



City of Clintonville
Utility Committee Meeting
Electric • Water • Wastewater
55 E 12th Street
Clintonville, WI 54929
3:30 PM – Monday, June 8, 2026

Thomas Behnken
Tammy Strey-Hirt
Jim Supanich

Dan Scherschel
Vacant

Agenda

1. Call to Order; Roll Call
2. Approval of Agenda
3. Citizens Forum – This is a chance for citizens to make comments. No action or lengthy discussions can take place as a result of comments made at this time.
4. Approval of Minutes
 - a. Approval of Minutes from 5-11-26
5. Review of Expenditures
 - a. Monthly Bills
6. Finance and Collection Reports
 - a. Disconnects, Delinquencies, Financials
7. Report from Utility Manager
 - a. Management Report
 - b. MEUW Live Lines
8. Discussion/Possible Action
 - a. D/PA Resolution 2026-05 for the 2025 CMAR for wastewater
9. Electric and Water Service Disruptions
 - a. Electric and Water Service Disruptions
10. Next Meeting: Scheduled for July 13th, 2026 at 3:30 p.m.
11. Adjournment

Darrel Hansen, Chairperson

This is to notify the public that a majority of the Council members may be present, however, no

Posted: Clintonville City Hall - Clintonville Public Library - Community Center

Please note, upon reasonable notice, efforts will be made to accommodate the needs of disabled individuals through appropriate aids and services. For additional information or to request this service, contact City Hall at 715-823-7600

actual City Council action will be taken.

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UTILITY COMMITTEE MEETING
May 11, 2026

Thomas Behnken called the regular meeting to order at 3:30 p.m. at the Utility Office in accordance with Wisconsin Law.

Present: Thomas Behnken, Tammy Strey-Hirt, Dan Scherschel, Mayor Jeannie Schley, Utility Manager Dave Tichinel and Finance Director Stacy Sonnenberg

Approval of Agenda: Scherschel/Behnken m/s/c to approve the agenda as presented.

Citizens Forum: None.

Approval of Minutes: Scherschel/Behnken m/s/c to approve March 9, 2026, minutes.

Review of Expenditures: None.

Finance and Collection Reports: Sonnenberg updated on the disconnects, delinquencies, and financials.

Report from Utility Manager: Tichinel reviewed the management report provided in the packet and updated on the ice and flood storms.

Discussion/Possible Action to Common Council Resolution 2026-04 Restated and Amended Badger Power Marketing Authority Formation Contract: Tichinel stated this is the agreement between Clintonville Utilities and Badger Power updating the Bylaws.
Strey-Hirt/Scherschel m/s/c u/roll to approve Resolution 2026-04.

Discussion/Possible Action Restated and Amended Badger Power Marketing Authority Formation Contract: Tichinel stated this is the agreement between Clintonville Utilities and Badger Power updating the Bylaws.
Scherschel/Strey-Hirt m/s/c u/roll to approve the Badger Power contract.

Electric and Water Service Disruptions: Attached in packet.

Next Meeting Date: The next meeting is scheduled for June 8th, 2026, at 3:30 p.m. at the utility office.

Strey-Hirt/Scherschel m/s/c to adjourn at 4:11 p.m.

Respectfully Submitted,

Stacy Sonnenberg
Finance Director

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only unpaid invoices included.
- Invoice Detail.GL Account (3 Characters) = 603,604,602

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
602-62-53610-2250 TELEPHONE EXPENSES				
ELAN FINANCIAL SERVICES	240542301050	INTERNET AND PHONE 350 15TH STREET	06/01/2026	198.45
ELAN FINANCIAL SERVICES	APRIL 29 2026	INTERNET AND PHONE 350 15TH STREET	04/29/2026	160.00
ELAN FINANCIAL SERVICES	MAY 2026	ROBO CALLS	05/04/2026	33.34
CHARTER COMMUNICATIONS	171723301052	JUNE 2026 INTERNET	05/21/2026	17.78
AT&T MOBILITY II LLC	287305595089	250-0358	05/11/2026	6.61
AT&T MOBILITY II LLC	287305595089	250-0645	05/11/2026	32.16
AT&T MOBILITY II LLC	287305595089	250-0623	05/11/2026	32.16
AT&T MOBILITY II LLC	287305595089	460-1723	05/11/2026	30.11
Total 602-62-53610-2250 TELEPHONE EXPENSES:				510.61
602-62-53610-2270 WATER AND ELECTRICITY EXPENSES				
CLINTONVILLE UTILITIES	10-2490-00-5-2	LIFT STATION #3	05/28/2026	264.84
CLINTONVILLE UTILITIES	11-0374-01-5-2	131 A HARRIET STREET	05/28/2026	10.45
CLINTONVILLE UTILITIES	12-0870-00-5-2	DOG POUND	05/28/2026	21.94
CLINTONVILLE UTILITIES	12-0881-00-5-2	350 E 15TH ST	05/28/2026	6,384.34
CLINTONVILLE UTILITIES	15-1415-00-5-2	LIFT STATION #2	05/28/2026	44.28
CLINTONVILLE UTILITIES	15-3280-00-5-2	LIFT STATION #6	05/28/2026	63.92
CLINTONVILLE UTILITIES	16-0187-00-5-2	LIFT STATION #11	05/28/2026	39.02
CLINTONVILLE UTILITIES	3-0990-00-5-26	LIFT STATION #5	05/28/2026	26.75
CLINTONVILLE UTILITIES	5-0240-00-5-26	LIFT STATION #8	05/28/2026	40.17
CLINTONVILLE UTILITIES	5-0875-00-5-26	LIFT STATION #9	05/28/2026	70.98
CLINTONVILLE UTILITIES	5-1090-00-5-26	LIFT STATION #10	05/28/2026	32.75
CLINTONVILLE UTILITIES	7-0540-00-5-26	LIFT STATION #12	05/28/2026	20.86
CLINTONVILLE UTILITIES	9-0880-00-5-26	LIFT STATION #4	05/28/2026	34.51
Total 602-62-53610-2270 WATER AND ELECTRICITY EXPENSES:				7,054.81
602-62-53610-2300 CONTRACTED SERVICES				
MSA PROFESSIONAL SERVICE	028982	TEMPORARY OIC FOR WASTEWATER	05/21/2026	1,404.25
DIGGERS HOTLINE INC	260411402	APRIL 2026	04/30/2026	80.65
ELAN FINANCIAL SERVICES	900247076	GIS YEARLY MAINTENANCE	05/04/2026	490.00
CINTAS CORPORATION LOC 44	4268820957	EMPLOYEE UNIFORMS	05/11/2026	35.00
CINTAS CORPORATION LOC 44	4269564092	EMPLOYEE UNIFORMS	05/18/2026	35.00
CINTAS CORPORATION LOC 44	4270374454	EMPLOYEE UNIFORMS	05/26/2026	35.00
CINTAS CORPORATION LOC 44	4271057465	EMPLOYEE UNIFORMS	06/01/2026	35.00
BADGER STATE WASTE LLC	0006224-IN	BIOSOLIDS HAULING	05/20/2026	22,101.75
BOARDMAN & CLARK LAW FIR	318149	LEGAL FEES FOR UTILITY PROJECT	05/18/2026	79.00
GFL ENVIRONMENTAL	R10000212482	GARBAGE/RECYCLING: 350 15TH ST	05/19/2026	92.00
CIVICPLUS LLC	366287	CODE SERVICES - WW	06/14/2026	262.91
COTTINGHAM & BUTTLER	451708	2026 COMP/SALARY STUDY ASST MANAGER	04/13/2026	60.00
Total 602-62-53610-2300 CONTRACTED SERVICES:				24,710.56
602-62-53610-2302 SYSTEMS MAINTENANCE				
TROJAN TECHNOLOGIES CORP	200/50015225	UV LAMP KIT AND BALLAST FOR UV SYSTEM	06/02/2026	2,497.17
Total 602-62-53610-2302 SYSTEMS MAINTENANCE:				2,497.17
602-62-53610-3150 OFFICE SUPPLIES				
QUADIENT LEASING USA INC	Q2369470	UTILITY MAIL MACHINE	05/16/2026	55.71

