thirty (30) years during which the Company will operate the Project.
- d. Extension Period: A period of up to ten (10) years that the Company may elect to extend the Operations Period provided that Company is not in default of the Lease at the time such extension option is exercised. Notice of such extension shall be provided to Landowner no less than six (6) months prior to the end of the Operations Period.
- e. Decommissioning Period: A period of up to twelve (12) months after the Operations Period or any Extension Period has ended during which Company will decommission the Project, remove all of Company’s improvements from the Property, and restore the land to a condition suitable for agriculture. Company will continue to pay rent and otherwise abide by the terms of the Lease during this period. Parties will agree on the decommission plan and decommissioning security during negotiations of the Lease, taking into account the location of the Property in a populated area of Marshfield.
- f.

3. **Property and Leased Premises.**

- a. Property: Approximately 563 acres located at 44.6159735, -88.7395773 with a parcel identification number of 302511, as outlined in blue in the aerial photograph attached hereto as Exhibit A.
- b. Leased Premises: Approximately 25 acres of the Property, as shaded in red on the aerial photograph attached hereto as Exhibit A; provided, however, the parties may agree to adjust the Leased Premises, including reducing the acreage thereof, prior to lease execution.

4. Rights Granted Pursuant to the Lease. Landowner will grant Company the following rights pursuant to the Lease:

- a. Lease of the Leased Premises: The exclusive right to use the Leased Premises to develop, construct, operate, maintain, and decommission the Project.
- b. Inspection Rights: The right to undertake, at Company’s sole cost and expense, any activities on the Property that Company determines are necessary, helpful, appropriate or convenient in connection with, incidental to, for the benefit of, or to accomplish the installation, operation, and maintenance of the proposed Project and the easements described below. The Company and its contractors will make commercially reasonable efforts to minimize damage to the Property as much as possible, and will reimburse Landowner for damages to crops, vegetation or personal property.
- c. Easements:
 - i. Access Easement: An easement for vehicular and pedestrian ingress and egress to and from the Leased Premises over the Property, including areas outside the Leased Premises in a mutually agreeable location, which shall be finalized prior to lease execution. The Access Easement shall, to the extent practicable, utilize existing roadways on the Property.
 - ii. Utility Easement: An easement for planning, designing, constructing, installing, re-installing, operating, re-locating and maintaining electric wiring, distribution and transmission lines, and communications lines across the Property, including areas outside the Leased Premises in a mutually agreeable location which shall be finalized prior to lease execution. The Utility Easement shall, to the extent practicable, utilize existing utility corridors on the Property.
 - iii. Temporary Construction Easement. If required, an easement for the storage, staging, and rigging of materials, tools, and equipment, the parking of vehicles (including construction vehicles), and the placement of an office trailer on a temporary basis, as well as for the storage of gravel, soil (including topsoil that has been temporarily removed from the Leased Premises), and other organic material on a temporary basis, all as necessary or beneficial for the construction of the Project with such easement to be in effect only during the Construction Period. The Company shall return any effected area to as good or better condition at the completion of the Construction Period.
 - iv. Solar Easement: The sole right to capture unimpeded solar insolation throughout the Leased Premises. Landowner shall not install, nor allow any person or entity (other than Company) to install, any obstruction on the Property (or property adjacent to the property that is owned by Landowner) that may impair solar insolation on the Leased Premises.

5. Rental Payments.

- a. Due Diligence Period Rent:

| Year | 1 | 2 |
|-----------------------|-----|-----|
| Annual Payment Amount | \$1 | \$1 |

The Due Diligence Period Rent amounts set forth herein are for the entire Leased Premises and not on a per-acre basis.

- b. Construction Period Rent: A rental payment equal to \$300 per acre per year of the Leased Premises payable in advance.
- c. Operations Period Rent: A rental payment equal to \$300 per acre per year of the Leased Premises, escalating at 2% per year, payable in advance.
- d. Extension Period Rent: A rental payment equal to the last payment amount due in pp c immediately above per acre per year of the Leased Premises, escalating at 2% per year, payable in advance.
- e. Decommissioning Period Rent: During the Decommissioning Period, Company will continue to pay rent at the level required for the last year of the Operations Period or Extension Period, as applicable.

6. **Real and Personal Property Taxes.** Landowner shall pay when due all real property taxes and assessments levied against the Property and all personal property taxes and assessments levied against any property and improvements owned by Landowner and located on the Property. Company shall pay all personal property taxes and assessments levied against the Project when due. The Company shall pay any increase in the amount of real property taxes assessed as a result of the installation of the Project on the Property, including any reclassification of the Property for tax purposes, and Company shall timely pay or reimburse Landowner an amount equal to the increase in such real property taxes.

7. **Assignment.** Other than assignments among affiliated companies with common ownership, Company may not assign, sublease, transfer or convey all or part of its interests in the Lease without the prior written consent of Landowner, such consent not to be unreasonably withheld; provided, however, that Company will remain liable for all obligations under the Lease unless the assignee assumes such obligations in writing. Landowner may not assign, transfer or convey any portion of its interests in the Lease without the prior written consent of Company, such consent not to be unreasonably withheld, except that Landowner may sell, transfer or assign the Property to any third party without the prior consent of Company provided that the Lease shall be concurrently assigned by Landowner to any such purchaser, transferee or assignee.

8. **Financing.** Company may obtain financing for its development, construction, and operation of the Project and to grant a leasehold mortgage all or any part of its interest in and rights under the Lease or the Project and/or otherwise encumber, grant security interests, and/or enter into a collateral assignment of all or any part of its interest in or rights under the Lease or the Project. Company shall keep the Property free and clear of all liens and claims of liens for labor, material, services, supplies and equipment performed on or furnished to Company in connection with Company's use of the Property or its development, construction, operation, maintenance, repair or removal of the Solar Facilities.

9. **Construction Conditions.** Prior to execution of the Lease, Landowner and Company shall agree on reasonable conditions for the construction and installation of the Project such as buffers, road use, construction staging, and fencing.

10. **Legal Effect.** This LOI is intended to be a statement of interest with respect to a possible transaction and is subject to execution and delivery of a mutually satisfactory Lease. Nothing herein shall constitute a binding commitment of either party. If Company and Landowner agree upon the material terms of a transaction between them, as set forth herein, Company will provide Landowner with its template Lease for Landowner's review and approval, with such Lease containing the material terms set forth in this LOI, as well as other provisions that are customary in solar leases, including, but not limited to, provisions regarding the insurance obligations of both parties,



10 N. Livingston St.
Suite 201
Madison, WI 53703
OneEnergyRenewables.com

mutual indemnification, and hazardous substances. The parties will only become legally obligated with respect to the transaction in accordance with terms contained in a Lease relating thereto if, as and when such document has been executed and delivered by the parties.

12. **Miscellaneous.** This letter agreement shall be governed by the laws of the State of Wisconsin. This letter agreement may be executed in counterparts, each of which shall be deemed an original and all of which taken together shall constitute one agreement.

If the terms of this LOI are agreeable to you, please indicate your acceptance by signing below and emailing me an executed agreement at stanley@oneenergyrenewables.com and we will respond with a draft Lease for your review. We look forward to working with you.

Respectfully,
Great Lakes Utilities Distributed Energy, LLC
By: OneEnergy Development, LLC, its sole member

By: _____

Name: _____

Title: _____

ACCEPTED AND AGREED:

City of Clintonville, Clintonville Wisconsin

By: _____

Name: _____

Title: _____

EXHIBIT A

Property and Proposed Leased Premises

| County | Municipality | Parcel ID # | Parcel Acreage |
|---------|----------------------|-------------|----------------|
| Waupaca | City of Clintonville | 302511 | 563 |



Legal Notice

Class 1 Notice: **November 6, 2025**

NOTICE OF PUBLIC HEARING AND MEETING

A public hearing and meeting of the Plan Commission will be held on, **Tuesday, November 18, 2025 at 4:30pm** at Clintonville City Hall, 50 10th Street, Clintonville, Wisconsin.

The Plan Commission will review:

A conditional use permit request from City of Clintonville Municipal Airport for (x) Governmental and cultural uses, cited in I1 Industrial District as outline in AI-Airport Industrial and AM- Airport Municipal Districts, located at 400 7th Street, Clintonville, WI.

Said meeting is open to the public and any person may appear and be heard for or against this request.

Dated this 27th day of October, 2025

Peggy L. Johnson
City of Clintonville
Clerk-Treasurer

\$125.00

CONDITIONAL USE APPLICATION
CITY OF CLINTONVILLE
50 Tenth Street, Clintonville, WI 54929
715-823-7600

Chapter 17 – Zoning Ordinance, City of Clintonville (17.31)

Class 1 Notice-Hearing

Date Published: _____

TO: ZONING ADMINISTRATOR
CITY OF CLINTONVILLE
AND
CITY PLAN COMMISSION

Applicant: Great Lakes Utilities Distributed Energy Address: 10 N Livingston St. # 201, Madison WI 53703
Phone: 608.710.0924

Address of property for conditional use if different: Address pending. Aprox. GPS coordinate: 44.6159735, -88.7395773

Opposite Property Owners (with address): Patricia A Pike: N10327 BEACON AVE
Kenneth & Armandina Lorge : E9598 MADISON ROAD

Steven & Tammy Kluth: Mailing address: E10405 COUNTY ROAD I (parcel lacks address)

Abutting Property Owners (with address): No other parcels abut the project area directly.
Properties to the south of greater airport property are south of highway I, properties to the east are east of Airport rd.

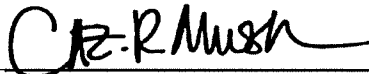
Properties of the West are separated by Beacon Ave.

Proposed Conditional Use: Installation of utility interconnected solar electric project.

Present Zoning: Airport-Industrial (AI)

Additional Information: For more details about the proposed project lease refer to the included CUP Narrative document provided with the application.

Receipt No. _____ (100-44400-11)

Date: 11/04/2025 Applicant Signature: 

Date Received: _____ City Staff Signature: _____

Meeting Date: _____

CC: CITY PLAN COMMISSION MEMBERS
ABUTTING PROPERTY OWNERS
APPELLANT

Revised: 6/23



11/5/2025

Caz R. Muske, City Administrator
City of Clintonville, Waupaca County, WI

RE: CONDITIONAL USE PERMIT FOR SOLAR ELECTRIC GENERATING FACILITY

DEAR ADMINISTORATOR MUSKE,

OneEnergy Renewables is proposing to construct a ground-mounted solar electric generating facility on parcel 302511 currently owned by Clintonville Municipal Airport. Please find enclosed our Conditional Use Permit Application and site layout, as well as a short presentation and other information your team may find helpful as you evaluate this proposed project. We plan to present information about this project proposal at the Plan Commission meeting on November 18, 2025 as well as the City Council meeting on December 9, 2025. We are seeking a conditional use permit to enable the project to proceed.

The proposed Project would be located off Beacon Rd, roughly 800' north of the intersection with Madison Rd. The land is part of a larger 533-acre parcel owned by Clintonville Municipal Airport. OneEnergy has been working on this project in partnership with Clintonville Utilities and Great Lakes Utilities (GLU), and output from the solar system will provide power to nearby homes and businesses on the local distribution grid. OneEnergy has developed over 55 projects in Wisconsin, and we are excited about bringing more local energy to the city of Clintonville.

Please don't hesitate to reach out to me using the number below with any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Stanley Minnick". The signature is fluid and cursive, written over a white background.

Stanley Minnick
Manger, Development - OneEnergy Renewables

608-710-0924 | stanley@OneEnergyRenewables.com

Conditional Use Permit Application Addendum

GLU-Clintonville Airport Solar Project

City of Clintonville, Waupaca County, WI

Applicant:

**Great Lakes Utilities Distributed Energy LLC a wholly owned subsidiary of OneEnergy Development,
OneEnergy Development, LLC
10 N. Livingston St., Suite 201
Madison, WI 53703**



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| A. General Land Use Description..... | 5 |
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| C. Scale Map of the Project Site | 9 |
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| E. Wetland and Drainage Facilities | 10 |
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Exhibits

Exhibit A – Site Plan

Exhibit B – Operations Plan

Exhibit C – Vegetation Management Plan

Exhibit D – Decommissioning Plan

Exhibit E – Project Profile



Background

The GLU-Clintonville Airport Solar Project (the “Project”) is a proposed 5 Megawatt solar generation facility. OneEnergy Development, LLC (“OneEnergy” or “the Applicant”) will develop, engineer, and construct the Project.

The Applicant will complete all environmental studies and surveys required to construct the Project, including the following: wetland delineation, Phase I Environmental Site Assessment, soil analysis, cultural and endangered resources review. The Project is not expected to impact natural resources. Due to the location of this project being within an active municipal airport, OneEnergy plans to work through the Federal Aviation Administration (FAA) approval process as well.

The Applicant intends to start construction on the Project in the spring of 2027, pending receipt of all required permits and approvals and availability of key equipment for the project. Construction of the project is expected to take approximately 4-6 months. The project is expected to be fully operational by the end of 2027.

Once complete, the Project will generate local power for local customers within Clintonville Utilities electric service territory. The proposed project is expected to produce enough electricity for approximately 1,300 average Wisconsin residences.



Strobus Solar Project in Black River Falls, WI

A. General Land Use Description

Location

The Project is located on approximately 22 acres of vacant land in the City of Clintonville, Waupaca County known as parcel #302511 located off of Beacon Rd, roughly 800' north of the intersection with Madison Rd. The land is part of a larger 533-acre parcel owned by Clintonville Municipal Airport. No parcels directly abut the proposed project area, as the larger airport property is surrounded by roadway on all sides.

Zoning

The proposed Project is situated on land that is zoned Airport-Industrial (AI).

Setbacks

OneEnergy commits to following all applicable setbacks, as shown in the attached site plan, including those defined by Chapter 17 of the Municipal Code of Ordinances

Setback Details:

- Front yard setback: 10 feet minimum.
- Side yard setback: 10 feet minimum.
- Side street setback: 20 feet minimum.
- Rear setback: 30 feet minimum.
- Building height: 35 feet maximum on a permitted use basis; above 35 feet on a conditional use basis.
- Lot area coverage: 70% maximum.
- The site must provide 32 ft. wide vehicular access to one side and the rear of the building unless the rear yard abuts a public street or alley.

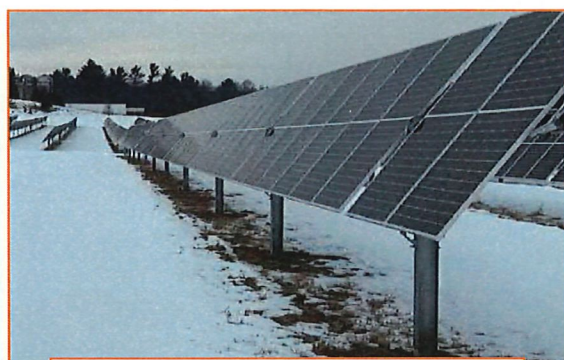
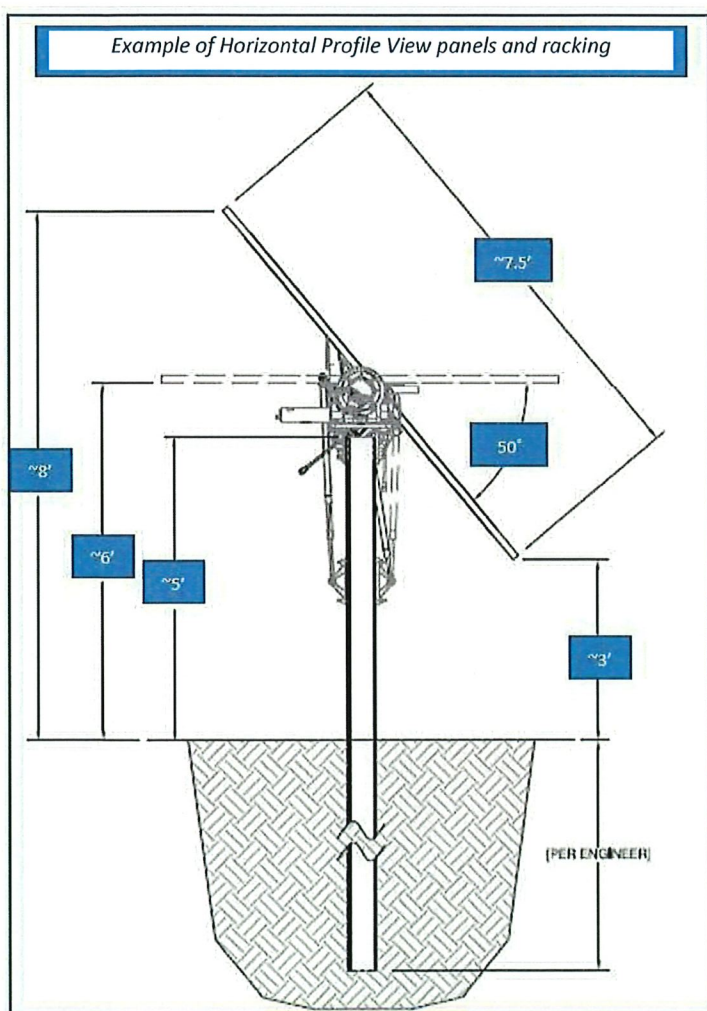


B. Description of Equipment

Racking and Panels

The racking for the proposed project consists of driven steel I-Beams that are embedded approximately 10' into the ground, and extend approximately 5' above ground. A torque tube connects to the top of the I-Beams, and the panels are mounted to the top of the torque tube. All components of the racking system are made of steel.

Below is a depiction of the horizontal profile view of the panels and racking, which will run in rows from north to south throughout the site and will track the sun from east to west throughout the day. At their maximum angle in morning and evening, the panels are 50 degrees from horizontal facing either east (morning) or west (evening). At mid-day, the panels are flat. At their maximum tilt angle in morning and evening, the tallest part of the panel is ~8' above ground level.



Strobus Solar Project in Merrillan, WI



Stockton Solar Project in Stockton, MN

Solar Panels

Crystalline silicon solar PV panels, which represent ~95% of the installed solar panels in the US, consist primarily of tempered glass, silicon wafers, anodized aluminum, and wiring, all of which can be recovered and recycled at the end of their useful life. PV panels are extremely durable and built for long service life, as indicated by their 30-year warranty.