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
AMAZON CAPITAL SERVICES	1HPY-CLF6-D6	PAPER	05/01/2026	23.50
CR SHRED INC.	0016764	PAPER SHREDDING SEVICES	05/26/2026	13.51
Total 602-62-53610-3150 OFFICE SUPPLIES:				92.72
602-62-53610-3241 LICENSING/PERMIT FEES				
WISCONSIN DNR	26ESR03098	2026 ENVIRONMENTAL FEES	05/19/2026	3,951.53
Total 602-62-53610-3241 LICENSING/PERMIT FEES:				3,951.53
602-62-53610-3310 EXPENSE ALLOWANCE				
ELAN FINANCIAL SERVICES	114000	KERRY RETIREMENT /TRAINING LUNCH	05/04/2026	20.64
WI DEPT OF JUSTICE (L6901T)	L3901T 5/26	BACKGROUND CHECK FOR NEW WASTEWATER EMPLOYEE	05/31/2026	7.00
Total 602-62-53610-3310 EXPENSE ALLOWANCE:				27.64
602-62-53610-3490 OTHER OPERATING EXPENSES				
ELAN FINANCIAL SERVICES	6727	GREASE GUN FOR WASTEWATER PLANT	05/20/2026	17.99
ELAN FINANCIAL SERVICES	May 2026 Inter	INT ON CC	05/26/2026	52.33
COUNTY OF SHAWANO	62010936	6" WATER PUMP RENTAL DURING FLOOD	04/30/2026	1,559.95
O'REILLY AUTO PARTS	2204-415239	AIR MAKE- UP UNIT SUPPLIES AT WASTEWATER PLANT	05/21/2026	24.18
Total 602-62-53610-3490 OTHER OPERATING EXPENSES:				1,654.45
602-62-53610-3510 GAS AND OIL				
KWIK TRIP INC	MAY 2026	CWWU	05/31/2026	447.77
Total 602-62-53610-3510 GAS AND OIL:				447.77
602-62-53610-3551 CHEMICALS				
ELAN FINANCIAL SERVICES	6727	BLEACH FOR WASTEWATER PLANT	05/20/2026	30.90
Total 602-62-53610-3551 CHEMICALS:				30.90
602-62-53610-3560 BLDG. REPAIR/MAINTENANCE				
ELAN FINANCIAL SERVICES	0903	RAIN GUTTER FITTINGS	05/14/2026	26.97
Total 602-62-53610-3560 BLDG. REPAIR/MAINTENANCE:				26.97
602-62-53610-7001 DNR REPLACEMENT				
STRAND ASSOCIATES INC	0239061	PHOSPHORUS COMPLIANCE PLAN FOR DNR	05/13/2026	3,100.00
Total 602-62-53610-7001 DNR REPLACEMENT:				3,100.00
602-62-53611-2302 SYSTEMS MAINTENANCE				
TOTAL ENERGY SYSTEMS LLC	INV162870	PLANNED ANNUAL GENERATOR MAINTENANCE FAIRWAY LAKE	05/27/2026	469.00
USA BLUE BOOK	INV01058758	MARKING PAINT FOR DIGGERS HOTLINE	05/28/2026	97.49
Total 602-62-53611-2302 SYSTEMS MAINTENANCE:				566.49
602-62-53612-3490 OTHER OPERATING EXPENSES				
NCL OF WISCONSIN INC	535189	COLIFORM BACTERIA TEST KITS	04/30/2026	232.80
BE'S REFRESHMENTS INC	I37820	DISTILLED WATER	05/07/2026	75.00
BE'S REFRESHMENTS INC	I38748	DISTILLED WATER	05/21/2026	43.00
KELBY KRIEVALDT PLUMBING	MAY 2026	DISH WASHER INSTALLATION FOR THE WASTEWATER LAB	05/28/2026	500.00
Total 602-62-53612-3490 OTHER OPERATING EXPENSES:				850.80

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
603-10706 Const in Prog Substations				
FORSTER ELECTRICAL ENGIN	27569	ENGINEERING FOR INDUSTRIAL SUBSTATION	04/24/2026	10,696.38
FORSTER ELECTRICAL ENGIN	27645	ENGINEERING FOR INDUSTRIAL SUBSTATION	05/27/2026	2,425.00
Total 603-10706 Const in Prog Substations:				13,121.38
603-15000 Electric Inventory				
BORDER STATES INDUSTRIES I	932298391	LED LIGHTS 110'S	04/17/2026	3,531.90
STUART C IRBY COMPANY (OP	S014520488.0	3KV DIST MOV ARRESTERS, POLYMER	05/19/2026	2,963.20
STUART C IRBY COMPANY (OP	SO14520488.0	ELECTRIC PARTS FOR INVENTORY	04/28/2026	5,702.40
Total 603-15000 Electric Inventory:				12,197.50
603-25320 Energy Assistance				
FOCUS ON ENERGY / SEERA	5312026	FOCUS PROGRAM FEE	05/31/2026	1,722.82
Total 603-25320 Energy Assistance:				1,722.82
603-36800 Line Transformers				
BORDER STATES INDUSTRIES I	932372418	3-15 KVA PADMOUNT TRANSFORMER	04/30/2026	4,630.00
BORDER STATES INDUSTRIES I	932506630	15 KVA PADMOUNT TRANSFORMER	05/26/2026	2,315.00
Total 603-36800 Line Transformers:				6,945.00
603-63-41600-3490 Other Operating Expenses				
ELAN FINANCIAL SERVICES	May 2026 Inter	INT ON CC	05/26/2026	104.64
Total 603-63-41600-3490 Other Operating Expenses:				104.64
603-63-57100-2300 Contracted Services				
NORTHEAST WI CRANE SERVI	9933	CRANE TO SET NEW TRANSFORMER FOR CONVERTING	04/28/2026	1,023.18
Total 603-63-57100-2300 Contracted Services:				1,023.18
603-63-57200-2300 Contracted Services				
MANITOWOC PUBLIC UTILITIES	BILL00000000	MUTUAL AID FROM MANITOWOC FOR OUR 2026 ICE STORM	05/14/2026	8,065.62
Total 603-63-57200-2300 Contracted Services:				8,065.62
603-63-92100-2100 Computer Expenses				
ELAN FINANCIAL SERVICES	01058509770	INTERNET FOR 55 E. 12TH STREET	04/29/2026	72.00
ELAN FINANCIAL SERVICES	240545601052	INTERNET FOR 55 E. 12TH STREET	06/01/2026	72.00
CHARTER COMMUNICATIONS	171723301052	JUNE 2026 INTERNET	05/21/2026	17.78
Total 603-63-92100-2100 Computer Expenses:				161.78
603-63-92100-2250 Telephone Expenses				
ELAN FINANCIAL SERVICES	MAY 2026	ROBO CALLS	05/04/2026	33.33
AT&T MOBILITY II LLC	287305595089	250-2870	05/11/2026	32.16
AT&T MOBILITY II LLC	287305595089	250-1421	05/11/2026	32.16
Total 603-63-92100-2250 Telephone Expenses:				97.65
603-63-92100-3150 Office Supplies				
QUADIENT LEASING USA INC	Q2369470	UTILITY MAIL MACHINE	05/16/2026	111.42
AMAZON CAPITAL SERVICES	1HPY-CLF6-D6	PAPER	05/01/2026	46.98
CR SHRED INC.	0016764	PAPER SHREDING SEVICES	05/26/2026	40.52

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
Total 603-63-92100-3150 Office Supplies:				198.92
603-63-92300-2110 Engineering Services				
FORSTER ELECTRICAL ENGIN	27525	TECHNICAL ASSISTANCE FOR WEEKEND STORM OUTAGE	04/24/2026	810.00
FORSTER ELECTRICAL ENGIN	27692	ENGINEERING SCHUTT AND CREATIVE CONVERTING	05/27/2026	2,160.00
FORSTER ELECTRICAL ENGIN	27694	ENGINEERING FOR SCADA	05/27/2026	335.00
Total 603-63-92300-2110 Engineering Services:				3,305.00
603-63-92300-2220 Other Professional Services				
DIGGERS HOTLINE INC	260411402	APRIL 2026	04/30/2026	48.88
ELAN FINANCIAL SERVICES	900247076	GIS YEARLY MAINTENACE	05/04/2026	490.00
BOARDMAN & CLARK LAW FIR	318149	LEGAL FEES FOR UTILITY PROJECT	05/18/2026	237.00
COTTINGHAM & BUTTLER	451708	2026 COMP/SALARY STUDY ASST MANAGER	04/13/2026	180.00
JT SCHMIDT PLUMBING	0012398-IN	BACKFLOW TESTING AND PREVENTERS FOR NEW SHOP	05/04/2026	192.60
JF AHERN CO	815172	ANNUAL SPRINKLER INSPECTION FOR NEW SHOP	04/29/2026	351.00
Total 603-63-92300-2220 Other Professional Services:				1,499.48
603-63-92800-2220 Other Professional Services				
CIVICPLUS LLC	366287	CODE SERVICES - ELECTRIC	06/14/2026	262.91
Total 603-63-92800-2220 Other Professional Services:				262.91
603-63-93000-2270 Water And Electricity Expenses				
CLINTONVILLE UTILITIES	11-0540-00-5-2	65 E 12TH ST	05/28/2026	163.86
CLINTONVILLE UTILITIES	11-0545-00-5-2	55 E 12TH STREET	05/28/2026	1,474.16
CLINTONVILLE UTILITIES	7-0550-00-5-26	260 7TH ST.	05/28/2026	53.78
Total 603-63-93000-2270 Water And Electricity Expenses:				1,691.80
603-63-93000-2300 Contracted Services				
ELAN FINANCIAL SERVICES	MAY 2026	ELECTRIC SCADA SYSYTEM	05/04/2026	200.00
GFL ENVIRONMENTAL	R10000212482	GARBAGE/RECYCLING: 55 E 12TH ST	05/19/2026	66.00
Total 603-63-93000-2300 Contracted Services:				266.00
603-63-93000-3161 Training Expenses				
ELAN FINANCIAL SERVICES	82504284	MEUW ANNUAL CONFERANCE T. MOSSER	05/12/2026	318.00
Total 603-63-93000-3161 Training Expenses:				318.00
603-63-93000-3460 Clothing And Uniforms				
AMARIL UNIFORM COMPANY	IV298087	M. FRANKS FR UNIFORMS	05/19/2026	442.00
AMARIL UNIFORM COMPANY	IV298088	M. FRANK FR UNIFORMS	05/19/2026	222.00
ZORO TOOLS INC	INV18969484	SAFETY LEATHER WORK GLOVES	05/06/2026	148.03
Total 603-63-93000-3460 Clothing And Uniforms:				812.03
603-63-93000-3490 Other Operating Expenses				
ELAN FINANCIAL SERVICES	114000	KERRY RETIREMENT /TRAINING LUNCH	05/04/2026	61.92
WI DEPT OF JUSTICE (L6901T)	L3901T 5/26	BACKGROUND CHECK FOR NEW ELECTRIC EMPLOYEE	05/31/2026	7.00
Total 603-63-93000-3490 Other Operating Expenses:				68.92
603-63-93300-3510 Gas And Oil				
KWIK TRIP INC	MAY 2026	ELECTRIC	05/31/2026	1,543.83

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
Total 603-63-93300-3510 Gas And Oil:				1,543.83
603-63-93300-3554 Vehicle Repair/Maintenance				
ELAN FINANCIAL SERVICES	18148	HITCH FOR E03 METER TRUCK	05/06/2026	225.00
ELAN FINANCIAL SERVICES	6727	TIE DOWNS FOR TRUCK	05/20/2026	7.76
Total 603-63-93300-3554 Vehicle Repair/Maintenance:				232.76
603-63-93500-3490 Other Operating Expenses				
CLINTONVILLE ELEVATOR CO	1 106169	GRASS SEED	05/14/2026	76.20
ELAN FINANCIAL SERVICES	2021	RAIN GUTTER FITTING FOR SHOP	05/18/2026	29.36
ELAN FINANCIAL SERVICES	5140	BATTERIES AND GARBAGE BAGS/ SHOP SUPPLIES	06/02/2026	39.94
ELAN FINANCIAL SERVICES	7994	DRILL BITS FOR SHOP	05/05/2026	24.28
ELAN FINANCIAL SERVICES	9372	ELECTRIC SUPPLIES FOR RADIOS AT THE SHOP	05/06/2026	10.24
QUALHEIM'S TRUE VALUE	342686	WIRING AND CONDUIT FOR NEW RADIO OUTLET AT NEW SHO	05/07/2026	30.77
UNITED COOPERATIVE	705-7056999	(2-2.5GAL) BUCCANEER PLUS (GLYSPHOSATE)	04/30/2026	73.50
Total 603-63-93500-3490 Other Operating Expenses:				284.29
604-34800 Hydrants Water Plant				
IMMEL EXCAVATING INC, RJ	21343	REPLACED FIRE HYDRANT AT 145 8TH STREET	06/01/2026	9,841.50
Total 604-34800 Hydrants Water Plant:				9,841.50
604-64-60200-3490 Other Operating Expenses				
ELAN FINANCIAL SERVICES	May 2026 Inter	INT ON CC	05/26/2026	52.33
Total 604-64-60200-3490 Other Operating Expenses:				52.33
604-64-60500-3490 Other Operating Expenses				
SPEE-DEE DELIVERY SERVICE	1473524	SAMPLE SHIPPING	05/23/2026	40.00
Total 604-64-60500-3490 Other Operating Expenses:				40.00
604-64-62200-2270 Water And Electricity Expenses				
CLINTONVILLE UTILITIES	10-2195-00-5-2	WELL #6	05/28/2026	804.73
CLINTONVILLE UTILITIES	16-0851-00-5-2	WELL #2	05/28/2026	279.07
CLINTONVILLE UTILITIES	16-0852-00-5-2	WELL #1	05/28/2026	143.36
CLINTONVILLE UTILITIES	16-0853-00-5-2	WELL #3	05/28/2026	251.43
CLINTONVILLE UTILITIES	7-0385-00-5-26	WELL #7	05/28/2026	413.07
Total 604-64-62200-2270 Water And Electricity Expenses:				1,891.66
604-64-62300-3490 Other Operating Expenses				
ELAN FINANCIAL SERVICES	WU120550	ANNUAL WATER USE FEES	05/08/2026	260.35
Total 604-64-62300-3490 Other Operating Expenses:				260.35
604-64-62500-7001 Equipment Replacement - Wells				
ELAN FINANCIAL SERVICES	8390	BACKUP PLC PANEL BATTERIES	05/06/2026	73.55
Total 604-64-62500-7001 Equipment Replacement - Wells:				73.55
604-64-63200-3490 OTHER OPERATING EXPENSES				
CLINTONVILLE UTILITIES	6-0249-00-5-26	WATER TREATMENT PLANT	05/28/2026	973.72

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
Total 604-64-63200-3490 OTHER OPERATING EXPENSES:				973.72
604-64-63500-2300 Contracted Services				
TOTAL ENERGY SYSTEMS LLC	INV162864	ANNUAL GENERATOR MAINTENANCE FOR WATER PLANT	05/27/2026	771.00
Total 604-64-63500-2300 Contracted Services:				771.00
604-64-63500-7001 Equipment Replace-Treatment				
ELAN FINANCIAL SERVICES	4988	REPAIR PARTS FOR WATER LINE AT WATER TREATMENT PLAN	05/27/2026	28.73
Total 604-64-63500-7001 Equipment Replace-Treatment:				28.73
604-64-65000-3490 Other Operating Expenses				
CLINTONVILLE UTILITIES	16-0206-00-5-2	WATER TOWER	05/28/2026	16.60
Total 604-64-65000-3490 Other Operating Expenses:				16.60
604-64-65200-2300 Contracted Services				
IMMEL EXCAVATING INC, RJ	21343	REPLACE BROKEN CURB STOP FOR LATERAL	06/01/2026	3,787.50
Total 604-64-65200-2300 Contracted Services:				3,787.50
604-64-92100-2100 Computer Expenses				
ELAN FINANCIAL SERVICES	01058509770	INTERNET FOR 55 E. 12TH STREET	04/29/2026	48.00
ELAN FINANCIAL SERVICES	240545601052	INTERNET FOR 55 E. 12TH STREET	06/01/2026	48.00
ELAN FINANCIAL SERVICES	MAY 2026	ROBO CALLS	05/04/2026	33.33
CHARTER COMMUNICATIONS	171723301052	JUNE 2026 INTERNET	05/21/2026	17.78
Total 604-64-92100-2100 Computer Expenses:				147.11
604-64-92100-2250 Telephone Expenses				
AT&T MOBILITY II LLC	287305595089	250-0358	05/11/2026	6.61
AT&T MOBILITY II LLC	287305595089	250-0200	05/11/2026	32.16
AT&T MOBILITY II LLC	287305595089	250-1412	05/11/2026	32.16
AT&T MOBILITY II LLC	287305595089	460-1722	05/11/2026	30.11
Total 604-64-92100-2250 Telephone Expenses:				101.04
604-64-92100-3150 Office Supplies				
QUADIENT LEASING USA INC	Q2369470	UTILITY MAIL MACHINE	05/16/2026	55.71
AMAZON CAPITAL SERVICES	1HPY-CLF6-D6	PAPER	05/01/2026	23.50
CR SHRED INC.	0016764	PAPER SHREDING SEVICES	05/26/2026	13.50
Total 604-64-92100-3150 Office Supplies:				92.71
604-64-92300-2220 Other Professional Services				
DIGGERS HOTLINE INC	260411402	APRIL 2026	04/30/2026	34.22
ELAN FINANCIAL SERVICES	900247076	GIS YEARLY MAINTENANCE	05/04/2026	490.00
HYDROCORP LLC	CI-13288	ANNUAL COMMERCIAL CROSS CONNECTION CONTROL PROG	05/29/2026	11,171.92
HYDROCORP LLC	CI-13295	ANNUAL RESIDENTIAL CROSS CONNECTION CONTROL PROG	05/29/2026	9,776.70
BOARDMAN & CLARK LAW FIR	318149	LEGAL FEES FOR UTILITY PROJECT	05/18/2026	79.00
CIVICPLUS LLC	366287	CODE SERVICES - W	06/14/2026	262.91
COTTINGHAM & BUTTLER	451708	2026 COMP/SALARY STUDY ASST MANAGER	04/13/2026	60.00
JT SCHMIDT PLUMBING	0012398-IN	BACKFLOW TESTING AND PREVENTERS FOR NEW SHOP	05/04/2026	128.40
JF AHERN CO	815172	ANNUAL SPRINKLER INSPECTION FOR NEW SHOP	04/29/2026	234.00