Inverters, Transformer, Electrical Rack

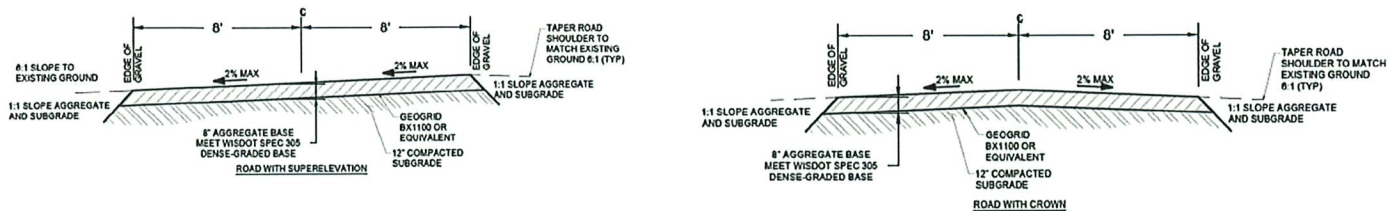
The inverters, electrical panels and transformers will be located in the middle of the project as depicted in the site plan. Most equipment (inverters, electrical panel, etc.) will be mounted on driven pilings similar to the pilings that support the solar panels and racking with a maximum height of 8 feet. The transformers and disconnects will be mounted on a steel skid. These pieces of electrical equipment look similar to what you would see at a large load service like a grocery store.



Access Drive

The access drive is proposed to be 16' wide and will come off Beacon Road. The access drive will be installed as depicted below, depending on the existing slope and site characteristics. The access drive is installed at-grade to minimize changes to existing drainage patterns.

Figure 2 – Example of Access Drive Design Detail

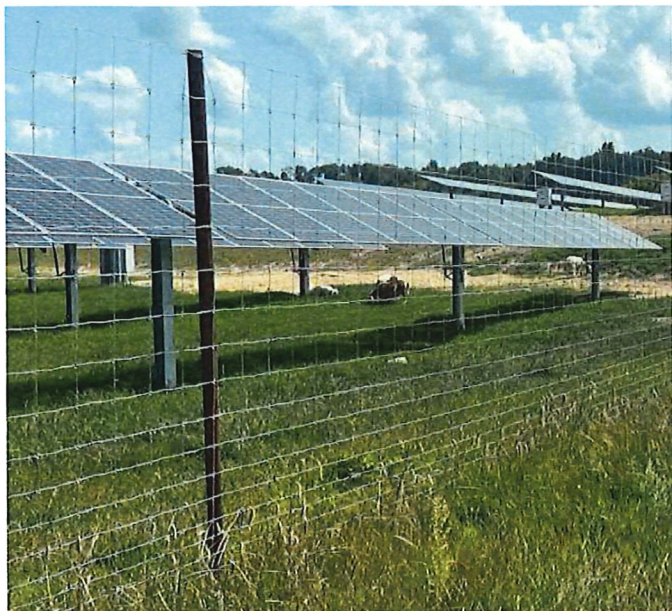


Example of Access Drive Design Detail



Fence

A fence will surround the solar project and will be an 8' tall agricultural-style fixed knot fence similar to what you might see around an orchard. The fence will have either wood or steel posts. Access to the project area will be controlled by a locked gate to prevent unauthorized individuals from entering.



Fence at Rushford Village Solar Project in Rushford Village, MN



Fence at Blue Prairie Solar Project in Black River Falls, WI

C. Scale Map of the Project Site

Please see **Exhibit A - Proposed Site Plan** for dimensions and location of proposed facilities. OneEnergy designs our projects using highly efficient bifacial solar panels and single-axis tracking racking. Using this equipment, a 5 Megawatt solar system can be located on approximately 22 acres of relatively flat topography and, most importantly, consistent elevations in the north-south direction.

D. Landscaping

The Project will be developed in a manner that complements the agricultural setting by using an agricultural-style fence, either a pasture for grazing sheep or a pollinator seed mix to attract bees and birds. Topsoil integrity will be preserved throughout construction by pre-seeding a cover crop prior to construction to minimize erosion and compaction, as well as by minimizing grading within the site. The permanent seeding will take place after construction is complete, and will conform with Wisconsin Department of Natural Resources recommendations for solar projects. The final landscape plan will be developed in partnership with the Wisconsin Department of Natural Resources and in compliance with all applicable stormwater requirements. By planting dense perennial vegetation beneath and around the solar panels, the project provides ecosystem services associated with pollinator benefits, soil building, increased water infiltration and reduced stormwater runoff compared to regularly tilled farmland. Please see **Exhibit C – Vegetation Management Plan**.

E. Wetland and Drainage Facilities

The project is designed to minimize soil disturbance and drainage alterations as much as possible. OneEnergy anticipates limited ground disturbance for the installation of the solar array and will ensure all grading is done in compliance with recommended best practices for stormwater and sediment erosion control. Because the project will occupy more than one acre, OneEnergy will be required to comply with the Wisconsin Department of Natural Resources NPDES Construction General Permit, which has the following requirements:

- Implement Best Management Practices to control sedimentation during construction, i.e. silt fencing, fiber logs, temporary stabilization, etc.
- Submittal of a Water Resource Application for Project Permits (WRAPP)
- Develop a Stormwater Management Plan approved by the Wisconsin Department of Natural Resources prior to commencement of construction

Sedimentation will be controlled from leaving the project area after construction by changing the land use of the project area from cultivated agricultural land to nearly 100% vegetated ground cover. The pollinator meadow growing beneath and around the solar panels acts as a vegetative buffer that covers ~95% of the site. Runoff from the access roads and concrete pads will travel through the vegetative cover prior to leaving the project area. Water that runs off panels into the proposed dense pollinator planting below will act as a natural vegetative buffer which will increase infiltration and act as erosion control to help the site meet required standards.

F. Construction Schedule

OneEnergy's goal is to finalize engineering in the winter of 2026, to enable purchasing of long-lead equipment in 2026 and construction during the months of May to October, 2027.

A project of this size typically takes 4-6 months to construct. The Project is intended to start construction in the spring of 2027 and be complete by the end of 2027. A tentative construction schedule is as follows:

| | | |
|-------------------------------------|------------|------------|
| Civil Work and Fencing Install | 5/1/2027 | 5/31/2027 |
| Pile Installation | 6/1/2027 | 7/1/2027 |
| Racking and Module Installation | 7/1/2027 | 9/1/2027 |
| Wiring and Transformer Installation | 9/1/2027 | 10/15/2027 |
| Pollinator Seeding and Revegetation | 10/15/2027 | 11/1/2027 |
| Target In-service Date | 11/1/2027 | |

G. Operations & Vehicular Traffic Description

During operation, the Facility will be an unmanned plant that will operate through local and remote control/monitoring. Please see **Exhibit B – Operations Plan**. During construction, we anticipate that there will be between 5 and 30 construction workers on-site for the 6-month period (May-October)



during which the bulk of construction will take place. Adequate provision for parking of such construction staff has been included in the design of the laydown area within the site perimeter. Additionally, deliveries will be expected during business hours. It is not expected that more than 3-4 delivery trucks will arrive to the site per day during construction. Following construction, traffic will be very limited. We typically expect approximately one pickup truck to visit the site per month during the operational period for routine site maintenance and mowing. No lighting is proposed on site during the construction or operations of the project.

H. Decommissioning and Removal

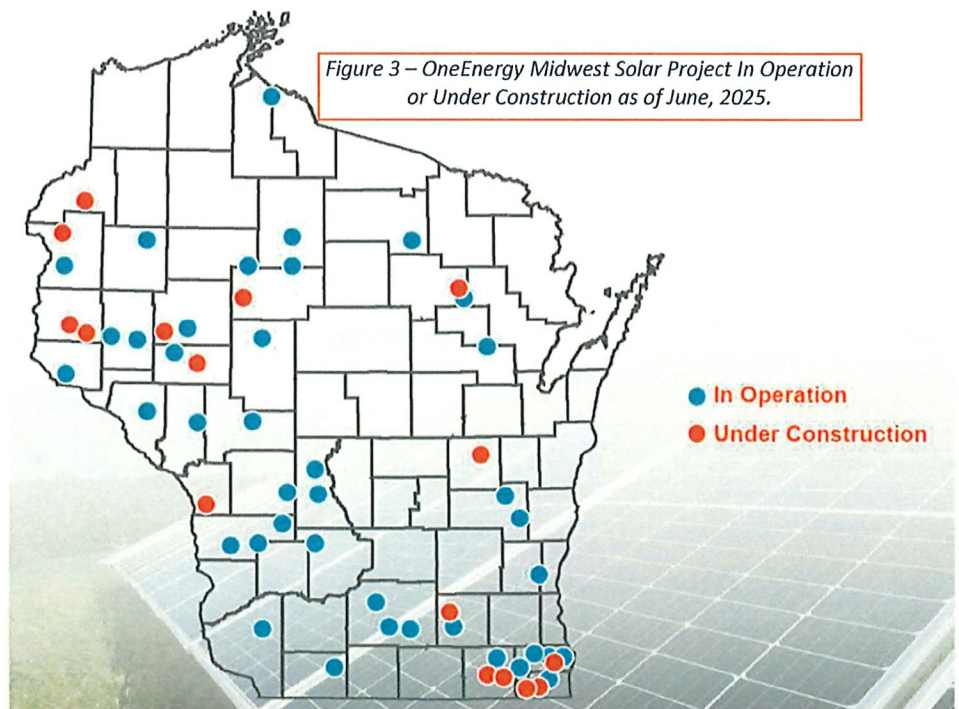
OneEnergy has committed through our lease agreements with the landowner to remove the system at the end of the project life, including provisions to ensure that there is adequate financial security set aside to perform such decommissioning. When the Project is decommissioned, all infrastructure will be removed, and the site will be restored to predevelopment conditions for continued agricultural use with rested and restored soils. Please see **Exhibit D – Decommissioning Plan** for a narrative and schedule of decommissioning/removal of the project.

I. About OneEnergy

OneEnergy is the leading developer of distributed utility scale solar projects in Wisconsin, having developed 55 projects in Wisconsin and adjacent states, totaling 220 Megawatts total. Projects developed in Wisconsin include:

- A portfolio of 19 projects for rural electric cooperatives in Wisconsin, Iowa, and Minnesota in 2021-2023
- A portfolio of 22 projects with rural electric cooperatives in Wisconsin, Iowa and Minnesota in 2025/2026.

Our regional team, consisting of developers, engineers, legal and construction managers, is based in our Madison office.



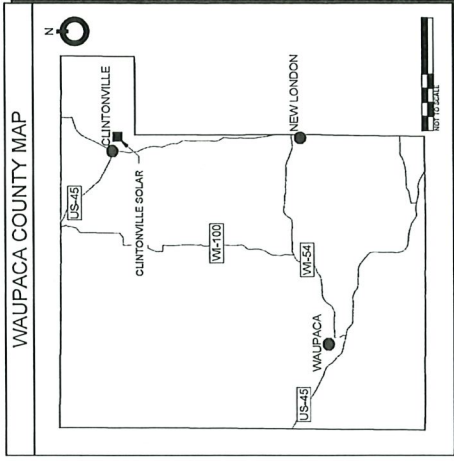
CLINTONVILLE SOLAR

WAUPACA COUNTY, WISCONSIN

SOLAR PV PROJECT
6.099 MWDC / 5,000 MWAC

LEGEND

- PARCEL BOUNDARY
- NEIGHBORING PARCEL
- AIRPORT SURFACE
- PERMETER FENCE (P)
- GRAVEL ACCESS ROAD
- LAYDOWN AREA



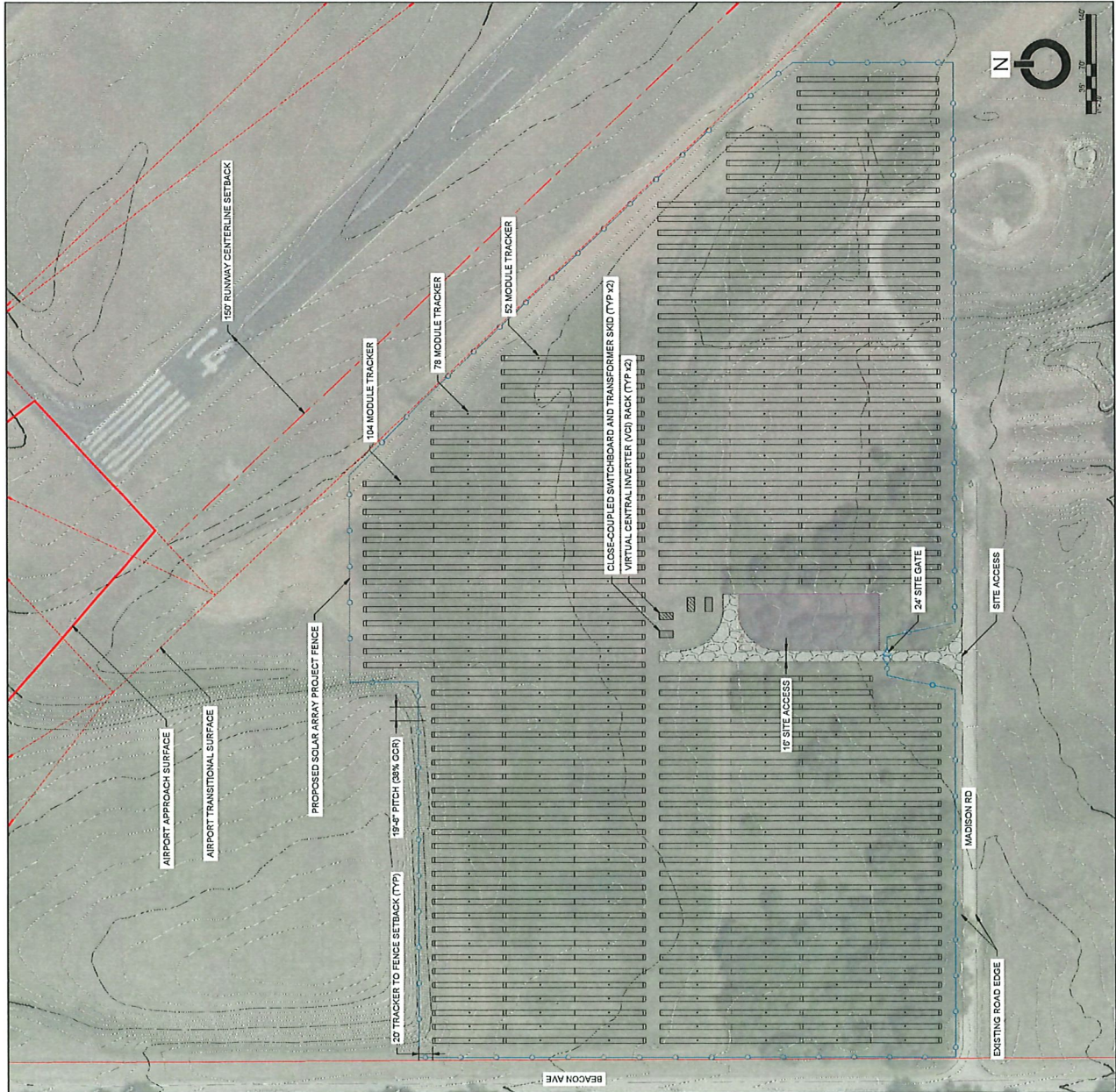
PROJECT DETAILS

THIS PROJECT CONSISTS OF THE DESIGN AND INSTALLATION OF 5,000 MWAC SOLAR PHOTOVOLTAIC SYSTEM TRACKERS, WHICH FOLLOW THE SUN FROM EAST TO WEST THROUGHOUT THE DAY.

SITE DETAILS:

| | | | |
|----------------------------|----------------------|-----------------------|------------|
| PARCEL ID | 302511 | MODULE POWER | 695 W |
| OWNER | CLINTONVILLE AIRPORT | MODULE COUNT | 10425 |
| ACREAGE | 50.33 | ARRAY DC VOLTAGE | 1025 V |
| EXISTING ZONE | - | 250 VVA / 250 W | - |
| LAND USE SUMMARY: | | INVERTER COUNT | 609 |
| TOTAL PARCEL AREA (ACRES) | 50.33 | AC SIZE | 5,000 MWAC |
| TOTAL LEASED AREA (ACRES) | - | DC/AC RATIO | 1.220 |
| TOTAL FENCED AREA (ACRES) | 22.33 | GROUND COVERAGE RATIO | 30.2% |
| GRAVEL ACCESS ROAD (ACRES) | 0.25 | ASCE 7-16 DEL | 47 FPF |
| LAYDOWN AREA (ACRES) | 0.254 | ASCE 7-16 WIND SPEED | 99 MPH |

ADDITIONAL NOTES:
 ** BASEMAP DERIVED FROM GIS DATA
 ** PARCEL DATA TAKEN FROM GIS DATA



10 N. WASHINGTON ST.
MADISON, WI 53703
oneenergy.com

PRELIMINARY
NOT FOR CONSTRUCTION

| REV | DESCRIPTION | DATE | BY | CHKD | LINE |
|-----|---------------------------|------------|-----|------|------|
| 00 | INITIAL CONCEPTUAL DESIGN | 04.22.2022 | JAV | AL | IT |
| 01 | REVISED CONCEPTUAL DESIGN | 04.22.2022 | AL | SA | IT |
| 02 | UPDATED AIRPORT SETBACK | 10.02.2023 | AL | SA | IT |
| 03 | | | | | |
| 04 | | | | | |
| 05 | | | | | |
| 06 | | | | | |
| 07 | | | | | |
| 08 | | | | | |
| 09 | | | | | |
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REGION LOG

| | |
|---------------------------|----------------------|
| CLINTONVILLE SOLAR | ONEENERGY/RENEWABLES |
| WAUPACA COUNTY, WISCONSIN | |

PROJECT TITLE: DEVELOPMENT PLAN
 SHEET NO.: D-100



Exhibit B – Operations Plan

GLU-Clintonville Airport Solar Project

Applicant:

**Great Lakes Utilities Distributed Energy LLC,
A Wholly Owned Subsidiary of OneEnergy Development, LLC
10 N. Livingston St. Suite 201
Madison, WI 53703**

OneEnergy Renewables

GLU-Clintonville Airport Solar Project

Solar Generating Facility Operations Plan

Type of Activity Proposed: OneEnergy Development, on behalf of Great Lakes Utilities Distributed Energy LLC, is proposing to build a solar generation project (the “Facility” or “Project”) located on approximately 22 acres, consisting of solar modules and associated collection equipment that delivers power to the electric grid. The Facility will have a maximum capacity of 5 MW AC. The on-site equipment at the Facility will consist primarily of solar modules mounted on single-axis tracking racking. These panels generate direct current (DC) electricity. Twenty (20) inverters, situated centrally within the the array area, convert the DC electricity to alternating current (AC) electricity to allow it to be delivered to the existing electric distribution system. Transformers increase the AC voltage produced by the inverters to the grid voltage of the existing three-phase distribution line to which the Project connects.

The Facility will be an unmanned plant that will operate through local and remote control and monitoring. The PV system will be monitored remotely through the Utility Energy Management System and the integrated Data Acquisition System (DAS), which signals alerts for any irregular operating condition. Scheduled maintenance will occur once annually to inspect all elements of the project to ensure optimal performance. After construction is complete, there will be limited access to the site for periodic inspections (monthly), maintenance and vegetation management.

The Facility will provide solar electricity to serve the needs of local utility customers.

1. **Hours of Operation:** The solar facility will operate during daylight hours. This Facility will not be continuously staffed and will not be open to the public. It is anticipated that once construction is complete, operations and maintenance personnel (one or two people) will access the site once or twice per month for inspection or minor maintenance.
2. **Number of Employees:** There will be no employees stationed at the Facility. As noted in Item No. 1 above, one or two people will visit the site a once or twice each month for inspection and minor maintenance, as needed.
3. **Anticipated Customers:** No customers will be served at the Facility, and there will be no traffic associated with such customers. The renewable electricity generated from the Facility will be used to serve the needs of local utility customers.
4. **Outside Storage:** None proposed.
5. **Outdoor Activities:** Inspection of the solar electric system and periodic maintenance as described above.
6. **Outdoor Lighting:** No permanent outdoor lighting is proposed.
7. **Outside Loudspeakers:** None.
8. **Proposed Signs:** The site will only include necessary safety signage with contact information for the Project Operations team and an entrance sign.
9. **Trash Removal:** There will not be trash generated at this site.

GLU-Clintonville Airport Solar
Vegetation Establishment and Management Plan



Date: 11/5/2025

Site Location: 44.6159735, -88.7395773

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1 Site Overview

GLU-Clintonville Airport Solar is a 5 MWac solar generation facility that will be developed, engineered, and constructed by OneEnergy Development, LLC on behalf of its wholly owned subsidiary, Great Lakes Utilities Distributed Energy LLC. The Project is located on approximately 22 acres of vacant land in the City of Clintonville, Waupaca County known as parcel #302511 located off Beacon Rd, roughly 800' north of the intersection with Madison Rd. The land is part of a larger 533-acre parcel owned by Clintonville Municipal Airport.

Roughly 18 acres of the 22-acre project site are currently used for agricultural production and was planted in corn for the 2025 growing season. The city has plans to clear some trees and brush over roughly 7 acres in the SW corner of the potential project area ahead of construction. The predominant soils type throughout the site is Richford loamy sand, making up ~66% of the project area, with roughly 33.% of the project area consisting of Plainfield loamy sand, till plain. There are no wetland indicators on site.

Following construction of the solar facility, the site will be planted with either a pasture mix for sheep grazing or a mix of native prairie species that will provide habitat for pollinators and other wildlife.

2 Benefits of Pollinator-Friendly Solar

There are many benefits to installing native prairie plant communities on solar sites. Pollinator friendly solar sequesters carbon into the soil through plants, while carbon emissions are simultaneously reduced by using renewable solar energy. Planting native prairie species restores soil by reducing erosion, improving soil structure, increasing carbon storage, diversifying microbial communities, and increasing soil fertility. In addition to supporting native wildlife, these improvements to the soil will increase the value of the soil for future agricultural production once the solar panels are removed. Agricultural benefits are not limited to future land use. Supporting native pollinator populations can increase yields of nearby pollinator-dependent crops such as soybeans, apples, and many vegetables.

The aesthetic benefits of pollinator habitat provide additional services to the local community for those who appreciate observing the wildflowers, birds, butterflies, and other species that are drawn to the solar site. Native prairie plants reduce stormwater runoff and improve surrounding water quality, which is an important consideration following the construction of solar projects. While the initial costs and amount of planning needed for installing and managing native pollinator habitat may be greater than turfgrass, the benefits outweigh the costs. Following the first five years of management, as the hardier native plant communities

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become established, reduced maintenance needs are anticipated for the remainder of the time the solar array is in operation.

3 Benefits of Sheep Grazing

Sheep are an ideal animal for grazing among solar panels. Finding shade can be difficult in many pastures, but grazing sheep beneath panels provides ample shade to keep the animals comfortable and sheltered. This ensures that sheep graze the vegetation more evenly, since they are not congregated around a small number of trees or structures providing shade.

Replacing lawnmowers with sheep at solar sites lowers maintenance costs and emissions from mowing equipment. Sheep pose less of a risk to the panels than mowing equipment, which has the potential to launch rocks or run into panels or wiring. The height of sheep does not interfere with panel productivity or cause damage because the lower edge of the panels is 36" off of the ground at its lowest point. Sheep graze with their heads continuously to the ground and are not inclined to lean or rub against the piles supporting the panels or other equipment. Large farming equipment is not required for sheep grazing, so the presence of the panels does not restrict sheep grazing operations. Sheep are easy to move between pastures due to their small size, and they require less fencing than larger animals like cattle. Sheep also selectively eat broadleaved plant species that tend to be invasive, which reduces the need for spot-treatment with herbicide.

A study of Polypay lambs raised in agrivoltaic systems found that lambs had comparable liveweight gains to those raised in open pastures¹. In late spring, lambs consume less water while grazing under solar panels. While there may be lower herbage beneath shaded panels, the higher forage quality in agrivoltaic systems results in similar lamb production.

In addition to the direct monetary benefits sheep provide, regenerative grazing improves the quality of soil. Grazing increases microbial diversity in the soil, recycles nutrients, and sequesters carbon into the soil^{2,3}. Restoring grassland also reduces stormwater runoff and erosion. Regenerative grazing with sheep on solar sites not only keeps land in agricultural production, but it benefits future farming once the solar array is removed.

The benefits of solar grazing extend to the local ecosystem as well. Rotational grazing supports plant diversity and reduces the presence of invasive species. Incorporating native flowering plant species in the seed mix provides important forage and habitat for native pollinators and birds.

4 Site Preparation and Temporary Seeding

The Project site will be in agricultural production until the fall prior to construction. After crops are harvested, a cover crop of winter wheat will be seeded at a rate of 131 lbs per acre as recommended by the WDNR Technical Standard (1059) and the WisDOT seeding specification (630).

During construction, soil will not be removed from the site and will be stockpiled until it is replaced following disturbance. A cover crop of oats will be seeded at a rate of 131 lbs/acre where grading or other disturbance has occurred. Erosion control measures will include silt fences, sediment control logs, and erosion control matting. The site will be mowed regularly during construction to control noxious and invasive species.

After construction, discing and deep ripping may be used to decompact the soil depending on the level of compaction. The soil surface will be smoothed using a spike tooth harrow or similar implement. Herbicides will be used to treat noxious or invasive species identified on site prior to seeding. The herbicide will be selected and applied by an Environmental Specialist. A minimum of one herbicide treatment will be completed before seeding, and additional herbicide treatments may be necessary depending on which noxious or invasive species are observed on site. Following herbicide treatment, a waiting period may be necessary before disturbing the soil or seeding.

The Environmental Specialist overseeing site preparation activities and selecting and applying herbicide treatments for noxious and invasive species suppression will have comprehensive knowledge and experience selecting and applying herbicides for restricting invasive species and managing vegetation to encourage native plant communities. Additionally, the Environmental Specialist will have a degree in biology, botany, natural areas management, or a related field, detailed knowledge of Wisconsin flora, excellent vegetation identification skills, and experience in ecological restoration that includes overseeing and conducting native prairie restoration and vegetation assessments.

5 Permanent Seeding

For a fall seeding, a nurse crop of winter wheat will be added to the native seed mix to reduce weed growth and erosion until the native species are established. If seeding is delayed until the following spring, a nurse crop of oats will be used instead of winter wheat. Drill seeding is the preferred method of seeding. Seed may be broadcast spread if drill seeding equipment is unavailable at the time of planting. A cultipacker would be used to improve seed-to-soil contact following broadcast seeding.

5.1 Pollinator Prairie

The upland seed mix used will be a diverse mix of around thirty native plant species designed by the Environmental Specialist to suit site-specific soil and microclimate conditions and to provide forage and habitat for pollinators. All species reach maximum heights of approximately thirty inches to prevent vegetation from shading panels at maximum tilt. The seed mix includes flowering species with a wide range of bloom times to cover each season pollinators are active. Additionally, a lowland seed mix for hydric soils will be used where any intermittent streams or wetlands are located. The upland and lowland seed mixes can be found in Appendix B. Changes to plant species and their proportions in the mix may be necessary depending on seed availability at the time of planting, but the diversity of species and quality of the mix will be maintained.

5.2 Sheep Pasture

A diverse mix of naturalized pasture grasses and forbs, including fescues and clovers, will be used if the project is grazed by sheep.

6 Vegetation Monitoring

The following objectives will be achieved through vegetation monitoring:

1. Document the presence of targeted native species.
2. Document the presence of noxious and invasive species.
3. Provide recommendations for appropriate corrective actions to promote and maintain the planned vegetative cover and limit noxious and invasive species.

Observations will be recorded and visually depicted on a site map using a GIS field application during the vegetation monitoring site visit. Observations will include the presence of any noxious or invasive species, native species, and estimated percentage of vegetation cover of each. Erosion or other issues observed on site will be recorded. Reference maps will be produced from this collected data and will be used to make management recommendations and evaluate progress toward establishing the target plant community.

7 Vegetation Management

The Environmental Specialist overseeing vegetation management will have comprehensive knowledge and experience restricting invasive species and managing vegetation to encourage native plant communities. Additionally, the Environmental Specialist will have detailed knowledge of Wisconsin flora, excellent vegetation identification skills, and experience in ecological restoration that includes overseeing and conducting native prairie restoration. The Environmental Specialist may direct employees or subcontractors that do not meet the

qualifications of the Environmental Specialist to complete vegetation management activities selected and supervised by the Environmental Specialist.

Vegetation will be managed to achieve the following objectives:

1. Establish native vegetation cover as prescribed in the selected pollinator seed mixes.
2. Maintain complete vegetation cover while limiting weed and invasive species to less than 5% cover.
3. Encourage the growth of flowering species to provide continuous forage and habitat for pollinators.

During the first year of establishment, vegetation will be mowed 2 to 3 times to a height of approximately 8 inches. After the first year of establishment, vegetation will be mowed to a height of 10 to 12 inches. During the second year of establishment, vegetation will be mowed twice. During the third year of management, vegetation will be mowed once or twice, depending on weed pressure on site. There will be a dormant mow during the fourth year of establishment. Following this establishment period, the site will be mowed as needed for noxious and invasive species control and to intermittently remove excess biomass. In addition to mowing the entire Project area, spot-treatment of invasive species with targeted mowing and herbicide treatment will be completed as needed, depending on observations made during vegetation monitoring visits.

7.1 Noxious and Invasive Species Management

Plant species will be suppressed if they are likely to either outcompete the native species planted or grow to a height that would potentially shade the solar panels. Noting noxious and invasive species through well-timed site inspections and proactively controlling these species during the establishment phase is critical for the long-term success of native vegetation establishment. Plant species will be considered invasive if they are listed in Wis. Admin. Code NR 40, which prohibits the possession, transportation, or introduction of certain invasive species in Wisconsin without a permit.

Control of noxious and invasive species may include spot-spraying, spot-mowing, hand weeding, wicking, or other methods selected by the environmental specialist and depending on the target species and time of year. Vegetation monitoring data will be used to schedule mowing before the predominant noxious or invasive species develop seeds.

If necessary, the following herbicides may be used for spot-treatment: glyphosate, triclopyr, clopyralid, or aminopyralid. Glyphosate is a non-selective systemic herbicide used to treat broadleaf weeds, grasses, and woody plants, and triclopyr is a selective systemic herbicide used to control woody and herbaceous broadleaf species. Clopyralid and aminopyralid are selective herbicides used to target broadleaf weeds, especially clover and thistle. Herbicide contact with

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native species will be limited and herbicides will not be used when wind speeds exceed 10 mph to prevent drift.

Other herbicides may be utilized based on the target species observed and identified for management. Environmental specialists will identify actual herbicide prescriptions based on observations during site inspections. The site will be inspected before each vegetation management visit to plan appropriate management actions.

Vegetation Monitoring and Management Timeline

| Year 0 | | |
|---------------------------------------|---|-----------------------|
| Seedbed Preparation | Deep ripping and discing will be used to decompact soils following construction. Herbicide will be applied as needed to remove invasive species prior to seeding. | Aug-Oct |
| Seeding | Mixes will be seeded along with a cover crop of winter wheat. <i>Seeding may be delayed until the following spring from Apr to Jun.</i> | Sep-Nov |
| Year 1 | | |
| 1 st Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Late Apr to early May |
| 1 st Herbicide treatment | Spot treatment of noxious and invasive species as needed. Herbicide treatment may be concurrent with mowing visit. | Variable |
| 1 st Mow | Complete site mow to control noxious and invasive species and encourage growth of native plant community. | Late May to early Jun |
| 2 nd Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Jun |
| 2 nd Herbicide treatment | Spot treatment of noxious and invasive species as needed. Herbicide treatment may be concurrent with mowing visit. | Variable |
| 2 nd Mow | Complete site mow to control noxious and invasive species and encourage growth of native plant community. | Jul |
| 3 rd Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Late July |
| 3 rd Mow | Complete site mow to control noxious and invasive species and encourage growth of native plant community. | Aug-Sep |
| 3 rd Herbicide Treatment | Spot treatment of noxious and invasive species as needed. Herbicide treatment may be concurrent with mowing visit. | Variable |
| Year 2 | | |

| | | |
|--|--|-----------------------|
| 1 st Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Late Apr to early May |
| 1 st Mow | Complete site mow to control noxious and invasive species and encourage growth of native plant community. | Jun |
| 1 st Herbicide Treatment | Spot treatment of noxious and invasive species as needed. Herbicide treatment may be concurrent with mowing visit. | Variable |
| 2 nd Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Jun |
| 2 nd Mow | Complete site mow to control noxious and invasive species and encourage growth of native plant community. | Jul-Aug |
| 2 nd Herbicide Treatment | Spot treatment of noxious and invasive species as needed. Herbicide treatment may be concurrent with mowing visit. | Variable |
| Year 3 | | |
| 1 st Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Late Apr to early May |
| 1 st Herbicide Treatment | Spot treatment of noxious and invasive species as needed. Herbicide treatment may be concurrent with mowing visit. | Variable |
| 1 st Mow | Complete site mow to control noxious and invasive species and encourage growth of native plant community. | May |
| 2 nd Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Jun |
| Optional 2 nd Herbicide Treatment | Spot treatment of noxious and invasive species as needed. | Variable |
| Optional 2 nd Mow | Complete or targeted site mow to control noxious and invasive species and encourage growth of native plant community. | Jul-Aug |
| Year 4 | | |
| 1 st Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Late Apr |
| Herbicide treatment | Spot treatment of noxious and invasive species as needed. | Variable |
| 2 nd Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Jun |

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| | | |
|---------------------------------------|--|-----------------------|
| Mow | Complete or targeted site mow to control noxious and invasive species and encourage growth of native plant community. | Variable |
| Years 5-25 | | |
| 1 st Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Late Apr to early May |
| Herbicide treatment | Spot treatment of noxious and invasive species as needed. | Variable |
| 2 nd Vegetation Inspection | Timed meander survey or equivalent surveying method to monitor vegetation, and observations will be recorded in the GIS field application. | Jun |
| Optional Dormant Mow | Mow every two to three years to remove thatch. | Oct-Nov |

8 References

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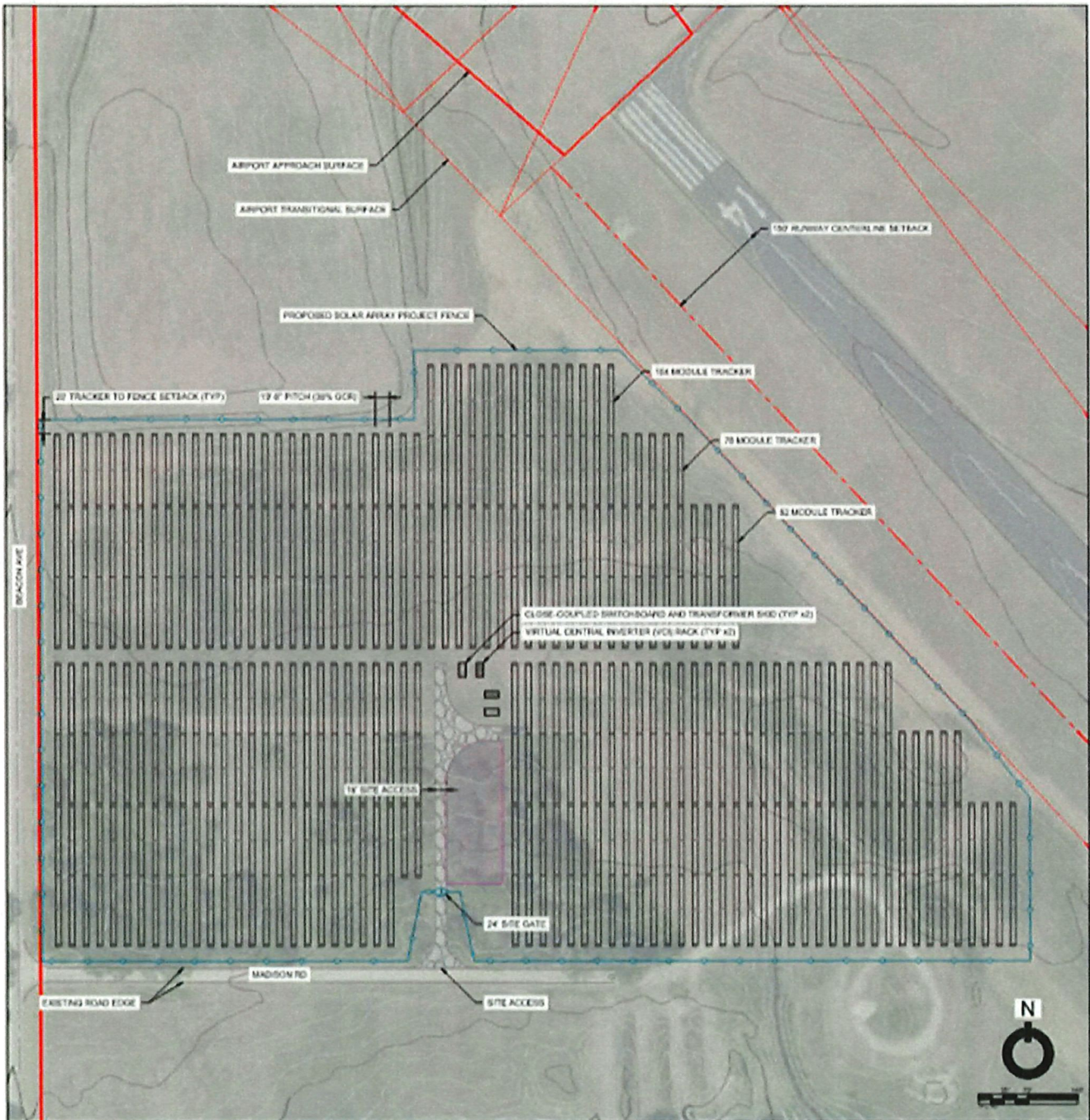
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9 Appendix A – Project Layout



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10 Appendix B – Pollinator Seed Mixes

Percentage of mix is the based on seed weight.