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
Total 604-64-92300-2220 Other Professional Services:				22,237.15
604-64-93000-2270 Water And Electricity Expenses				
CLINTONVILLE UTILITIES	11-0540-00-5-2	65 E 12TH ST	05/28/2026	109.24
CLINTONVILLE UTILITIES	11-0545-00-5-2	55 E 12TH STREET	05/28/2026	982.78
CLINTONVILLE UTILITIES	7-0550-00-5-26	260 7TH ST.	05/28/2026	35.85
Total 604-64-93000-2270 Water And Electricity Expenses:				1,127.87
604-64-93000-2300 Contracted Services				
GFL ENVIRONMENTAL	R10000212482	GARBAGE/RECYCLING: 55 E 12TH ST	05/19/2026	44.00
Total 604-64-93000-2300 Contracted Services:				44.00
604-64-93000-3240 Membership Dues				
WRWA	W2580	MEMBERSHIP RENEWAL-GRUETZMACHER	05/01/2026	50.00
Total 604-64-93000-3240 Membership Dues:				50.00
604-64-93000-3460 Clothing And Uniforms				
AMARIL UNIFORM COMPANY	IV 298086	L YOUNG UNIFORMS	05/19/2026	131.10
ZORO TOOLS INC	INV18969484	SAFETY LEATHER WORK GLOVES	05/06/2026	98.69
Total 604-64-93000-3460 Clothing And Uniforms:				229.79
604-64-93000-3490 Other Operating Expenses				
ELAN FINANCIAL SERVICES	114000	KERRY RETIREMENT /TRAINING LUNCH	05/04/2026	20.64
Total 604-64-93000-3490 Other Operating Expenses:				20.64
604-64-93300-3510 Gas And Oil				
KWIK TRIP INC	MAY 2026	WATER	05/31/2026	483.87
Total 604-64-93300-3510 Gas And Oil:				483.87
604-64-93300-3554 Vehicle Repair/Maintenance				
ELAN FINANCIAL SERVICES	6727	TIE DOWNS FOR TRUCK	05/20/2026	5.18
Total 604-64-93300-3554 Vehicle Repair/Maintenance:				5.18
604-64-93500-3490 Other Operating Expenses				
CLINTONVILLE ELEVATOR CO	1 106169	GRASS SEED	05/14/2026	50.80
ELAN FINANCIAL SERVICES	2021	RAIN GUTTER FITTING FOR SHOP	05/18/2026	19.58
ELAN FINANCIAL SERVICES	5140	BATTERIES AND GARBAGE BAGS/ SHOP SUPPLIES	06/02/2026	26.62
ELAN FINANCIAL SERVICES	7994	DRILL BITS FOR SHOP	05/05/2026	16.18
ELAN FINANCIAL SERVICES	9372	ELECTRIC SUPPLIES FOR RADIOS AT THE SHOP	05/06/2026	6.83
QUALHEIM'S TRUE VALUE	342686	WIRING AND CONDUIT FOR NEW RADIO OUTLET AT NEW SHO	05/07/2026	20.51
UNITED COOPERATIVE	705-7056999	(2-2.5GAL) BUCCANEER PLUS (GLYSPHOSATE)	04/30/2026	49.00
Total 604-64-93500-3490 Other Operating Expenses:				189.52
Grand Totals:				141,911.75

<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Description</u>	<u>Invoice Date</u>	<u>Net Invoice Amount</u>
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Report Criteria:

Detail report.

Invoices with totals above \$0 included.

Only unpaid invoices included.

Invoice Detail.GL Account (3 Characters) = 603,604,602

Disconnected Electric Meters

Information Current as of Month End

	2023			2024			2025			2026		
	Disconnects	Reconnects	Remain Disconnected	Disconnects	Reconnects	Remain Disconnected	Disconnects	Reconnects	Remain Disconnected	Disconnects	Reconnects	Remain Disconnected
Jan	0	0	0	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0	0	0	0
Mar	1	1	0	0	0	0	0	0	0	0	0	0
Apr	38	38	0	28	28	0	39	39	0	44	37	7
May	27	27	0	17	17	0	20	20	0	30	26	4
Jun	29	29	0	28	28	0	13	13	0			
Jul	20	20	0	18	18	0	15	15	0			
Aug	11	11	0	34	34	0	21	21	0			
Sep	31	31	0	29	29	0	50	50	0			
Oct	27	27	0	55	55	0	25	24	1			
Nov	0	0	0	0	0	0	0	0	0			
Dec	0	0	0	0	0	0	0	0	0			
Totals	184	184	0	209	209	0	183	182	1	74	63	11

Updated Summary

2023	0
2024	0
2025	1
2026	<u>11</u>
	12

Balance Outstanding for Disconnected Accounts

2024	-
2025	372.01
2026	<u>5,489.14</u>
	\$ 5,861.15

Clintonville Utilities
Delinquent Receivables Historical Data (As of Month End)

	2024				2025				2026				
	Monthly Billed \$	Delinquent \$	Delinquent %	* Adjusted Delinquent %	Monthly Billed \$	Delinquent \$	Delinquent %	* Adjusted Delinquent %	Monthly Billed \$	Delinquent \$	Delinquent %	* Adjusted Delinquent %	% of Delinquent > 60 Days
January	1,282,903.67	1,362,851.23	114,908.87	8.43	1,076,510.18	1,203,189.13	13.91	13.15	1,177,010.27	1,335,224.32	13.97	13.22	39.34
February	1,277,851.45	1,336,024.92	138,784.05	10.39	1,121,083.15	1,278,621.90	14.72	13.65	1,203,419.29	1,374,535.56	14.65	13.77	47.50
March	979,854.13	1,131,715.35	150,103.27	13.26	1,109,313.20	1,232,938.74	12.72	11.32	1,208,233.85	1,357,089.95	13.33	12.28	54.20
April	1,252,460.25	1,283,782.27	53,319.42	4.89	1,235,219.24	1,299,808.58	7.22	5.98	1,281,773.87	1,388,403.37	7.74	6.64	40.70
May	1,025,728.53	1,089,168.69	75,656.38	7.08	1,116,860.39	1,174,828.70	7.65	6.12	1,284,586.89	1,345,761.05	7.96	6.71	35.09
June	1,066,390.44	1,110,993.28	71,225.33	6.41	1,203,601.33	1,271,488.01	7.48	5.85	-	-	-	-	-
July	1,429,831.84	1,460,705.01	71,225.33	6.41	1,494,410.21	1,560,689.86	8.67	4.46	-	-	-	-	-
August	1,032,227.52	1,149,486.37	90,299.08	7.86	1,100,569.01	1,183,866.15	10.03	8.37	-	-	-	-	-
September	1,157,518.47	1,206,769.60	79,519.57	6.59	1,240,996.64	1,313,231.57	8.13	6.48	-	-	-	-	-
October	1,161,389.97	1,226,956.32	78,105.07	6.37	1,241,665.07	1,281,638.99	6.50	4.66	-	-	-	-	-
November	952,258.98	1,010,792.15	89,147.42	8.24	1,114,710.57	1,162,043.13	8.96	8.31	-	-	-	-	-
December	1,324,915.78	1,386,734.47	102,110.05	7.36	1,452,868.52	1,556,184.05	9.91	9.39	-	-	-	-	-
Average				7.69			9.41	8.15				10.52	

* Delinquent Amount is adjusted for terminated accounts and accounts that have been backbilled.