Upland Mix

| Common Name | Scientific Name | % of Mix | Seeds/ft ² |
|------------------------|---------------------------------|----------|-----------------------|
| Grasses | | | |
| Sideoats Grama | <i>Bouteloua curtipendula</i> | 27.27% | 6.61 |
| Blue Grama | <i>Bouteloua gracilis</i> | 7.27% | 11.75 |
| Plains Oval Sedge | <i>Carex brevior</i> | 2.55% | 2.98 |
| June Grass | <i>Koeleria macrantha</i> | 1.82% | 14.69 |
| Little Bluestem | <i>Schizachyrium scoparium</i> | 33.45% | 20.28 |
| Prairie Dropseed | <i>Sporobolus heterolepis</i> | 0.36% | 0.24 |
| Forbs | | | |
| Common Yarrow | <i>Achillea millefolium</i> | 0.36% | 2.62 |
| Anise Hyssop | <i>Agastache foeniculum</i> | 0.09% | 0.33 |
| Prairie Onion | <i>Allium stellatum</i> | 0.73% | 0.32 |
| Lead Plant | <i>Amorpha canescens</i> | 1.36% | 0.88 |
| Wild Columbine | <i>Aquilegia canadensis</i> | 0.18% | 0.28 |
| Common Milkweed | <i>Asclepias syriaca</i> | 0.36% | 0.06 |
| Butterfly Milkweed | <i>Asclepias tuberosa</i> | 0.91% | 0.16 |
| Whorled Milkweed | <i>Asclepias verticillata</i> | 0.10% | 0.20 |
| | <i>Symphotrichum</i> | | |
| Sky Blue Aster | <i>oolentangiense</i> | 0.18% | 0.59 |
| Upland White Goldenrod | <i>Solidago ptarmicoides</i> | 0.73% | 1.88 |
| Partridge Pea | <i>Chamaecrista fasciculata</i> | 2.73% | 0.30 |
| Lanceleaf Coreopsis | <i>Coreopsis lanceolata</i> | 1.09% | 0.88 |
| White Prairie Clover | <i>Dalea candida</i> | 4.55% | 3.49 |
| Purple Prairie Clover | <i>Dalea purpurea</i> | 5.82% | 4.23 |

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| | | | |
|----------------------------|-------------------------------|-------|------|
| Rough Blazing Star | <i>Liatris aspera</i> | 0.27% | 0.18 |
| Spotted Bee Balm | <i>Monarda punctata</i> | 0.18% | 0.66 |
| Large-flowered Beardtongue | <i>Penstemon grandiflorus</i> | 0.73% | 0.41 |
| Prairie Wild Rose | <i>Rosa arkansana</i> | 0.09% | 0.01 |
| Black-eyed Susan | <i>Rudbeckia hirta</i> | 2.09% | 7.77 |
| Gray Goldenrod | <i>Solidago nemoralis</i> | 0.09% | 1.10 |
| Ohio Spiderwort | <i>Tradescantia ohiensis</i> | 0.45% | 0.15 |
| Hoary Vervain | <i>Verbena stricta</i> | 1.73% | 1.95 |
| Heartleaf Alexanders | <i>Zizia aptera</i> | 0.36% | 0.18 |
| Golden Alexanders | <i>Zizia aurea</i> | 2.18% | 0.97 |

Seeding Rate: 85.9 seeds/ ft²

Lowland Mix

| Scientific Name | Common Name | % of Mix | Seeds/ft ² |
|-------------------------------------|-------------------------------|----------|-----------------------|
| Grasses | | | |
| <i>Carex scoparia</i> | <i>Pointed-broom Sedge</i> | 1.40% | 2.81 |
| <i>Carex stipata</i> | <i>Common Fox Sedge</i> | 6.85% | 5.56 |
| <i>Carex vulpinoidea</i> | <i>Brown Fox Sedge</i> | 4.65% | 11.1 |
| <i>Juncus dudleyi</i> | <i>Dudley's Rush</i> | 0.15% | 11.46 |
| <i>Juncus effusus</i> | <i>Common Rush</i> | 0.40% | 9.55 |
| <i>Elymus virginicus</i> | <i>Virginia Wild Rye</i> | 55.60% | 5.58 |
| <i>Poa palustris</i> | <i>Fowl Bluegrass</i> | 9.00% | 27.93 |
| Forbs | | | |
| <i>Anemone canadensis</i> | <i>Canada Anemone</i> | 3.65% | 0.7 |
| <i>Symphyotrichum novae-angliae</i> | <i>New England Aster</i> | 1.30% | 2.05 |
| <i>Verbena hastata</i> | <i>Blue Vervain</i> | 0.90% | 2 |
| <i>Lobelia siphilitica</i> | <i>Great Blue Lobelia</i> | 0.35% | 4.18 |
| <i>Lycopus americanus</i> | <i>Water Horehound</i> | 0.45% | 1.4 |
| <i>Lythrum alatum</i> | <i>Winged Loosestrife</i> | 0.01% | 0.72 |
| <i>Mimulus ringens</i> | <i>Monkey Flower</i> | 0.10% | 5.49 |
| <i>Alisma subcordatum</i> | <i>Water Plantain</i> | 1.95% | 2.79 |
| <i>Pycnanthemum virginianum</i> | <i>Virginia Mountain Mint</i> | 0.65% | 3.41 |
| <i>Tradescantia ohiensis</i> | <i>Ohio Spiderwort</i> | 7.29% | 1.39 |
| <i>Zizia aurea</i> | <i>Golden Alexanders</i> | 5.30% | 1.39 |

Seeding rate: 99.50 seeds/ft²



Exhibit D – Decommissioning Plan

GLU-Clintonville Airport Solar Project

Applicant:

**Great Lakes Utilities Distributed Energy LLC,
a wholly owned subsidiary of OneEnergy Development, LLC
10 N. Livingston St. Suite 201
Madison, WI 53703**

**OneEnergy Renewables
GLU-Clintonville Airport Solar Project
Solar Generating Facility Decommissioning Plan**

1. Introduction

The Decommissioning Plan provides an overview of activities that will occur during the decommissioning phase of the GLU-Clintonville Airport Solar Project, the “Project,” including activities related to the restoration of land and management of materials and waste.

The Project has an estimated useful lifetime of 30-40 years. This Decommissioning Plan assumes at the point it is no longer economical or prudent to continue operating, the Project will be dismantled, and the site restored to a state similar to its pre-construction condition.

If requested by city staff, the Applicant can provide Waupaca County Staff with an independent removal and salvage value estimate.

If the estimated salvage value exceeds the cost to decommission the system, no financial security will be established. Once every five years OneEnergy will provide county staff with two independent removal and salvage value estimates, using the net-salvage value to determine if/when a removal security will be required.

If the estimated cost to decommission the project exceeds the estimated salvage value OneEnergy Renewables will furnish a corporate guarantee to Waupaca County staff. This amount of the corporate parent guarantee will be sufficient to cover the cost of decommissioning, less the salvage value of the project.”

Decommissioning activities include but are not limited to, disconnecting the Solar Facility from the electrical grid and removal of all components, including:

- Photovoltaic (PV) modules, panel racking, and supports
- Inverter units, transformers, and other electrical equipment
- Wiring cables, communications, and perimeter fence

The Decommissioning Plan is based on current best management practices and procedures. This Plan may be subject to revision based on new standards and best management practices at the time of decommissioning. Permits will be obtained as required and notification will be given to stakeholders prior to decommissioning.

Project Information



Address: To be established, project located near GPS coordinates: 44.6159735, -88.7395773

County: Waupaca, Wisconsin

City of Clintonville

Project Size: 5 MWac

2. Decommissioning Process

At the time of decommissioning, the installed components will be removed, reused, disposed, and recycled where possible. The site will be restored to a state similar to its pre-construction condition. All removal of equipment will be done in accordance with any applicable regulations and manufacturer recommendations. All applicable permits will be acquired before decommissioning activities begin.

Equipment Dismantling and Removal

Generally, the decommissioning of a Solar Project proceeds in the reverse order of the installation.

1. The Project will be disconnected from the utility power grid.
2. PV modules will be disconnected, collected, and disposed at an approved solar module recycler or reused/resold on the market. Although the PV modules will not be cutting edge technology at the time of decommissioning, they are expected to produce approximately 80% of the original electricity output at year 40 and offer value for many years.
3. All aboveground and underground electrical interconnection and distribution cables will be removed and disposed off-site at an approved facility.
4. Steel PV module support and racking system support posts will be removed and disposed off-site at an approved facility.
5. Electrical and electronic devices, including transformers and inverters will be removed and disposed off-site at an approved facility.
6. Concrete pads will be removed and disposed off-site at an approved facility.
7. Fencing will be removed and disposed off-site at an approved facility.

Environmental Effects

Decommissioning activities, particularly the removal of project components, could result in environmental effects similar to construction such as ground disturbance (erosion/sedimentation). Mitigation measures employed during the construction phase of the Project will be implemented. These will remain in place to



mitigate erosion and silt/sediment runoff and prevent any impact to the natural features located adjacent to the site.

Road traffic will temporarily increase due to the movement of decommissioning crews and equipment. Work will be undertaken during daylight hours to conform to any applicable restrictions.

Site Restoration

Upon completion of the decommissioning phase, the site will be restored to a state similar to its pre-construction condition. Rehabilitated lands may be seeded with native seed mixes to help stabilize soil conditions, enhance soil structure, and increase soil fertility.

Managing Materials and Waste

During the decommissioning phase, a variety of excess materials and wastes (listed in the table below) will be generated. Most of the materials used in a Solar Project are reusable or recyclable and some equipment may have manufacturer take-back and recycling requirements. Any remaining materials will be removed and disposed of off site at an appropriate facility. Policies and procedures will be established to maximize recycling and reuse and project owners will work with manufacturers, local subcontractors, and waste firms to segregate material to be disposed of, recycled, or reused.

Solar module manufacturers are looking for ways to recycle and/or reuse solar modules when they have reached the end of their lifespan. OneEnergy works with The Retrofit Companies, Inc. (TRC) in Minnesota to recycle panels that are damaged during shipping or installation and intends to partner with TRC or another similar panel recycler to recycle any panels that require disposal in the future. Modules will be disposed in the best way possible using best management practices at the time of decommissioning.

| Material / Waste | Means of Managing Excess Materials and Waste |
|-----------------------------|--|
| PV Panels | If there is no possibility for reuse, the panels will either be returned to the manufacturer for appropriate disposal or will be transported to a recycling facility where the glass, metal, and semiconductor materials will be separated and recycled. |
| Mounting racks and supports | These steel and other metal materials will be disposed off-site at an approved facility |
| Transformer | The small amount of FR3 cooling fluid from the transformer will be removed on-site to reduce the potential for spills and will be transported to an approved facility for disposal. The transformers will be sent back to the manufacturer, recycled, reused, or safely disposed off-site in accordance with current standards of the day. |



| | |
|-------------------|---|
| Inverters | The metal components of the inverters will be disposed of or recycled, where possible. Remaining components will be disposed of in accordance with the standards of the day. |
| Concrete Pad | If applicable, concrete pads will be broken down and transported by a certified and licensed contractor to a recycling or approved disposal facility. |
| Cables and Wiring | All electrical wiring will be disconnected and disposed of at an approved facility, associated electronic equipment (isolation switches, fuses, metering) will either be returned to the manufacturer for recycling or disposed off-site in accordance with current standards and best practices. |
| Fencing | Fencing will be removed and recycled at a metal recycling facility. |
| Debris | Any remaining debris on the site will be separated into recyclables/residual wastes and will be transported from the site and managed as appropriate. |

Decommissioning Notification

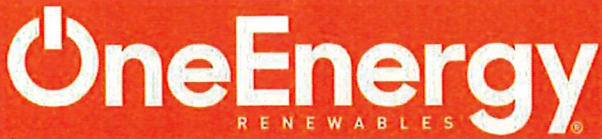
Decommissioning activities will require the notification of stakeholders given the nature of the works at the site. Twelve months prior to the start of decommissioning activities the list of stakeholders will be updated and notified. Federal, county, and local authorities will be notified as needed to discuss the potential approvals required to engage in decommissioning activities.

Approvals

Well-planned and well-managed renewable energy facilities are not expected to pose environmental risks at the time of decommissioning. Decommissioning of the Project will follow all standards of the day. Any required permits will be obtained prior to the start of any decommissioning activities.

This Decommissioning Report will be updated as necessary in the future to ensure that changes in technology and site restoration methods are taken into consideration.





Clintonville Airport Solar Project Overview

OneEnergy Renewables is in the process of developing a 5 MW solar project in the City of Clintonville in Waupaca County WI. The project would be located off Beacon Rd, north of Madison Rd. (Please see site plan on reverse). OneEnergy Renewables will develop, design, and construct the solar project, and electricity from the project will serve local Clintonville Utilities customers.

The project will occupy approximately 22 acres, and has an expected useful life of 30-40 years, providing clean, locally produced energy for years to come. At the height of construction, roughly 30 local workers will be employed on this project. *Solar installer* is one of the fastest growing jobs in the USA.

SYSTEM STATISTICS

- 5 Megawatts
- ~22 acres
- ~10,425,000 kWh per year

MAIN SYSTEM COMPONENTS

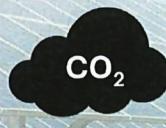
- Single-axis tracker (tracks the sun from east to west throughout the day)
- Bifacial solar panels
- Inverters
- Transformers

Approximately 10 million kWh of electricity per year, equivalent to...



1,300

AVERAGE WISCONSIN HOUSEHOLDS



7,721

TONS OF CO₂ AVOIDED, LIKE TAKING 1,600+ CARS OFF THE ROAD*



7,025

ACRES OF U.S. FOREST CARBON SEQUESTRATION*

*Source: EPA Greenhouse Gas Equivalencies Calculator

Sustainable Design and Construction

The area beneath and around the panels will be planted to a low-growing perennial pollinator mix. This increases water infiltration relative to conventional row-cropping. Water that flows off solar panels is safe for people and wildlife.

The project area will be fenced within an 8' tall deer-exclusion style fence, similar to what one might find around an orchard. The area surrounding the project will continue to be farmed.

When the project is decommissioned, all infrastructure will be removed, and the site restored to pre-development conditions for continued agricultural use with rested and restored soils.

Contact

Stanley Minnick

PROJECT MANAGER

Stanley@oneenergyrenewables.com

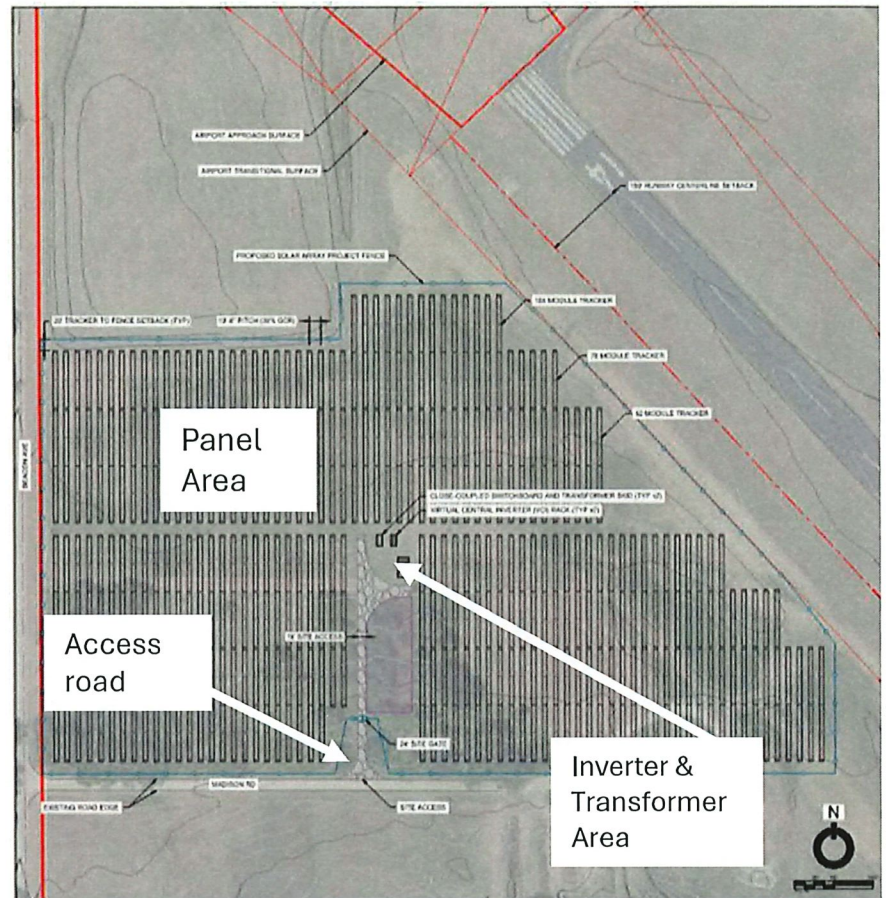
608.710.0924

10 N. Livingston St, Suite 201

Madison, WI 53703



PROPOSED GLU-CLINTONVILLE AIRPORTSOLAR PROJECT SITE PLAN



**CITY OF CLINTONVILLE
ELECTION BOARD FOR 2026-2027**

DEMOCRATIC

John Donnelly

Mary Lou Donnelly

UNAFFILIATED

Carol Heiman

Polly Goodell

Jane Samz

Sharon Brauer

Gerald Kuehl

Cindy Carrick

Teddie Mitchell

Jeanne Writt

Corinne Hoffman

Chris Paulson

Rosalee Roloff

Tricia Rose

Jeanine Supanich

Alan Selmer

William Bourassa

Mary Krueger

Elaine Schuler

Greg Rose

LaVonne Froemming

Mary Conradt

Gloria Sipiowski

Jennifer Dirks

Colleen Hohensee

Lois Bressette

Steve Conradt

Carole DeWolf

Jack DeWolf

Joanne Reimer

Peggy Rindt

Gwen Jarvi

Sandra Wanta

Kevin Naeyaert

Supplemental Items –

Minutes and Reports

The Committee of the Whole meeting was called to order at 5:30 pm by Council President Greg Rose in accordance with Wisconsin Open Meeting Laws and ADA requirements. Roll call of Alderpersons: Stephanie Bonikowske, Tammy Strey-Hirt, Brad Rokus, Branden Schirpke, Darrell Hansen, Jeannie Schley, Brandon Braden, and Greg Rose. Staff: Mayor Steve Kettenhoven, City Administrator Caz Muske, City Attorney Keith Steckbauer, Police Chief Craig Freitag, Fire Chief Shane Krueger, and Clerk-Treasurer Peggy Johnson. Also Present: Tom Lederer.

AGENDA APPROVAL: Braden/Strey-Hirt m/s/c to approve the agenda.

2025 ASSESSMENT REVALUATION UPDATE: Muske reviewed the information provided by Adam Servi, City Assessor, on the 2025 assessment revaluation.

FY2026 CLINTONVILLE AREA AMBULANCE (CAAS) BUDGET: Schley updated the committee on the approved budget which is the same as last year. It does not have the special assessment as previously considered.

AGENDA ANAGEMENT PROCESS: Muske reviewed the process and stated it will be finalized in 2026. Discussion was held on the City Hall outside display case along with the QR code.

ADJOURN: Schirpke/Hansen m/s/c to adjourn at 6:03 pm.

Respectfully submitted,

Peggy Johnson,
Clerk-Treasurer



Clintonville Police Department

Law Total Incident Report, by Nature of Incident

| <u>Nature of Incident</u> | <u>Total Incidents</u> |
|--------------------------------|------------------------|
| 911 HANGUP CALL | 13 |
| MISDIALED 911 CALLS | 2 |
| Agency Assistance | 12 |
| Aircraft Problem | 1 |
| Alarm | 3 |
| Ambulance | 27 |
| ANIMAL BITE | 1 |
| Animal Problem | 11 |
| BAIL JUMPING | 1 |
| ASSIST BUSINESS WITH QUESTIONS | 1 |
| Business/Building Check(s) | 109 |
| CHILD ABUSE OR NEGLECT | 1 |
| Citizen Assist | 14 |
| CIVIL COMPLAINTS | 3 |
| Community Engagment | 5 |
| DEATHS | 1 |
| Disabled vehicle | 3 |
| Disorderly Conduct | 16 |
| Domestic Disturbance | 1 |
| Controlled Substance Problem | 4 |
| Escort | 3 |
| Extra Patrol | 52 |
| FAMILY | 6 |
| Fireworks | 1 |
| FOLLOW UP | 2 |
| Fraud | 4 |
| Harassment | 3 |
| HIT & RUN 10-50 | 3 |
| Illegal Burning | 2 |
| ILLEGAL DUMPING | 3 |
| Information Report | 1 |
| INTERNET CRIMES | 1 |
| JUVENILE RUNAWAY | 2 |
| Lockout | 15 |
| Lost Property | 8 |
| MENTAL HEALTH | 3 |
| Miscellaneous CAD Call Record | 1 |
| Mutual Aid | 9 |
| Motor vehicle crash with damag | 3 |
| NOISE COMPLAINT | 6 |
| OPEN DOOR AT BUSINESS/RESIDI | 4 |
| Ordinance Violation | 5 |
| OPERATING WHILE INTOXICATED | 4 |
| PAPER SERVICE | 7 |

| <u>Nature of Incident</u> | <u>Total Incidents</u> |
|--------------------------------|------------------------|
| Parking Enforcement | 44 |
| Repossession | 1 |
| SCHOOL THREATS | 1 |
| School-Xtra Patrol | 14 |
| Sex Offense | 1 |
| SRO Presentation | 5 |
| STRAY ANIMAL | 9 |
| SUSPICIOUS VEHICLE | 2 |
| SUSPICIOUS PERSON | 4 |
| Suspicious Circumstnce | 19 |
| Tavern Check(s) | 13 |
| Test | 1 |
| Theft | 2 |
| Threatening | 2 |
| Tobacco Problem | 4 |
| TRAFFIC | 9 |
| Traffic Hazard | 2 |
| Traffic Stop | 76 |
| Trespassing | 2 |
| VIOLATION OF RESTRAINING ORDER | 1 |
| WELFARE CHECK | 8 |

Total reported: 597

Report Includes:

All dates between `00:00:00 11/01/25` and `23:59:59 11/30/25`, All agencies matching `CLPD`, All natures, All locations, All responsible officers, All dispositions, All clearance codes, All observed offenses, All reported offenses, All offense codes, All circumstance codes

Deployment Summary

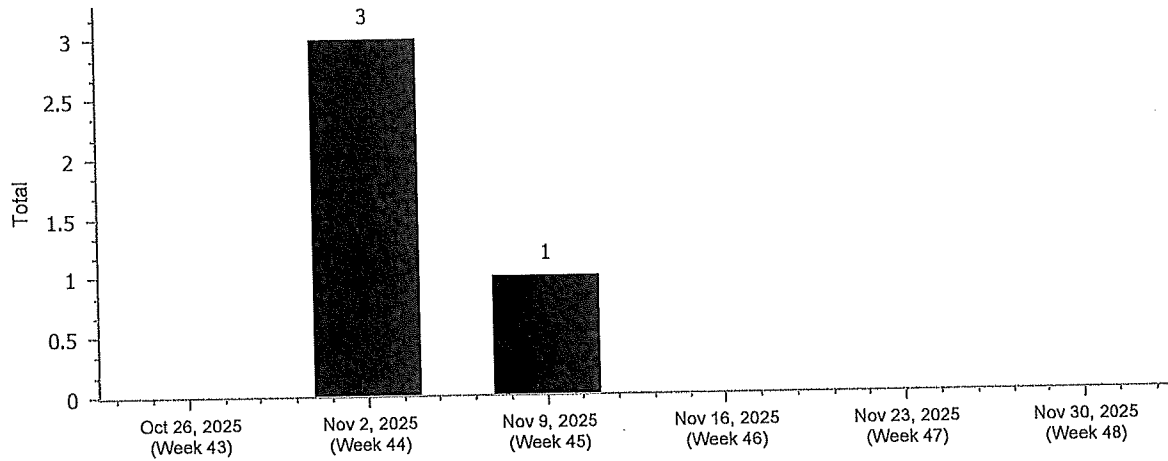


Cody Rollin and K9 Thor, Clintonville Police Dept
Using all 4 Records from November 1, 2025 to November 30, 2025

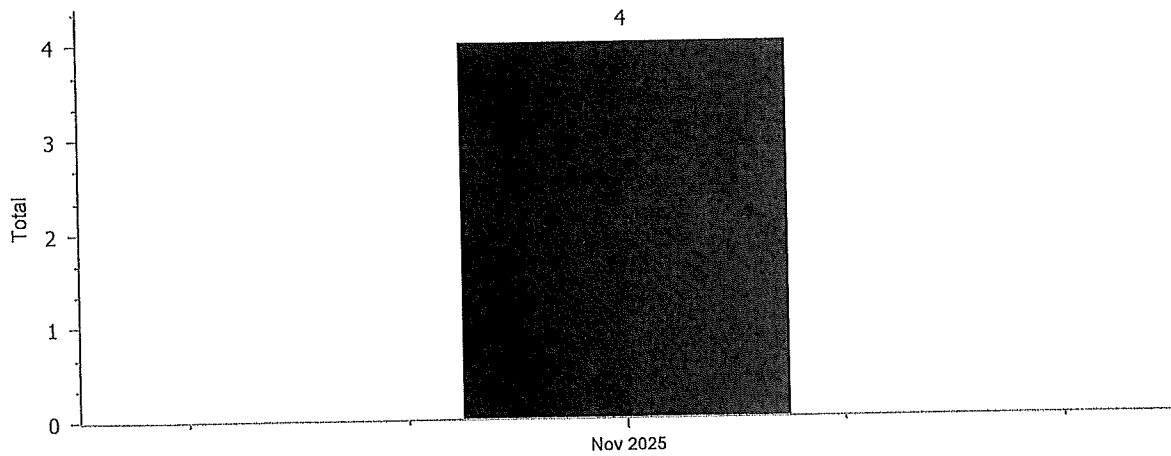
Overview

| | | | | | |
|----------------------------|---|------------------------|---|---------------------|---|
| Performed Deployments: | 4 | Detection Deployments: | 4 | Patrol Deployments: | 0 |
| Not-Performed Deployments: | 0 | Dog Not Deployed: | 0 | Canceled Enroute: | 0 |
| Total Arrests: | 1 | Arrests With Bites: | 0 | | |

Deployments By Week



Deployments By Month



Deployment Summary

Cody Rollin and K9 Thor, Clintonville Police Dept
 Using all 4 Records from November 1, 2025 to November 30, 2025



Deployments By Day of the Week and Hour

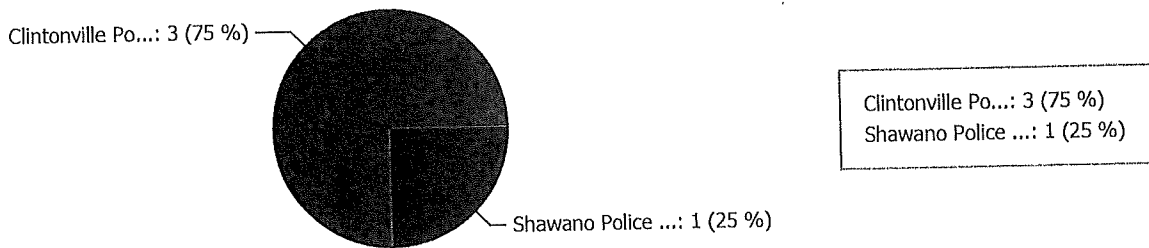
| Hour | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday | Sunday |
|------------------|----------|----------|-----------|----------|----------|----------|----------|
| 00 | 0 | 1 | 0 | 0 | 0 | 0 | 0 |
| 01 | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| 02 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 03 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 04 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 05 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 06 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 07 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 08 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 09 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 1 | 0 | 0 | 0 | 0 | 0 |
| 11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| Day Total | 2 | 2 | 0 | 0 | 0 | 0 | 0 |

Deployment Summary

Cody Rollin and K9 Thor, Clintonville Police Dept
Using all 4 Records from November 1, 2025 to November 30, 2025



Top 25 Requesting Agencies



Deployment Summary

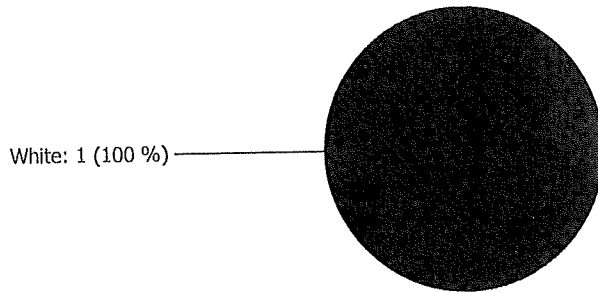
Cody Rollin and K9 Thor, Clintonville Police Dept
Using all 4 Records from November 1, 2025 to November 30, 2025



Demographic Data: Arrests

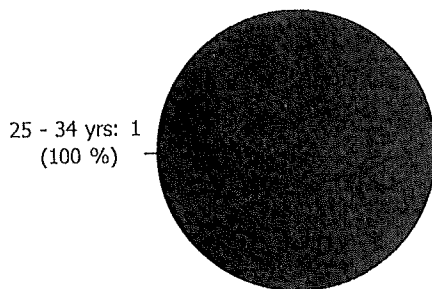
Arrests by Race/Ethnicity

Total Arrests: 1



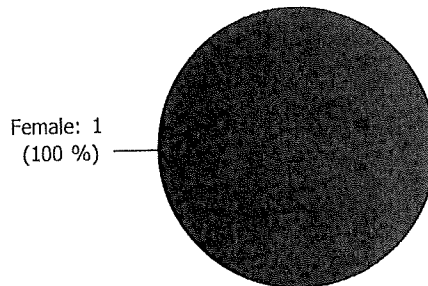
Arrests by Age

Total Arrests: 1



Arrests by Sex At Birth

Total Arrests: 1

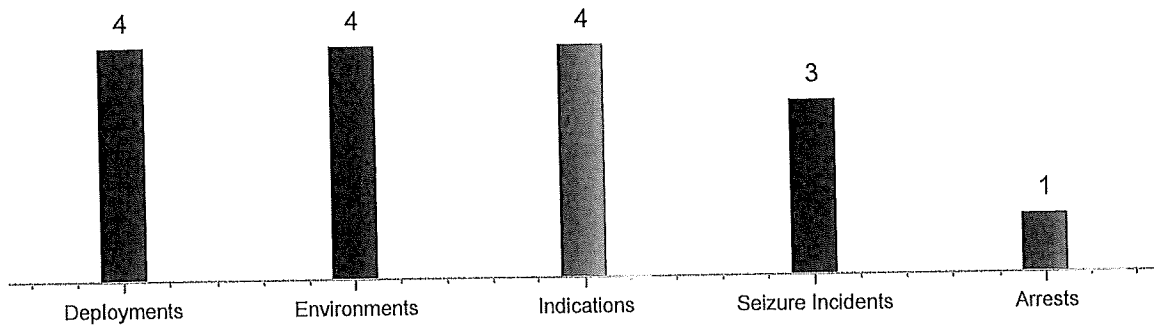


Deployment Summary

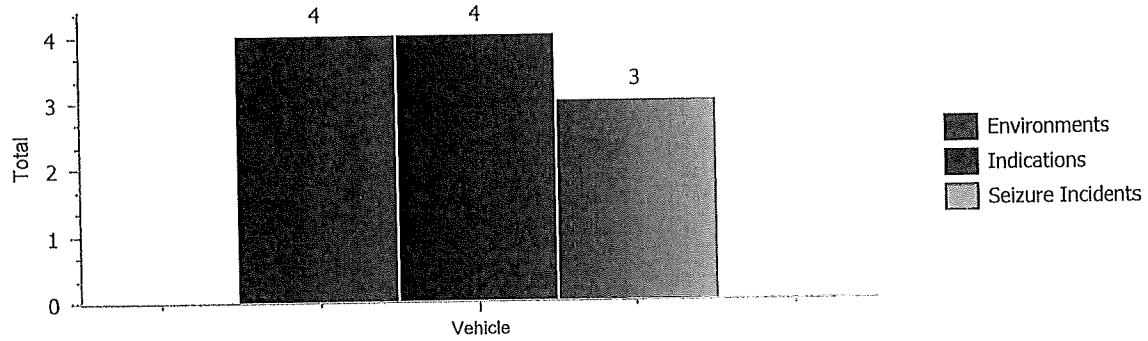
Cody Rollin and K9 Thor, Clintonville Police Dept
Using all 4 Records from November 1, 2025 to November 30, 2025



Detection Statistics



Detection Environments



Deployment Summary

Cody Rollin and K9 Thor, Clintonville Police Dept
Using all 4 Records from November 1, 2025 to November 30, 2025



Drug Paraphernalia Indications

Paraphernalia  2 seizure incidents (100%): 7 items

Packaging Around Drug Paraphernalia

None: 2 (100%)

Drug Indications

Marijuana  1 seizure incident (100%): 2.1 grams

Packaging Around Drugs

Glass: 1 (100%)

Training Summary

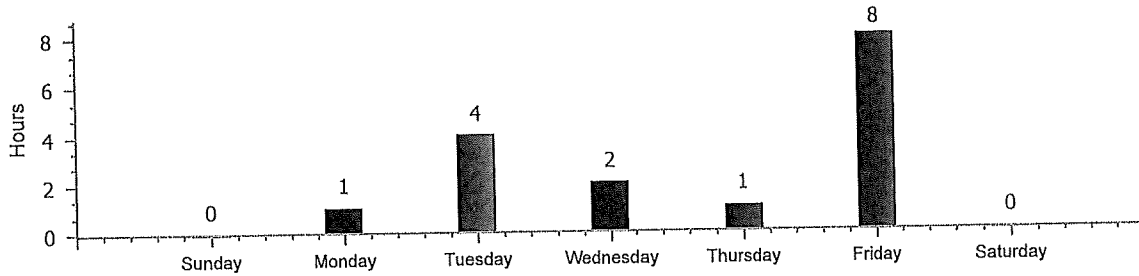


Cody Rollin and K9 Thor, Clintonville Police Dept
 Using all 9 Records from November 1, 2025 to November 30, 2025