Delinquent Receivables 2026 Detail (As of Month End)

	Residential	Non-Resid.	Total	Delinquent %
Delinquent Balance	165,105.77	21,409.57	186,515.34	13.97
Less Backbilled Accounts	-	-	-	-
Delinquent Balance	165,105.77	21,409.57	186,515.34	13.97
Less Terminated Accounts	8,527.82	1,413.52	9,940.82	-
Delinquent Balance	156,577.95	19,996.05	176,574.00	13.22
Delinquent Balance	179,764.90	21,543.32	201,308.22	14.65
Less Backbilled Accounts	-	-	-	-
Delinquent Balance	179,764.90	21,543.32	201,308.22	14.65
Less Terminated Accounts	10,761.00	1,296.72	12,057.72	-
Delinquent Balance	168,993.90	20,286.60	189,270.50	13.77
Delinquent Balance	166,933.68	14,023.69	180,957.37	13.33
Less Backbilled Accounts	13,201.93	1,062.75	14,264.68	-
Delinquent Balance	153,731.75	12,960.94	166,692.69	12.28
Less Terminated Accounts	-	-	-	-
Delinquent Balance	153,731.75	12,960.94	166,692.69	12.28
Delinquent Balance	93,031.82	12,821.93	105,853.75	7.74
Less Backbilled Accounts	-	-	-	-
Delinquent Balance	93,031.82	12,821.93	105,853.75	7.74
Less Terminated Accounts	13,923.49	1,077.72	15,001.21	-
Delinquent Balance	79,108.33	11,744.21	90,852.54	6.54
Delinquent Balance	93,306.70	13,846.35	107,153.05	7.96
Less Backbilled Accounts	-	-	-	-
Delinquent Balance	93,306.70	13,846.35	107,153.05	7.96
Less Terminated Accounts	15,735.81	1,123.35	16,859.16	-
Delinquent Balance	77,570.89	12,723.00	90,293.89	6.71
Delinquent Balance	-	-	-	-
Less Backbilled Accounts	-	-	-	-
Delinquent Balance	-	-	-	-
Less Terminated Accounts	-	-	-	-
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Less Terminated Accounts	-	-	-	-
Delinquent Balance	-	-	-	-
Delinquent Balance	-	-	-	-
Less Terminated Accounts	-	-	-	-
Delinquent Balance	-	-	-	-
Delinquent Balance	-	-		

Clintonville Utilities
Water Operating Income Summary
As of April 30, 2026

	Month Ending		Year to Date		2026 Budget
	4/30/2026	4/30/2025	4/30/2026	4/30/2025	
Revenues					
Merchandise, Jobbing Revenue	-	-	0.0%	-	0%
Interest & Dividends	3,132	1,653	2.8%	5,605	1%
Miscellaneous Amortization	-	-	0.0%	-	0%
Residential Revenue	42,520	43,859	37.8%	170,100	33%
Commercial Revenue	10,220	11,137	9.1%	41,133	8%
Industrial Revenue	5,735	6,234	5.1%	23,583	4%
Public Authority Revenue	2,775	2,566	2.5%	11,306	2%
Multi-Family Residential Revenue	4,688	4,290	4.2%	20,503	3%
Private Fire Protection Revenue	1,789	1,789	1.6%	7,154	1%
Public Fire Protection Revenue	35,844	35,778	31.7%	143,421	26%
Forfeited Discounts	214	206	0.2%	1,230	0%
Rent from Water Property	5,756	5,605	5.1%	15,194	3%
Other Water Revenue	24	6	0.0%	65	1%
Miscellaneous Service Revenue	220	2,845	2.5%	220	0%
Other Water Revenue-Office	-	-	0.0%	-	0%
Sewer Billing Charges	-	-	0.0%	-	0%
Interest on Special Assessments	-	-	0.0%	-	0%
City Property Sales	-	-	0.0%	-	0%
Other State Grants	-	-	0.0%	-	0%
Fund Balance Applied	-	-	0.0%	-	0%
Total Revenues	112,918	115,969	100.0%	452,261	100%
Expenses					
O & M Expenses	48,747	65,217	55.7%	267,260	52%
Depreciation & Amortization	31,540	31,135	26.6%	126,160	25%
Taxes	18,750	18,750	16.0%	75,000	15%
Interest	10,000	2,000	1.7%	40,000	8%
Total Expenses	109,037	117,102	100.0%	508,420	100%
Net Income	3,880	(1,133)		(56,159)	110,250
Capital					
Net Income	3,880	(1,133)		(56,159)	110,250

Clintonville Utilities
Waste Water Operating Income Summary
As of April 30, 2026

	Month Ending		Year to Date		2026 Budget
	4/30/2026	4/30/2025	4/30/2026	4/30/2025	
Revenues					
Other State Grants	-	-	0.0%	-	0.0%
Forfeited Discounts	253	243	0.2%	1,406	0.3%
Sewage Service	-	2,625	0.0%	2,625	0.6%
Residential Revenue	71,144	73,288	61.8%	282,905	63.0%
Commercial Revenue	18,006	19,424	16.4%	72,731	16.2%
Industrial Revenue	5,230	8,599	7.2%	29,942	6.7%
Public Authority Revenue	2,365	2,488	2.1%	9,513	2.1%
Multi-Family Residential Revenue	8,373	7,626	6.4%	34,337	7.6%
Septic/Holding Tank	-	1,566	1.3%	5,701	1.3%
Laboratory Charges	-	424	0.4%	2,787	0.6%
Jetting & Vactoring	-	-	0.0%	-	0.0%
Industrial Surcharges (Quarterly)	-	300	0.3%	950	0.2%
Interest on Investments	-	2,001	1.7%	5,921	1.3%
Interest on Special Assessments	-	-	0.0%	-	0.0%
City Property Sales	-	-	0.0%	-	0.0%
Insurance Recoveries	-	-	0.0%	-	0.0%
Miscellaneous Service Revenue	-	-	0.0%	-	0.0%
Other Revenue-Office	-	65	0.1%	230	0.1%
Contributed Cap. Amortiz.	-	-	0.0%	-	0.0%
Fund Balance Applied	-	-	0.0%	-	0.0%
Total Revenues	105,370	118,648	100.0%	446,406	100.0%
				449,047	100%
Expenses					
O & M Expenses	57,877	52,967	50.8%	252,203	53.9%
Depreciation & Amortization	48,333	48,333	46.3%	193,332	44.7%
Collection System	1,355	75	0.1%	2,710	0.2%
Lab	2,966	2,953	2.8%	5,323	1.2%
Total Expenses	110,531	104,328	100.0%	454,160	100.0%
				432,362	100.0%
Net Income	(5,161)	14,320		(7,753)	47,250
Capital Improvements	5,677	98,183		5,677	47,250
Income After Capital	(10,838)	(83,863)		(13,430)	-
					100%



ELECTRIC ▪ WATER ▪ WASTEWATER
CLINTONVILLE, WI 54929

STAFF REPORT

Meeting Date: 6/8/2026

Recommendations:

D/PA to Approve 2025 CMAR Resolution for Wastewater Plant to the DNR

Monthly Update:

1. The utilities received an insurance check back for \$9,218.63 from the flooding we had in April.
2. Wastewater employees are starting to jet and clean Mains in the city.
3. Electric staff is continuing to work on the new Industrial sub-station.
4. All Departments are transitioning to summer work.
5. Congratulations to Tyler Mosser for being selected at the annual MEUW conference for Next Generation Leader Award.
6. Congratulations to Kerry Krake for being selected at the annual MEUW conference for Retirement Award
7. Stacy and I are continuing to work with Ehlers on the Electric conventional rate case that we will bring back to you in the coming months. Last rate study was done in 2012.

Conference will celebrate individuals who keep public power strong

When MEUW members and public power enthusiasts gather to connect and collaborate for the association's 96th Annual Conference this month, MEUW is also celebrating the people who are giving their time and talents to strengthen Wisconsin's public power community. The awards will be presented during a luncheon on Thursday, May 14, in Madison. In addition to the individual honors, MEUW will recognize 42 member utility companies for their safety performance in 2025.

"We're proud to recognize those whose work embodies our mission to unify and strengthen community-owned utilities in Wisconsin," said MEUW President and CEO Tim Heinrich. "Honoring the people who demonstrate a commitment to public power is an important way to celebrate our members and their relationship with MEUW."

MEUW plans to present its highest honor — the Donald L. Smith Distinguished Service Award — to Tim Herlitzka to

recognize his exceptional leadership and dedication to public power during his two decades of service to Waunakee Utilities and as a long-time member of the MEUW Board of Directors and Executive Committee.

MEUW's Public Official Award recognizes individuals who have made a significant impact on public power through an extraordinary commitment to ser-



vice. This year, six utility commissioners will be honored: Mike Eberl (Marshfield), Dan Hornung (Manitowoc), Andy Moss (Cedarburg), Scott Sawle (Richland Center), Carroll Sheafor (Brodhead), and Pennie Thiele (Kaukauna).

Four individuals also will be honored with the Pillar of Public Power Award, which celebrates nominees who have served a minimum of 10 years as a member of a public power governing body (e.g., utility commission, city council, or village board). This year's honorees are: Alex Allie (Manitowoc), John Collins (Richland Center),

Sue Hennes (Kaukauna), and Antoine Tines (Menasha).

Randy Larson, MEUW Electric Utility Safety & Training Coordinator, will receive the Exemplary Service Award, which honors outstanding service to Wisconsin's public power utilities, recognizing his long-time service training electric line workers, both during his tenure with MEUW and with Chippewa Valley Technical College prior to joining the association in 2018.

Two individuals will receive the Meritorious Service Award this year: Andrew Hirvela (Sun Prairie) and George Morrissey (Cuba City) are being recognized for their achievement working for their hometown utility and in service to MEUW.

The Next Generation Leader Award recognizes employees who may be new to public power and have made significant contributions to their municipality. It is awarded to individuals with fewer than eight years of service to their utility to honor emerging leaders who demonstrate accelerated understanding of

or skill in their area of expertise. Tyler Mosser (Clintonville) and Isaac Pooler (Trempealeau) and are each receiving the award this year.

Six individuals will be recognized with the MEUW Retirement Award for their service to their utilities and to MEUW through board and/or committee participation. This year's recipients are: Shawn Borlace (Shawano), Tim Herlitzka (Waunakee), Nancy Johnson (Algoma), Kerry Krake (Clintonville), Mike Reynolds (Boscobel), and Todd Tessmann (Hustisford).

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Safety excellence honored

Forty-two member utilities will be presented with the MEUW Safety Achievement Award, which has been presented since 1999 to recognize safety performance and to encourage proactive safety activities.

Awards are given based on voluntary reporting and recognize the municipal utilities' dedication to employees' on-the-job focus: following safety rules, using safe work practices, and looking out for one another.

The award also acknowledges the commitment of management and the utility governing board to ensuring an environment that supports safe operations. This includes providing employees with the equipment they need to do the job safely, as well as the training to maintain or improve skills. Award recipients are placed in categories — gold, silver, and bronze — based on scoring against key criteria that promote a strong safety culture.

Municipal utility companies receiving awards are:

GOLD Category

Boscobel Utilities
 Brodhead Water & Light
 Columbus Water & Light
 Department
 Eagle River Light & Water
 Elroy Electric Utilities
 Evansville Water & Light
 Fennimore Municipal Utilities
 Florence Municipal Utilities
 Gresham Municipal Utility
 Hartford Utilities
 Hustisford Utilities
 Juneau Utility Commission
 Kaukauna Utilities
 Lodi Utilities
 Manitowoc Public Utilities
 Marshfield Utilities
 Medford Electric Utility
 Menasha Utilities
 New Holstein Utilities
 Rice Lake Utilities
 Prairie du Sac Electric Utility
 Plymouth Utilities
 Oconto Falls Municipal Utilities

Oconomowoc Utilities
 New London Utilities
 New Lisbon Utilities
 City Utilities of Richland Center
 Sauk City Utilities
 Sun Prairie Utilities
 Trempealeau Municipal
 Utilities
 Two Rivers Water & Light
 Waunakee Utilities
 Waupun Utilities
 Wisconsin Rapids Water
 Works & Lighting Commission

SILVER Category

Arcadia Electric Utility
 Clintonville Utilities
 New Glarus Utilities
 River Falls Municipal Utilities
 Shawano Municipal Utilities
 Stoughton Utilities
 Vanguard Electric

BRONZE Category

Cuba City Light & Water

Individuals honored for support of public power



Tim Herlitzka first joined the MEUW Board of Directors when he

was elected District 9 Alternate Director in 2006. He was elected Director two years later. He has served on the MEUW Executive Committee since 2016, serving as Secretary/Treasurer, drawing on his background as a CPA, while chairing the Financial Oversight Committee. Through the years, he has held additional MEUW roles, including leading the Commitment to Community Opportunities, Procedures & Systems (COPS) Committee, and chairing the Executive Director Search Committee in 2018. As head of Waunakee Utilities, he regularly offered the utility's facility for MEUW events, including the parade assembly for MEUW's 95th anniversary and as a site for a 2025 field visit by Public Service Commission staff.



Mike Eberl has served on the Marshfield Utilities (MU) Commission for

15 years and has been Commission President since 2013. He is a regular participant in public power meetings and events at both the state and federal level. Mike has attended the American Public Power Association (APPA)

Legislative Rally and MEUW's "Day at the Capitol" numerous times during his tenure. He has also represented Wisconsin and four other states as a member of APPA's Policy Makers Council, comprised of governing officials from public power utilities and local leaders who work with APPA staff to advocate for legislative and regulatory priorities.



Dan Horning is a long-time member of the Manitowoc Public Utilities

Commission. With a background in engineering and business leadership, he has also served for decades on the Manitowoc City Plan Commission. In both of those roles, his insights have helped advance MPU initiatives, infrastructure improvements, and long-range planning.



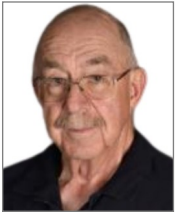
Andy Moss serves on the Cedarburg Utility Commission and is its president. He has

participated in public power meetings and events at the state and federal levels and has represented Cedarburg Light & Water and WPPI Energy at the APPA Legislative Rally and MEUW's "Day at the Capitol." Moss has also served on APPA's Policy Makers Council, a nationwide group that works with APPA staff on legislative and regulatory priorities. Earlier in his career, he worked for an investor-owned utility.

Continued on page 3

Individuals receiving honors were nominated by MEUW stakeholders, with those nominations reviewed by members of the Awards Committee: Brian Rhodes of Hartford (Chair), Tim Aaby of Rice Lake, and Dave Pahl of Kaukauna.

Continued from page 2



Scott Sawle has served 29 years on the Richland Center Utility Commission and currently serves as President. His long-standing commitment, leadership, and experience as a former business owner provide valuable perspective and stability in serving the public interest.



Carroll Sheafor served on the Brodhead Water and Light Commission for 10 years. He previously worked for Brodhead Water and Light as superintendent until retiring in 2006. Sheafor retired from the commission effective Dec. 31, 2025.



Pennie Thiele has been on the Kaukauna Utilities Commission for seven years as part of her role on the City Council and as Chair of Kaukauna's Board of Public Works. She's always supported the utility and has regularly attended the Legislative Rally in D.C.



Alex Allie has served as a commissioner at Manitowoc Public Utilities (MPU) for the past decade. He has experience in commercial and industrial development and has worked on efforts to revitalize

Manitowoc's port. Those areas have guided MPU's strategic planning and commission discussions on reliability, efficiency and fiscal management.



John Collins has served as a commissioner for City Utilities of Richland Center for 10 years and continues to be interested in learning about the utility industry. He is a strong advocate for the utility and enjoys sharing the public power story with elected officials, having participated multiple times in the APPA Legislative Rally.



Sue Hennes marked 10 years on the Kaukauna Utilities (KU) Commission in October 2025. Additionally, she's served on KU's Finance & Personnel Committee and has been a regular attendee of MEUW activities.