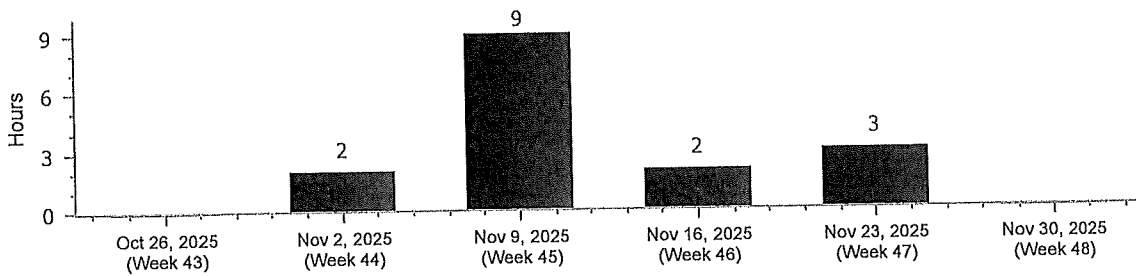
Overview

| | | | |
|---------------------------------------|------------|------------------------------------|------------|
| Total Training Time: | 16.0 hours | Total Event Duration: | 16.0 hours |
| Events Attended: | 7 | Avg. Event Time: | 2.3 hours |
| Events With Training: | 7 | Performed Patrol Exercises: | 6 |
| Performed Detection Exercises: | 3 | Total Class Duration: | 0.0 hours |
| Classes Attended: | 0 | | |

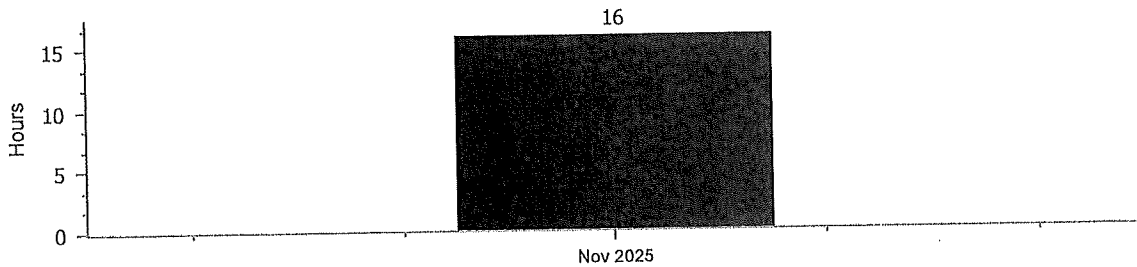
Training By Day Of Week



Training By Week



Training By Month

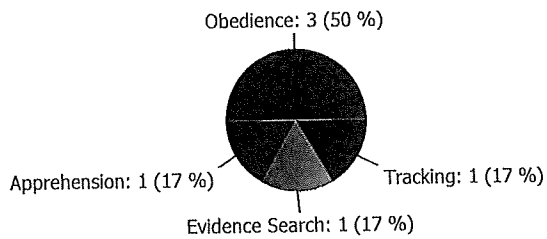


Training Summary



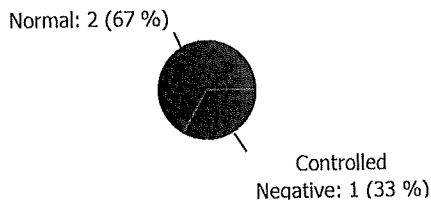
Cody Rollin and K9 Thor, Clintonville Police Dept
 Using all 9 Records from November 1, 2025 to November 30, 2025

Patrol Exercise Types

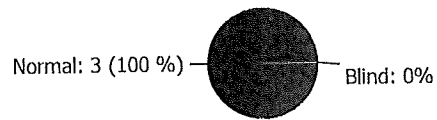


| | |
|-------------------------|----------|
| Obedience: | 3 (50 %) |
| Apprehension: | 1 (17 %) |
| Evidence Search: | 1 (17 %) |
| Tracking: | 1 (17 %) |
| Agility: | 0 (0 %) |
| Building Search: | 0 (0 %) |
| Area Search for Humans: | 0 (0 %) |
| Other: | 0 (0 %) |

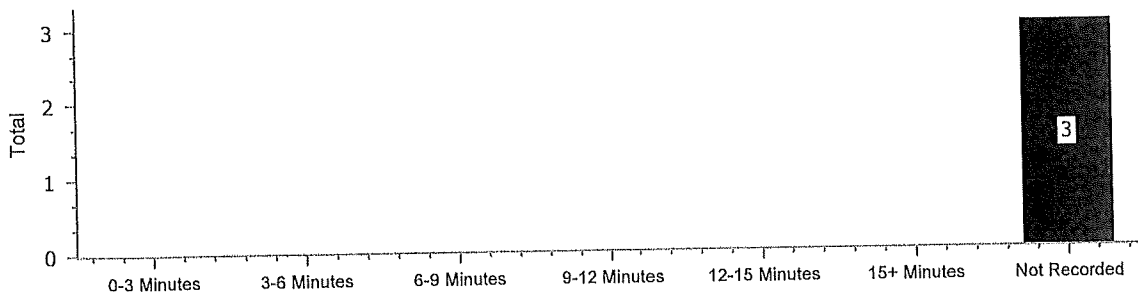
Controlled Negative Detection Exercises



Blind Detection Exercises



Detection Exercise Lengths

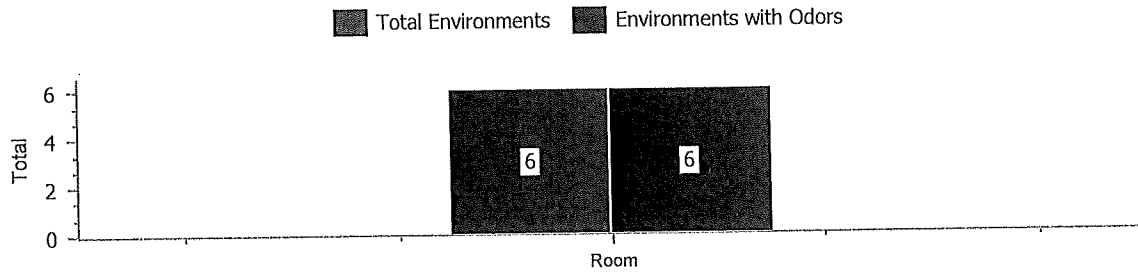


Training Summary

Cody Rollin and K9 Thor, Clintonville Police Dept
Using all 9 Records from November 1, 2025 to November 30, 2025



Detection Environment Types



Drug Odors

| | |
|-----------------|-------------------------|
| Methamphetamine | 2 times (33%): 9 grams |
| Cocaine | 2 times (33%): 12 grams |
| Marijuana | 1 times (17%): 10 grams |
| Heroin | 1 times (17%): 6 grams |

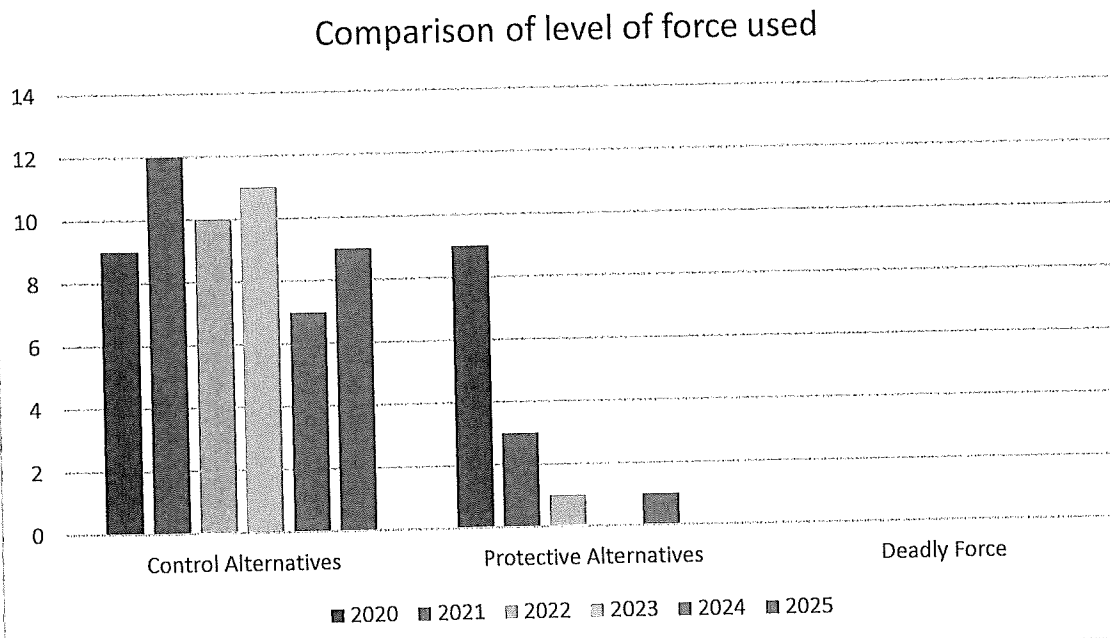
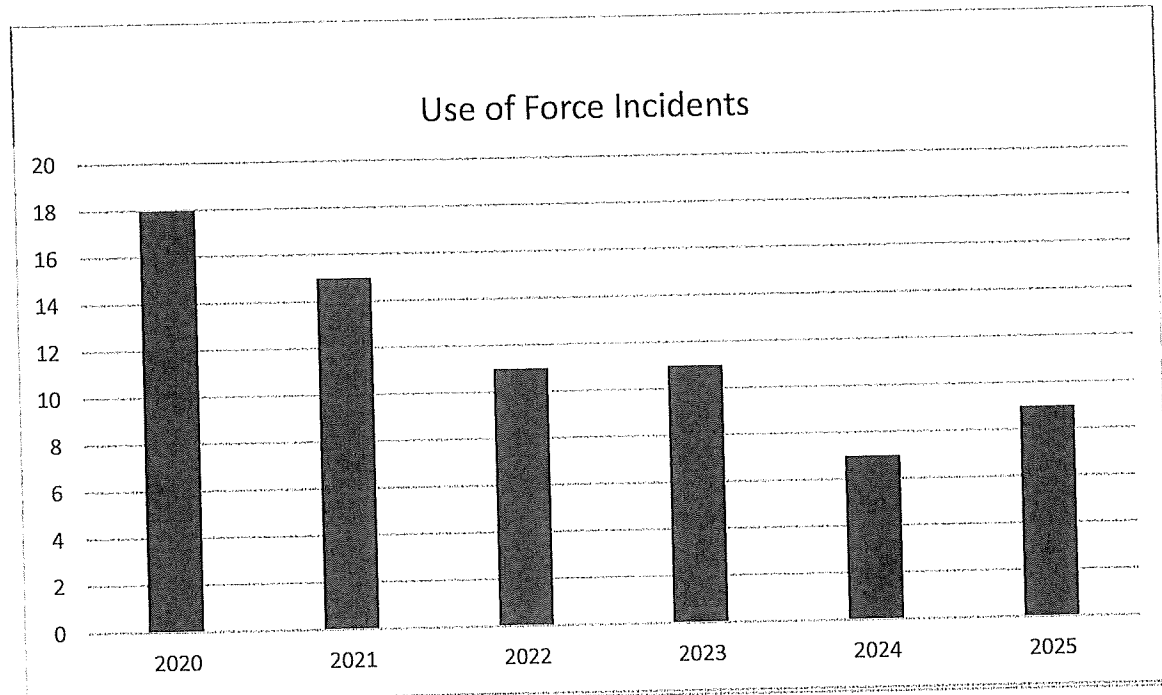
Packaging Around Drugs

None: 6 (100%)

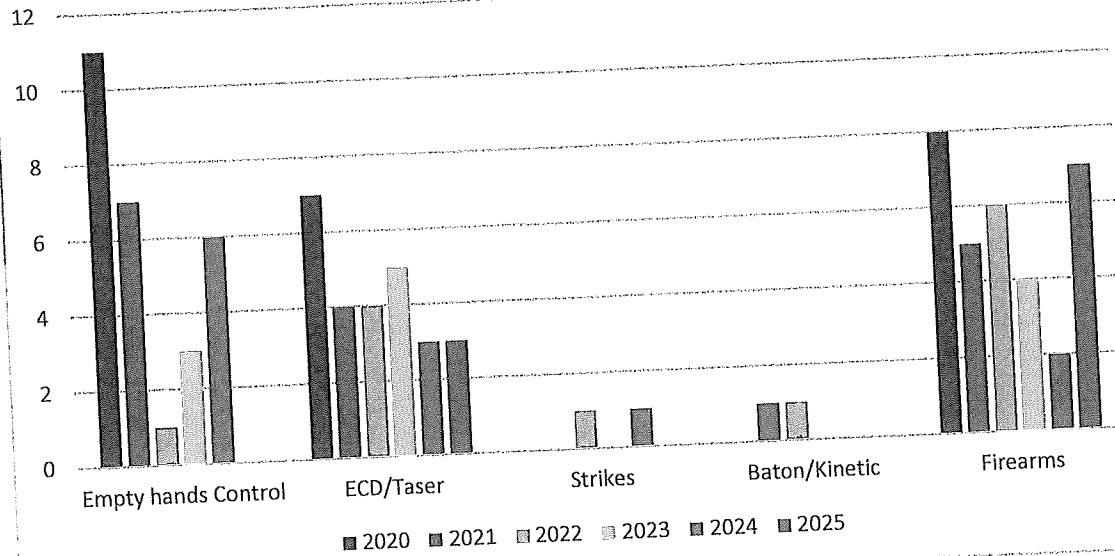


Clintonville Police Department

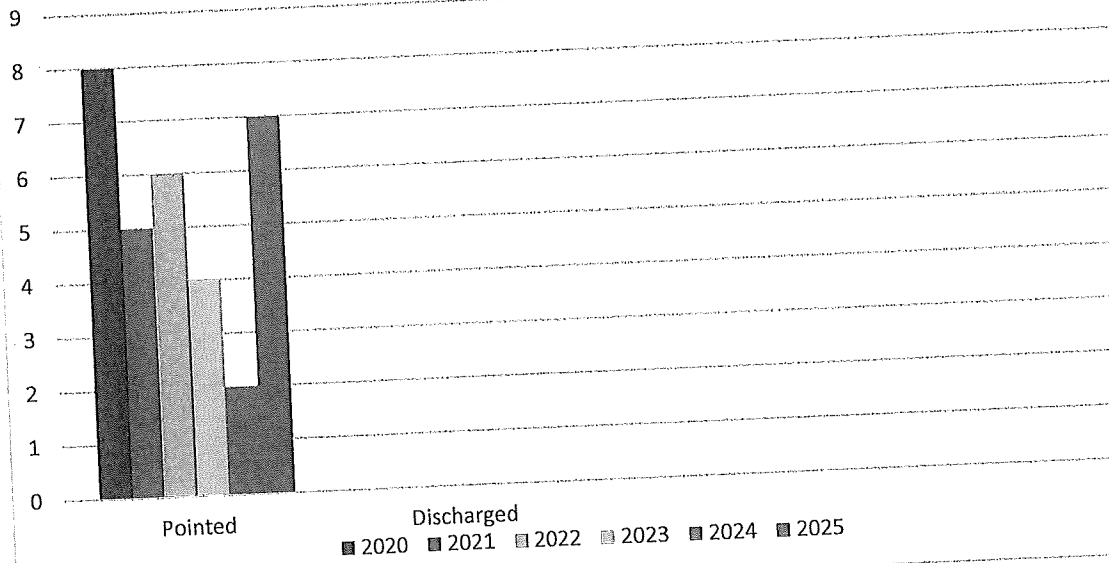
2025 Use of force report

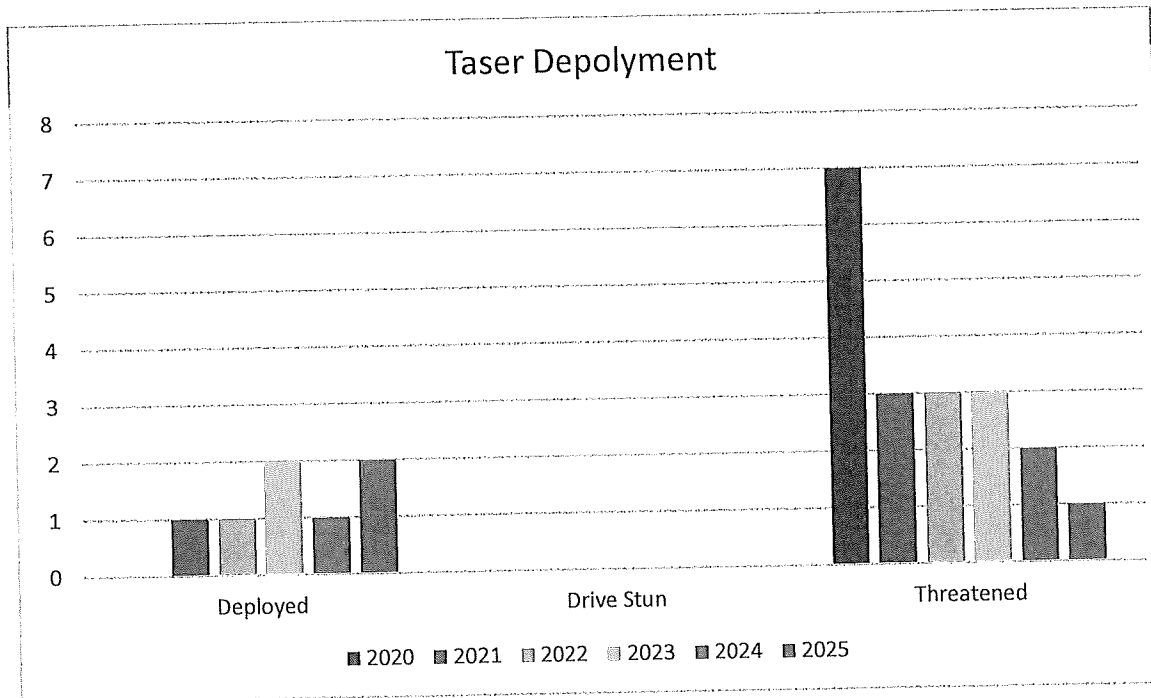
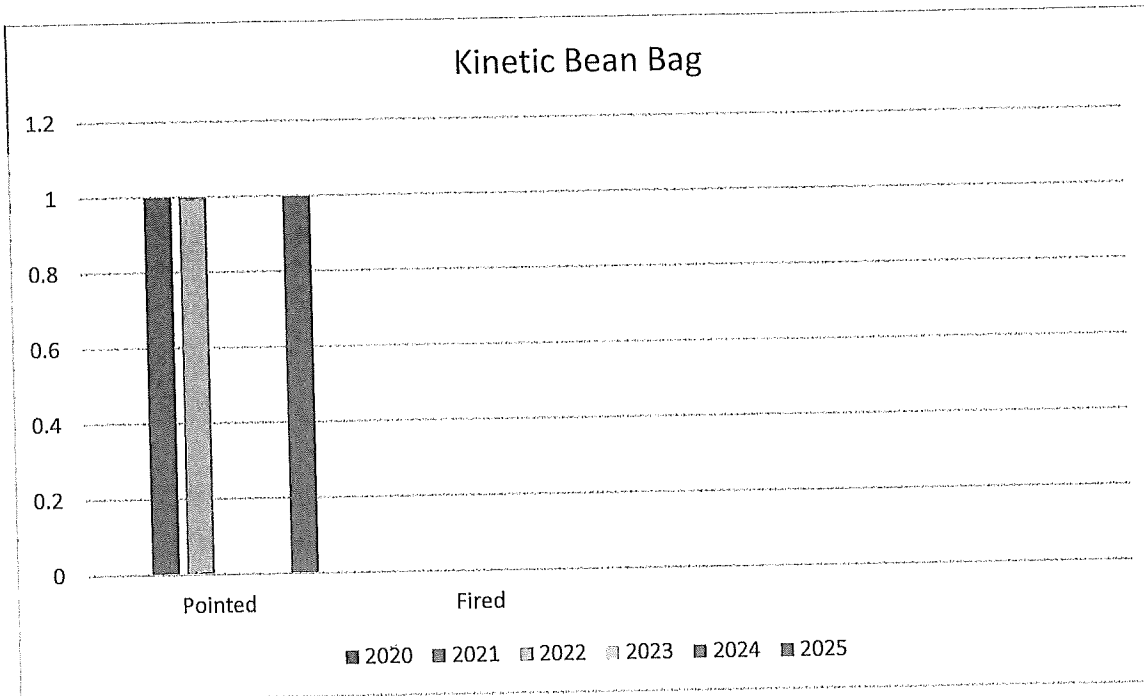