Antoine Tines has served as Menasha Utilities Commissioner for the past 10 years, advocating for public power and the utility. He is also a volunteer basketball coach and advisor to Menasha High School's Black Student Union.



Randy Larson joined MEUW in 2018 after retiring from Chippewa Valley Technical College, where he served as the State of Wisconsin Apprenticeship Instructor for 26 years. In his time with MEUW, he has helped to stabilize and reshape the association's lineworker training program. As he retires for a second time, MEUW is recognizing Randy's lasting impact in developing vital on-the-job skills and instilling a "work it safe" mentality for hundreds of electric line workers who keep the lights on in MEUW member communities all across the state.



Andrew Hirvela goes above and beyond for Sun Prairie Utilities and the community. He served as interim utility manager in 2024-2025, before the new General Manager was hired. He made sure the transition went smoothly, balancing his usual work with the manager responsibilities and regularly communicating with staff about the transition and hiring process. A 25-year SPU employee, he always looks for ways to make the utility efficient and successful. He holds people accountable, listens to concerns, and consistently brings new ideas and energy to his role.

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George Morrissey is an outstanding example for others when it comes to championing the power of association and joint action. He served MEUW and its

members as part of the Executive Committee, including as Chair of the Board of Directors. His background, enthusiasm, and ability to develop relationships have played a key role in increasing member engagement, especially with smaller members. George has announced plans to retire from Cuba City Light & Water later in 2026.



Tyler Mosser represents the next generation of leadership within municipal utilities. Beginning his career in the City of Clintonville's Public Works Department and now part of the Electric

Department, Tyler has consistently demonstrated initiative, reliability, and a commitment to professional growth. He approaches challenges with a practical, solutions-oriented mindset and is recognized by colleagues for his strong work ethic, job knowledge, and his interest in strengthening his skills to better serve the community.



Isaac Pooler has brought a new level of customer service and operational efficiency to the Village of Trempealeau through outstanding financial management and exceptionally effective leadership. His knowledge is deep and he is consistently learning new and better ways to help the utility operate at peak efficiency. As Administrator/Treasurer for the Village of Trempealeau, he has helped return the utility to a stronger financial position.



Shawn Borlace worked as a Lineman for Shawano Municipal Utilities (SMU) for 26 years, and Lead Lineman for the last six years. He has participated in numerous in-state and out-of-state mutual aid responses for MEUW. Shawn has also been on the fire department for more than 20 years and has been the fire chief for the last 10 years. He retired from SMU in December 2025.



Nancy Johnson has been a mainstay at the Algoma Utility Commission for 27 years in her role as Office Manager. She has served on MEUW's Accounting and Customer Service Committee since its inception and has provided her insights and continuity to the association for more than 25 years. Nancy retired earlier this month.



Kerry Krake has worked for the past 10 years as a lineman for the City of Clintonville, after many years helping to keep the lights on with Michels. Kerry is retiring from linework in May 2026, after a career that was defined by his leadership skill, depth of knowledge and continuous focus on safety, as well as his work helping to train new apprentices.



Mike Reynolds has worked for the City of Boscobel for more than 35 years. He served in a dual role of City Engineer and Director of Public Works, leveraging his unique skill sets. He volunteered his time on both the MEUW and WPPI boards, serving on the MEUW Board of Directors since 2000. Mike is retiring in 2026 from his long-time role with the City of Boscobel.

Marshfield Utilities to receive inaugural award celebrating power of "partnership"

A new award recognizing a municipal electric company that has demonstrated exceptional collaboration, partnership, and mutual support in advancing the goals of public power is being presented for the first time in 2026. The award highlights the spirit of cooperation that strengthens Wisconsin's municipal utilities and exemplifies the value of a unified approach.

Marshfield Utilities (MU) was chosen to receive the very first Public Power Partnership Award after being nominated by Kaukauna Utilities. MU is being recognized because the team in Marshfield consistently demonstrates that collaboration doesn't only happen through mutual aid in emergencies, it happens behind the scenes every day, in areas like communications, customer engagement, and community outreach. Just as line crews support one another in times of crisis, communications professionals regularly share ideas, materials, and lessons learned to strengthen the industry as a whole. MU is known for openly sharing their experience, strategies, and practical tools to support the success of fellow municipal utilities — of all shapes and sizes. The MU staff's willingness to collaborate ultimately benefits the broader public power network and all of the communities and customers served.



Todd Tessmann represented District 7 on MEUW's Board of Directors for many years before stepping down from the Board in 2021 to open the seat for a

new generation to be involved in service to the public power community. He recently retired after 40 years of service to Hustisford Utilities. ●

Regulation, Compliance & Safety course planned for June

Utilities are highly regulated businesses, and there are more than 100 specific regulatory rules utilities must follow to retain the "right-to-serve" electric customers. And those utility-specific rules are on top of the labor laws and safety rules all companies must comply with. The one-day training is part of MEUW's Fundamentals of Utility Management Series, helping to explain the reasons behind the rules, why they're important, and how to navigate the complexities of compliance — skills essential to success as a utility manager. Led by John Andres, an expert on utility regulation, and Melissa Barnes, a seasoned Human Resources Manager, participants will walk away from this class with a greater understanding of utility regulations and how to comply. You won't want to miss this popular (and highly recommended) training to be held on Wednesday, June 3, in Mauston. Details are [here](#).

Develop your leadership skills and learn keys to consistency

As part of MEUW's professional development programming, we're offering a one-day leadership development course that focuses on why consistency is essential to being an effective utility leader. Participants will take away practical ideas they can apply to become a consistent leader and learn how consistency can inspire people to work toward a common goal. The class will be held Wednesday, Aug. 5, in Mauston. Details and registration are available [here](#).

New seminar will focus on the basics of utility rate setting

MEUW is introducing a one-day pre-conference workshop related to utility cost-of-service and rate design as part of this year's Accounting and Customer Service Seminar. Members have consistently expressed interest in a foundational ses-

sion on electric rate setting, and this training is designed to meet that need. The full-day workshop will provide practical insights for municipal employees, as well as help local utility commissioners and governing body members gain a clearer understanding of the rate-making process. Mark your calendar for Tuesday, Sept. 22, in Mauston (and stick around for the next day's seminar). Registration will open July 6.

Save the dates for Member Roundtables planned for fall

MEUW has a long tradition of hosting member gatherings to exchange ideas and learn from one another about leading practices, operating challenges, and emerging issues affecting municipal electric utilities. Over the years, MEUW has held District Dinners in every corner of the state. Recognizing that evening events can be difficult for some, the schedule has evolved. And this year, the get-togethers are being organized as roundtables that will begin at 9:00 a.m. and wrap up after lunch. More details will be shared as the dates get closer. In the meantime, mark your calendar and plan to join us for one that works for you. There is no cost to attend, and lunch will be provided. Roundtable dates and locations are listed below.

- Tuesday, Sept. 29: Bloomer (tentative)
- Wednesday, Sept. 30: Juneau
- Thursday, Oct. 1: Hartford
- Thursday, Oct. 8: Clintonville
- Thursday, Oct. 15: Richland Center

Share your input!

MEUW is currently surveying members to collect feedback that will directly inform future decisions about how we keep you informed and stay connected. The survey should take about 10 minutes to complete and is available [here](#).

LIVELines

Official monthly publication of **Municipal Electric Utilities of Wisconsin, Inc.**, the statewide trade association representing the interests of Wisconsin's public power providers since 1928.

This e-newsletter is distributed to more than 1,250 utility professionals and leaders throughout Wisconsin and the Midwest on the first Tuesday of every month.

LIVE LINES has been published continuously for many decades and provides useful information, news on emerging utility issues and legislation, updates on events, training programs and member services, as well as engaging feature stories spotlighting utilities, communities and leaders.

Reader comments and suggestions are welcome — send by email to news@meuw.org

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An archive of past issues of *Live Lines* is available at www.issuu.com/meuw

Members' **NEWS**



Lucas Caine has joined Lake Mills Light & Water as Utility Director. He most recently worked as Senior Engineer at Oconomowoc Utilities and succeeds Randall Myrum who recently became Utility Director at Columbus Utilities.

Send us your news! Tell MEUW about new hires, promotions, retirements, honors, and awards, so those tidbits can be shared in MEUW member communications. Simply send an email to news@meuw.org to share your news.