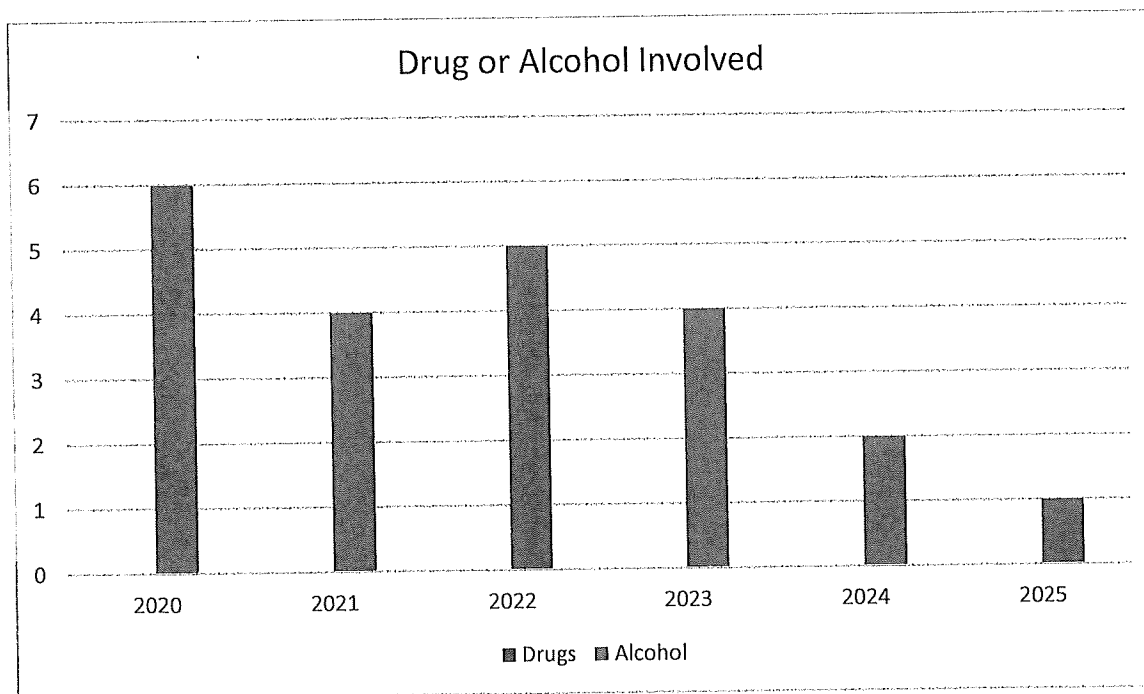
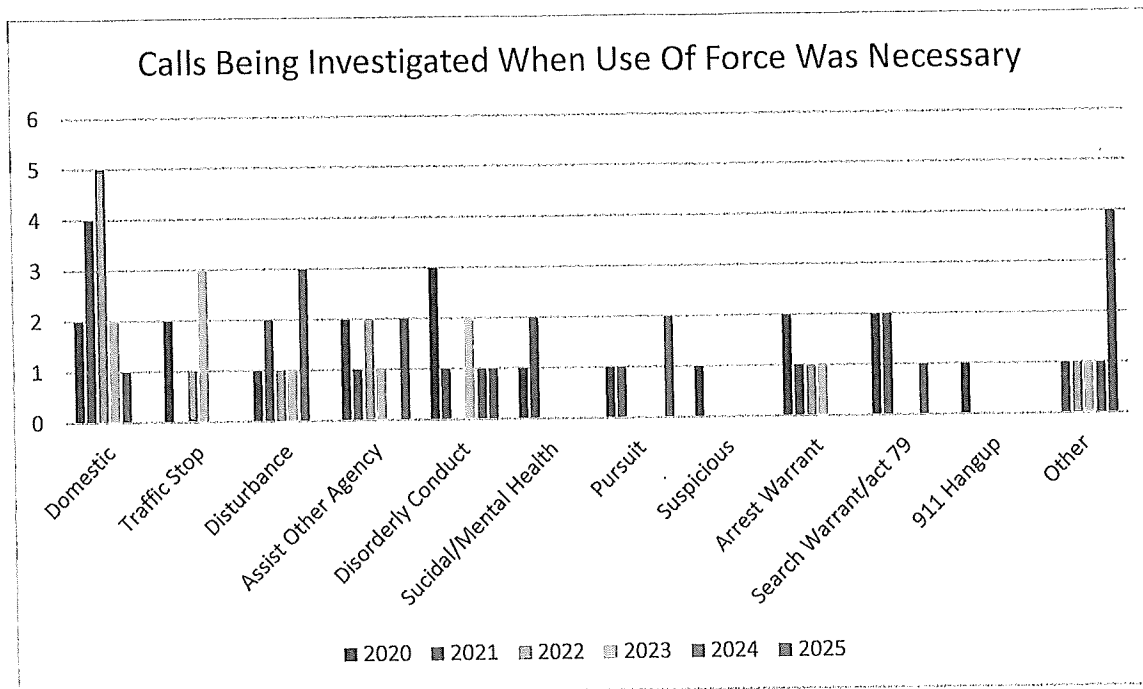
Comparison of techniques and/or tools used

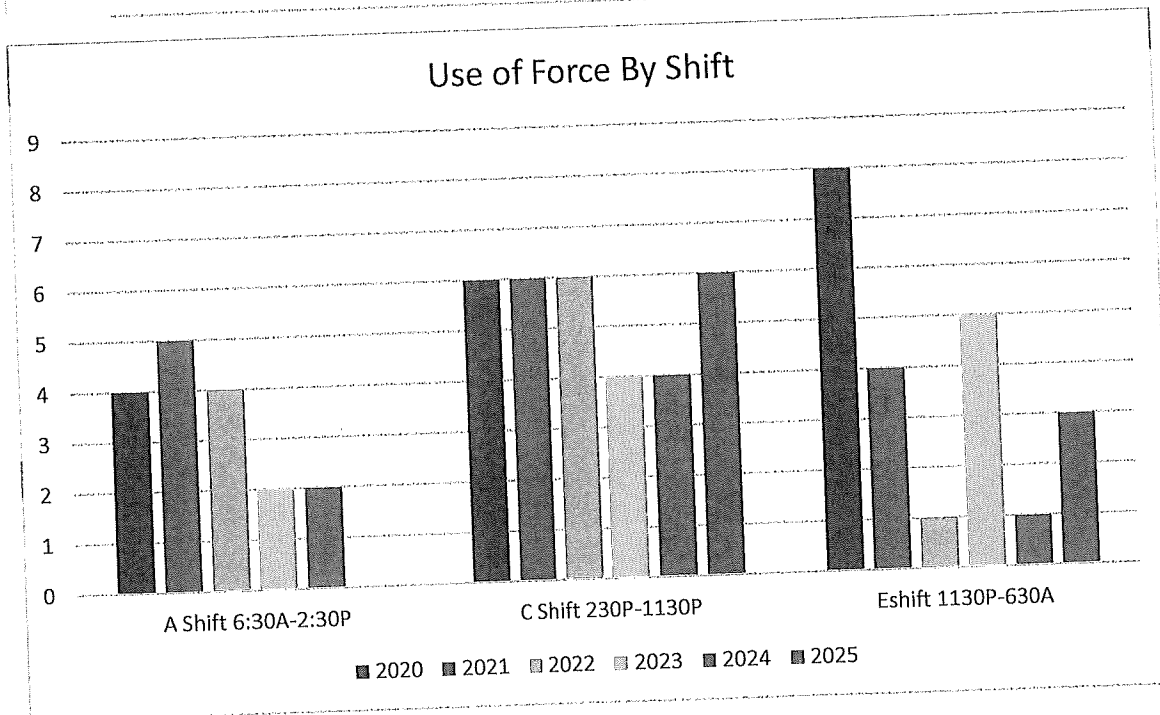
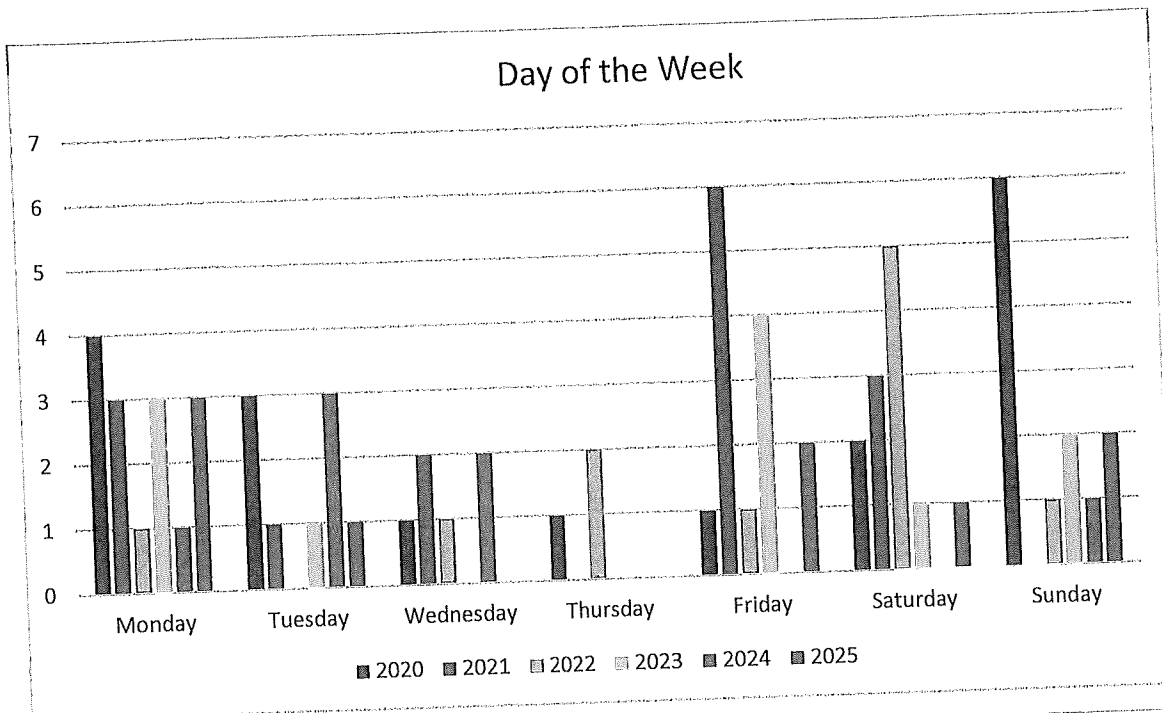


Firearms

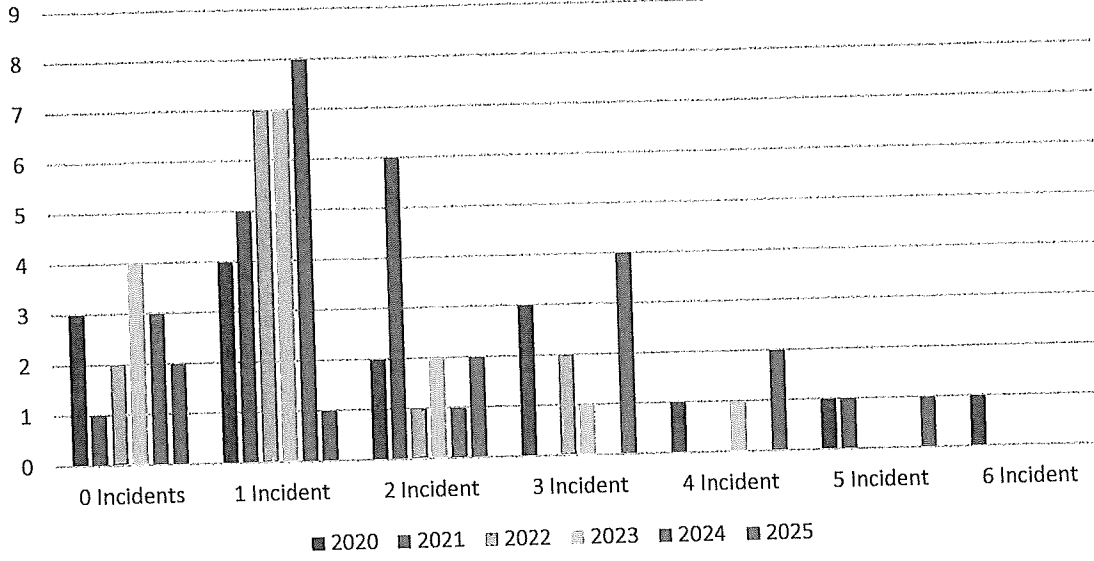




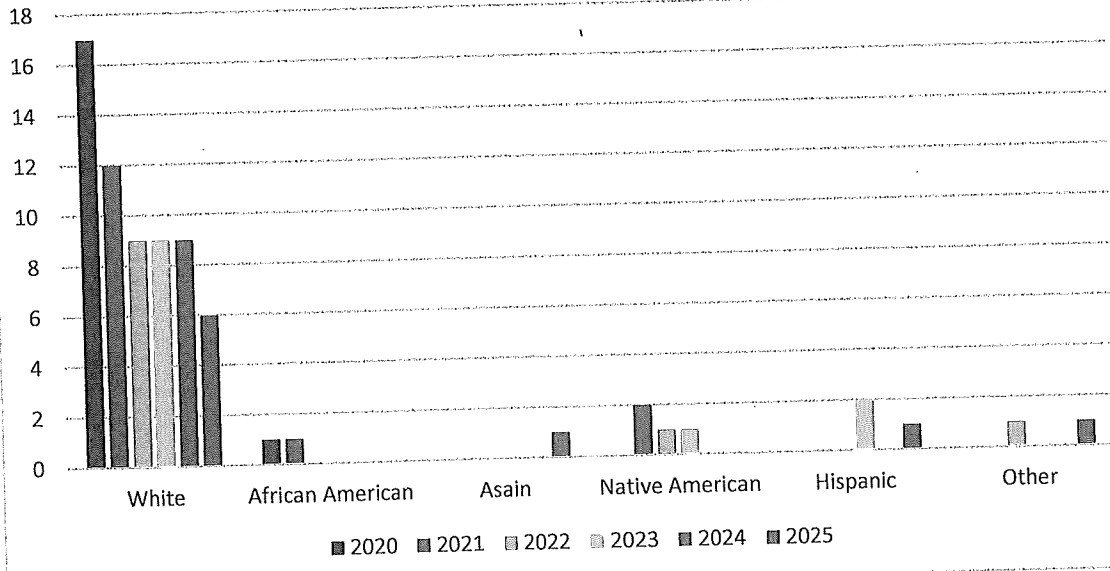


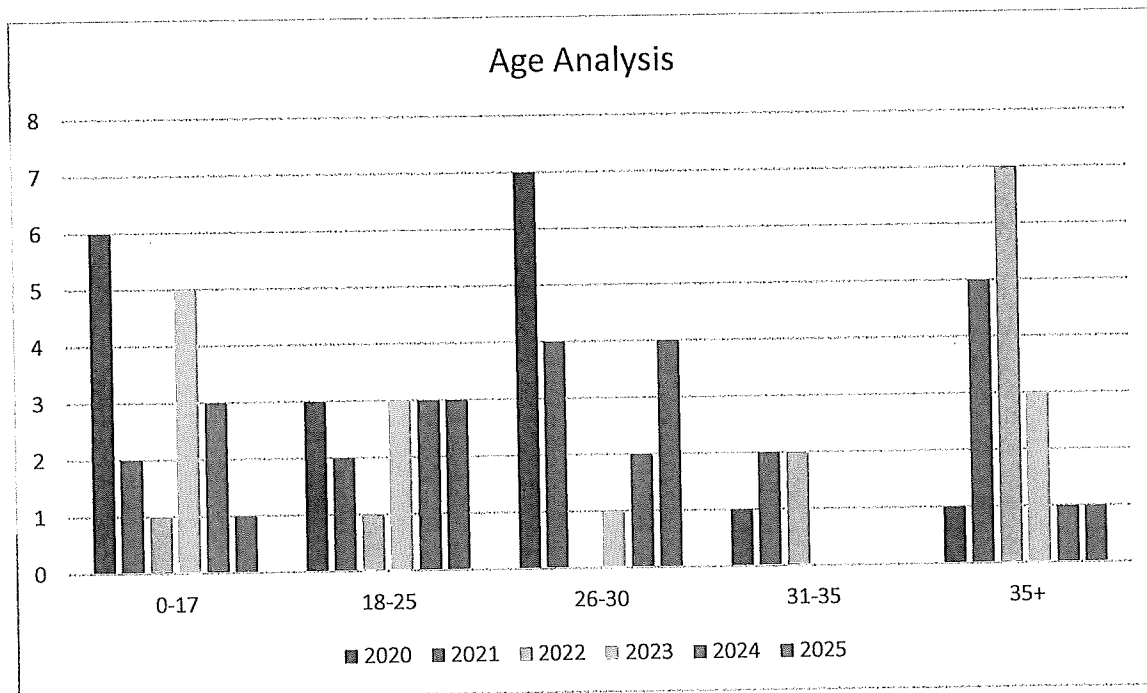
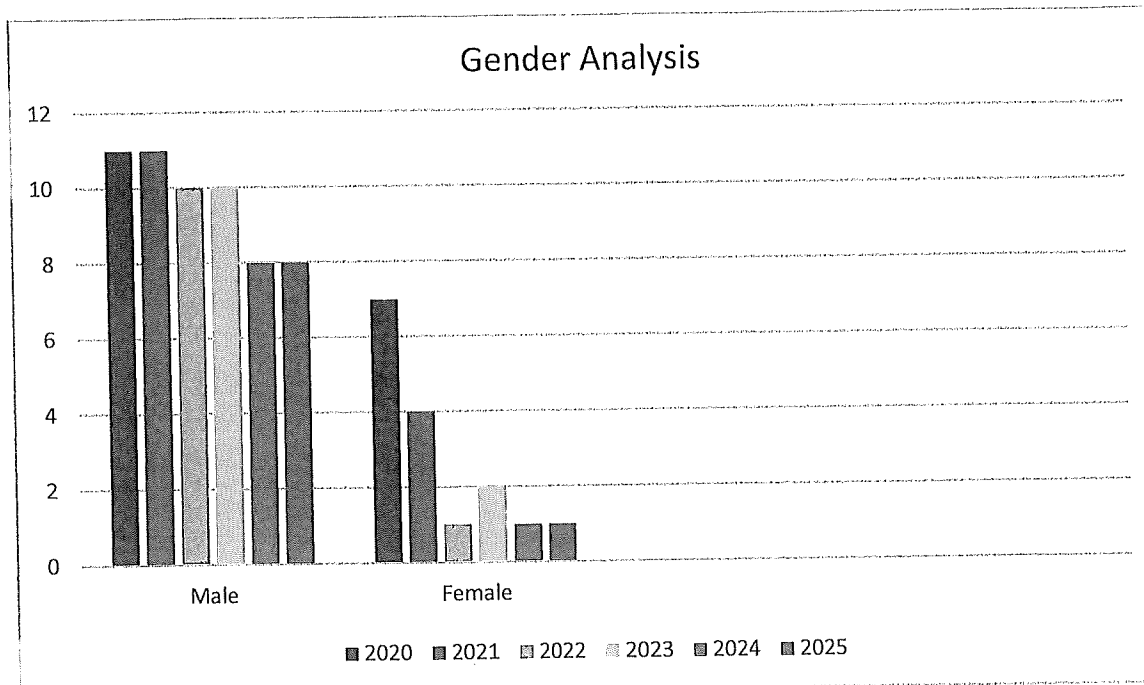


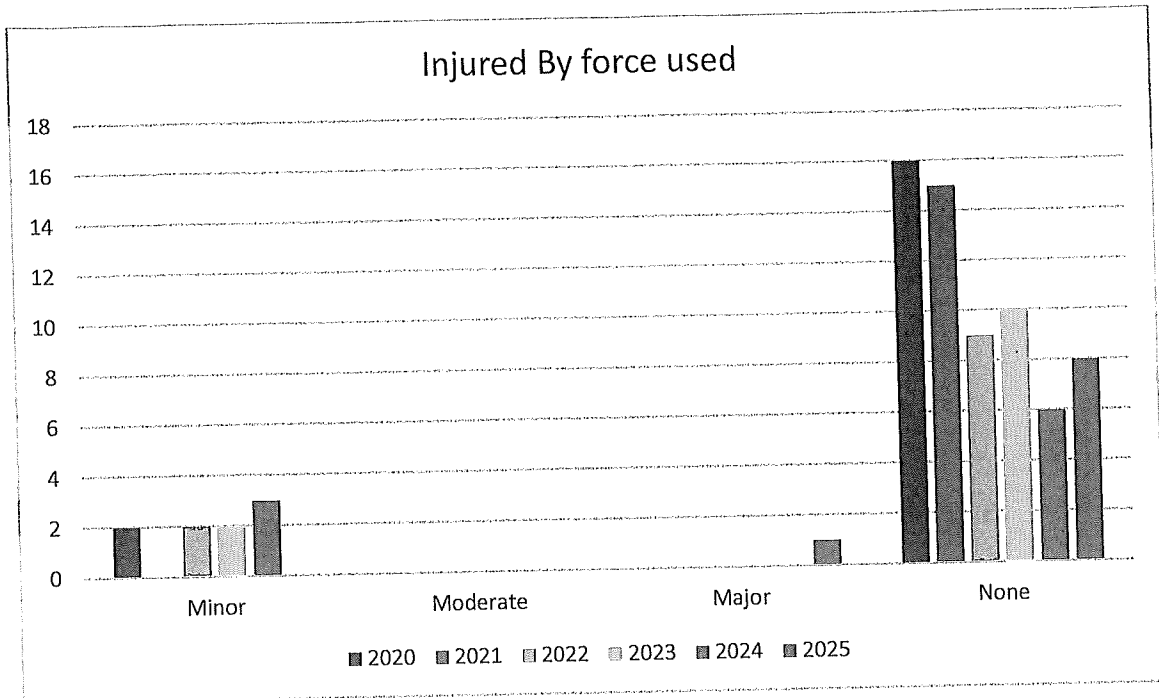
Individual Officer Analysis



Race Analysis







| | | Use of Force 2025 | | | | | | | | | | | | | | |
|--------------------------------|--|-------------------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------|--|--|
| | | January | February | March | April | May | June | July | August | September | October | November | December | Total | | |
| Incidents | | 0 | 0 | 2 | 1 | 3 | 0 | 0 | 1 | 1 | | 1 | | 9 | | |
| Level of force used | | | | | | | | | | | | | | | | |
| Empty Hand | | | | | | | | | | | | | | | | |
| OC | | | | | | | | | | | | | | | | |
| Baton | | | | | | 1 | | | | | | | | 1 | | |
| Point CEW | | | | | | 1 | | | | | | 1 | | 2 | | |
| Deploy CEW | | | | 2 | 1 | 2 | | 1 | 1 | | | | | 7 | | |
| Point Firearm | | | | | | | | | | | | | | | | |
| Discharge firearm | | | | | | | | | | | | | | 1 | | |
| Pointed Bean Bag Shotgun | | | | | 1 | | | | | | | | | | | |
| Strikes | | | | | | | | | | | | | | | | |
| 12 Balls force used on | | January | February | March | April | May | June | July | August | September | October | November | December | Total | | |
| Domestic | | | | | | | | | | | | | | | | |
| Disturbance | | | | | | | | | 1 | | | | | 2 | | |
| Assist other agency | | | | | | 1 | | | | | | 1 | | 1 | | |
| Disorderly Conduct | | | | | | | | | | | | | | 1 | | |
| Traffic Stop/pursuit | | | | | | 1 | | | | | | | | 1 | | |
| Suicidal Subject/Mental Health | | | | | | | | | | | | | | | | |
| Search Warrant/Act 79 | | | | | | | | | | | | | | | | |
| Suspicious | | | | | | | | | | | | | | | | |
| Warrant | | | | | | | | | | | | | | | | |
| 911 hangup | | | | | | | | | 1 | | | | | 4 | | |
| Other | | | | 3 | | | | | | | | | | | | |
| Drug or Alcohol | | January | February | March | April | May | June | July | August | September | October | November | December | Total | | |
| | | | | | | | | | | | | 1 | | 1 | | |
| Day of the Week | | January | February | March | April | May | June | July | August | September | October | November | December | Total | | |
| Monday | | | | | | 2 | | | | | | 1 | | 3 | | |

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------|
| Tuesday | | | | | | | | | 1 | | | | 1 |
| Wednesday | | | | | | | | | | | | | |
| Thursday | | | | | | | | | | | | | |
| Friday | | | 2 | | | | | | | | | | 2 |
| Saturday | | | 1 | | | | | | | | | | 1 |
| Sunday | | | | | 1 | | | | | | | | 2 |
| Force by Shift | January | February | March | April | May | June | July | August | September | October | November | December | Total |
| A 6:30AM-2:30PM | | | | | | | | | | | | | |
| C 2:30PM-10:30PM | | | 3 | | 1 | | | 1 | | | | | 6 |
| E 10:30pm-6:30am | | | | | 2 | | | | | | 1 | | 3 |
| Officer Involved | January | February | March | April | May | June | July | August | September | October | November | December | Total |
| 701 | | | 2 | | | | | | | | | | 2 |
| 702 | | | | | | | | | | | | | |
| 710 | | | 1 | | | | | | | | | | 1 |
| 711 | | | 1 | | 2 | | | 1 | | | | | 4 |
| 712 | | | 3 | | | | | | | | | | 3 |
| 713 | | | 1 | | 1 | | | 1 | | | | | 3 |
| 715 | | | | | | | | | | | | | |
| 716 | | | 2 | | | | | | | | 1 | | 3 |
| 717 | | | 2 | | | | | | | | | | 2 |
| 719 | | | | | | | | | | | | | |
| 720 | | | 2 | | 1 | | | 1 | | | | | 5 |
| 721 | | | 2 | | | | | | 1 | | | | 3 |
| 722 | | | | | | | | | | | | | |
| 723 | | | | | | | | | | | | | |
| 724 | | | 3 | | | | | 1 | | | | | 4 |
| 725 | | | | | | | | | | | | | |
| 726 | | | | | | | | | | | | | |
| Race | January | February | March | April | May | June | July | August | September | October | November | December | Total |
| White | | | 2 | | 1 | | | 1 | | | | | 6 |
| African American | | | | | | | | | | | | | |

FINANCE & PERSONNEL COMMITTEE

Monday, November 10, 2025

Greg Rose called the regular meeting of the Finance Committee to order at 4:30 pm. Members present: Greg Rose, Tammy Strey-Hirt, Brandon Braden, Branden Schirpke, and Aimee Ebert. Also Present: City Administrator Caz Muske, Alderpersons Darrell Hansen and Jeannie Schley, Police Chief Craig Freitag, Utility Manager Dave Tichinel (virtual), Public Works Director Justin Mc Auly, Library Director Jamie Hein, Clerk-Treasurer Peggy Johnson, Tom Lederer, and Bert Lehman – Tribune Gazette.

Strey-Hirt/Schirpke m/s/c to approve the agenda.

CONSENT AGENDA: Schirpke/Braden m/s/c to approve the consent agenda.

- a. October 13th & 27th, 2025 minutes
- b. Operator's licenses for Sue Aschliman, Kate Breitrick, Matthew LeMieux, Taylor Mahkimetas, and Andrea Wentworth

FINANCIAL REPORTS & BILLS: Braden/Strey-Hirt m/s/c u/roll call to recommend to the Common Council to approve the bills in the amount of \$1,592,662.24.

2025 ASSESSMENT REVALUATION STATUS UPDATE: Muske updated the committee of the 2025 assessment revaluation status.

CLINTONVILLE AREA WASTE SITE (CAWS) & CURRENT AGREEMENT: Rose spoke regarding the request of Larrabee to withdraw from CAWS effective January 1, 2026. Discussion included: contract states 18 months' notice needed for withdrawal; Larrabee request for residents to be able to still use CAWS; CAWS required to take recycling regardless of part of CAWS; Matteson does not have a contract established for their residents; a Larrabee representative had compiled usage for January to September 6, 2025; possibility of illegal dumping if CAWS closed; \$5,000 subsidy; previously told residents we weren't getting rid of CAWS; may need to have agreement updated regarding surcharge or convenience fee for residents that aren't part of the municipalities in the contract; City should look into possibly providing service; no consistency on charging residents; demo material does not have consistent charging and would need a scale for correct weight; reaching out to other municipalities to see if they would like to join CAWS; Embarrass uses private haulers; Matteson doesn't have contract but majority appear to have private haulers; possible scare tactic regarding littering; use of annual large pick-up cost vs. CAWS contract; past subsidy was much higher; businesses use of CAWS; if City took over site it would not be an exemption for the levy limit; and possible use of annual pass to access site.

FY2026 CLINTONVILLE AREA AMBULANCE (CAAS) BUDGET: Muske and Schley spoke regarding the budget that was approved. Discussion included: budget doesn't include the special assessment; subsidy of \$216,000 which is \$46 per capita (same as last year); upcoming Medicare & Medicaid cuts are coming which will affect them; average of 3.7 calls per day; and turnover of rigs understandable due to miles put on rigs as they have a large area to cover.

RESOLUTION 2025-08 2026 FEE SCHEDULE: Braden/Ebert m/s/c u/roll call to recommend to the

Common Council to approve Resolution 2025-08 2026 Fee Schedule.

FY2026 BUDGET: Discussion included: Police Dept cut CSO position; main expense is salaries & benefits which include 2nd phase of compensation study, union contract, and part-time staff; proposed tax rate of \$10.06; state imposed levy limits and ERP; concerns over increase in levy from 2025; management health insurance premiums; increase in sidewalk project and special assessments; new Street position was cut; additional employees going on family health insurance; temporary Street position overlap of 3 months with return on permanent employee; reduction in mill rate but all assessments increasing; education of taxpayers; and City is a portion of the total tax bill.

FY2026-2033 CAPITAL IMPROVEMENT PLAN (CIP): Discussion included: facility needs; combining Public Works and Fire Dept; City Hall footprint fits Fire Dept needs; past discussion on working with County on Public Works facility; Street facility is urgent priority over Fire Dept; and to budget the Ambulance rig replacement every 3 years.

RECONVENE INTO CLOSED SESSION: Braden/Schirpke m/c/s u/roll call to reconvene into closed session pursuant to 19.85(1)(e) Deliberating or negotiating the purchasing of public properties, the investing of public funds, or conducting other specified public business, whenever competitive or bargaining reasons require a closed session/ Purchase & Development Agreement with Schutt Industries, to include Schley, Muske and Johnson.

Reconvened into open session.

The next regular meeting is December 8, 2025 at 4:30 pm at City Hall.

Strey-Hirt/Ebert m/s/c to adjourn at 5:43 pm.

Respectfully Submitted,

Peggy Johnson, Clerk-Treasurer

PLAN COMMISSION
November 18, 2025

The meeting of the Plan Commission was called to order at 4:30 p.m. by Brandon Schirpke. **Members present:** Branden Schirpke, Darrell Hansen, Thomas Behnken, Jack DeWolf, and Laurie Vollrath. **Absent:** Stephanie Bonikowske and Mark Doornink **Also present:** City Administrator Caz Muske, Public Works Director Justin Mc Auly, Utility Manager Dave Tichinel (via Zoom), Alderman Greg Rose, One Energy Representative Stanley Minnick, Duane Reetz, Milin Patel, Bill Stueck and Recording Secretary Ryan Rockey.

Vollrath/Hansen m/s/c to approve the agenda as presented.

Hansen/Vollrath m/s/c to approve the minutes as presented.

Citizen Forum: Alderman Greg Rose spoke and stated that he is on Airport Committee and Utility Board and both groups support the solar project.

City of Clintonville Conditional Use Application: One Energy representative, Stanley Minnick, presented a slideshow outlining the proposed solar project at Clintonville Airport. Discussion followed on the lifespan of the equipment and the party responsible for replacement in the event of equipment failure. There was also discussion on radio frequency interference, glare caused by the panels near the airport and the importance of working with the FAA to meet all necessary requirements. Utility Manager Tichinel stated that the 30-year contract will help to keep utility rates down over time and help to sustain power to some areas during an outage. The Project will be headed by Great Lakes Utility. Public Works Director Justin Mc Auly noted that this will be guaranteed revenue, unlike crop leases, and that the location will not interfere with the upcoming public works facility project.

Behnken/DeWolf m/s/u roll call to approve the conditional use permit application.

Rezoning 297 S. Main St.: Muske provided a summary of the request. Patel explained that they are looking to convert the existing hotel into efficiency, studio apartments to meet the need of long-term housing in the community. The U-Haul business would be relocated. Discussion followed regarding additional permit requirements, the project timeline, low-income housing vs. workforce housing, and the anticipated rental rate.

Behnken/Hansen m/s/u roll to recommend to the Common Council the approval of the request to rezone 297 S. Main St. from B2 Retail District to R3 Multiple Family District.

Adjourn: Behnken/Hansen m/s/c to adjourn 5:38 p.m.

Respectfully Submitted,

Ryan Rockey, Recording Secretary

CITY OF CLINTONVILLE
JOINT REVIEW BOARD
Tuesday, October 16, 2025

The virtual meeting of the Joint Review Board was called to order at 10:00 am.

Members present: Thomas Behnken, Kim Manteuffel, Troy Kuhn, Todd Taylor, and Dave Morack. **Others present:** City Administrator Caz Muske, Alderperson Tammy Strey-Hirt, Harry Allen-Ehlers , Nick Curran (CESA 8), Jessica Holtz, and Clerk-Treasurer Peggy Johnson.

Morack/Manteuffel m/s/c to appoint Todd Taylor as the public member.

Morack/Manteuffel m/s/c to appoint Behnken as the chairperson.

Allen reviewed the annual PE-300 reports, performance, and status of TID's 8 & 9 and answered questions.

Kuhn/Morack m/s/c to approve Resolution Acknowledging Filing of Annual Reports and Compliance with Annual Meeting Requirement.

Kuhn/Morack m/s/c to approve Resolution Regarding the Proposed Projects to be Undertaken within the ½ Mile Radius, an Eligible Project Cost Identified in the Creation Project Plan for Tax Incremental District No. 8.

Taylor/Morack m/s/c to adjourn at 10:19 am.

Respectfully submitted,

Peggy Johnson
Clerk-Treasurer