PSC issues long-awaited written order in update to municipal utility parallel-generation tariffs



The Public Service Commission of Wisconsin (PSC) on April 6 issued a Final Decision in the application of Sturgeon Bay Utilities (SBU) to update its parallel generation (PG) tariffs. The written order memorializes

the PSC's June 19, 2025, open meeting discussion of the matter, concluding an arduous, nearly three-year journey that encompassed contentious discovery battles, the recusal of Commissioner Nieto, a formal reopening to gather additional evidence, and two public hearings. The long-awaited decision largely grants SBU most of what it was looking for in its original August 2023 filing (docket 5780-TE-111).

Specifically, the Commission authorized SBU, among other things, to use (i) three-year historical seasonal averages of day ahead locational prices from the Midcontinent Independent System Operator (MISO) as the avoided energy cost component for all of its PG tariffs; (ii) 100 percent of net Cost of New Entry (CONE) from MISO for customers that enter into long-term contracts for front-of-the meter installations under the PGS-2 tariff; (iii) MISO seasonal planning resource auction (PRA) pricing for behind-the-meter installations under the PGS-2 tariff, to be converted to a \$/KWh capacity credit; (iv) a placeholder value of \$0 for the avoided transmission capacity cost component; and (v) a legacy period of 10 years from the date of the Final Decision for existing PGS-1 tariff customers.

The SBU decision stands as the first successful application to update the PG rates of a municipal utility following the Commission's investigatory docket (5-EI-157) launched in June 2020. As such, the decision has enormous significance for MEUW members because it establishes clear precedent for PG methodologies that are more uniquely suitable for municipal utilities.

Most notably, the decision firmly establishes the principle that it is reasonable to allow a public utility that does not generate its own power or directly participate in the MISO markets to calculate its avoided costs for parallel generation by utilizing the avoided costs of its wholesale supplier. Indeed, many of the evidentiary issues that complicated the proceeding derived from efforts undertaken by WPPI Energy to explain the nature of the full-requirements service it provides SBU.

In addition, the decision constitutes firm precedent for the reasonableness of utilizing historical averages to calculate both avoided capacity and energy costs, and it expressly rejects the idea of using the base cost of power (or U-factor) as an acceptable, albeit higher, cost proxy for establishing avoided energy and capacity costs for municipal utilities — for which staff and

intervenor witnesses had advocated as a means of “simplifying” the calculation of PG buyback rates.

The proceeding also forced the PSC to grapple with the administrative reality that municipal utilities — unlike investor-owned utilities (IOUs) — are not on a regular two-year rate case cycle, or subject to annual fuel plan requirements and rate-case filing guidelines used as the basis for forecasted PG methodologies like those the PSC approved for IOUs. In that way, the SBU decision plugs a gap left by the PSC's orders in 5-EI-157 that did not explicitly apply to municipal utilities.

Forced to acknowledge the differences between municipal utilities and IOUs, the PSC opted to impose several annual compliance conditions, including a requirement that SBU work collaboratively with PSC staff to establish the timing of annual PG rate updates, as well as a requirement that WPPI verify on an annual basis that it purchases all the excess generation from PG customers in the SBU service territory — a commitment WPPI made during the hearing that proved to be decisive.

The PSC rejected WPPI's request to delegate future PG tariff amendment applications from WPPI member utilities — and use the same methodologies approved by the PSC in the SBU proceeding — to avoid the need for separate hearings for each of those applications. As a result, WPPI members and other similarly situated municipal utilities will not be able to utilize the procedure agreed upon by PSC staff and representatives of MEUW and WPPI in 2024 that had been intended to provide an administratively efficient way to amend municipal PG rates following the PSC's investigation in docket 5-EI-157.

Notwithstanding its paramount value, the SBU decision is a reminder that MEUW and its members have more work to do to educate the PSC when filing special tariff applications on PG and other service-related areas. The hope is that over time the PSC will develop a more normalized understanding of municipal utilities and require less time to issue municipal utility-related decisions.

— *Richard Heinemann, Boardman and Clark*

School District of River Falls honored for smart energy investments

Each year, Focus on Energy recognizes organizations across Wisconsin that are turning smart energy investments into lasting results through its Energy Efficiency Excellence Awards. The awards honor businesses, schools, farms, local governments, and Trade Allies that demonstrate measurable reductions in energy use, operation improvements, and strong partnerships with utilities and the Focus on Energy program. Together, the recipients highlight how energy efficiency strengthens communities, supports economic growth, and delivers long-term value statewide.

Among this year's winners is the School District of River Falls (SDRF), recognized for sustained leadership in energy stewardship and its close collaboration with Focus on Energy and River Falls Municipal Utilities. The district was selected for its ability to pair high-impact facility upgrades with education, community engagement, and careful long-term planning, an approach that delivers benefits well beyond the school walls.

"Energy efficiency does more than reduce energy usage and lower costs — it helps create jobs, drive economic growth, and strengthen communities statewide," said Summer Strand, Chairperson of the Public Service Commission of Wisconsin, when announcing the 2026 award recipients.

Serving approximately 3,500 students across nine schools in Pierce and St. Croix counties, SDRF has embedded energy efficiency into its operational culture. The district has been a long-time participant in Focus on Energy programs, regularly leveraging rebates, design assistance, and Energy Advisor expertise to guide technology selection and overcome implementation barriers. That momentum increased following voter approval of a major facilities referendum in 2024, enabling districtwide investments in high-efficiency HVAC systems, LED lighting, advanced boilers, and waste heat recovery.

From 2017 through 2026, SDRF achieved an estimated 318,272 MMBtu in lifecycle energy savings, comparable to the energy use of roughly 3,000 homes over the course of a year. These projects are projected to avoid more than 23,000 metric tons of carbon dioxide emissions over the lifespan of the in-

stalled equipment. Reduced lifecycle energy demand has also helped protect school operating budgets from future energy price volatility, keeping more dollars in the classroom.

Notable facility improvements include replacing aging heating equipment with 90%+ efficient condensing boilers, converting gymnasium and exterior lighting to LED technology, and adding variable frequency drives that allow HVAC systems to adjust airflow based on occupancy. The district also invested in an energy-efficient pool system that captures and reuses waste heat rather than exhausting it.

SDRF extends these projects into the classroom through hands-on learning. In partnership with River Falls Municipal Utilities, the district operates a dual-axis solar demonstration system at the high school, supported by an indoor kiosk that displays real-

time production data. Combined with Eco Week programming, outdoor learning at the district's 70-acre School Forest, and career and technical education, students gain real-world exposure to energy systems and sustainability concepts.

The School District of River Falls was recognized alongside other 2026 Energy Efficiency Excellence Award winners:

- University of Wisconsin–Stevens Point (Stevens Point)
- Brown County (Green Bay)
- PPG (Oak Creek)
- Domtar A.W. LLC (Nekoosa)
- Badger Holsteins (Unity)
- August Winter & Sons (Appleton)
- Brubacker Ag Equipment, LLC (Curtiss)
- B&B Electric, Inc. (Eau Claire)
- Beyond Energy LLC (Waukesha)

Together, these award recipients demonstrate how sustained collaboration between Focus on Energy, local utilities, and community partners delivers durable savings and long-term benefits — proving that energy efficiency leadership truly starts at the local level. ●

MEUW provides Focus on Energy the opportunity to regularly contribute content to LIVE LINES because of the organizations' shared mission to support municipal utilities.



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Officials with Sun Prairie Utilities (SPU) cut the ribbon May 5 to celebrate the utility’s move to a new building, designed to accommodate the community’s growth and improve operational efficiency. The 83,000-square-foot office, warehouse, and garage facility incorporates modern sustainability and technology features, including geothermal systems, a 435 kW rooftop solar array, and other elements that support SPU’s pursuit of LEED Gold Certification. Staff moved to the new facility late last year.

SPU is the host utility for the **96th Annual Conference** happening this month. The utility will open the new facility for tours on Wednesday, May 13, which will also be the site of the event’s trade show and welcome reception. More than two dozen utility suppliers and consultants will be on hand to visit with MEUW members in SPU’s expansive garage space. This marks the first time MEUW has held a trade show in conjunction with the Annual Conference, and is a response to repeated requests over the years. Other events include a Day at the Capitol to meet with state legislators and their staff planned for Tuesday, May 12, as well as the full conference program and awards luncheon set for Thursday, May 14. The full schedule of events is available [here](#). **Registration are being accepted through Friday, May 8.**

LIVELines Classifieds

MEUW is pleased to promote job openings with its member utilities across Wisconsin. New positions are regularly added to our website — check them out [here](#) or use your smartphone to scan the QR code below. Here are some current opportunities available:

Clintonville Utilities — [Journeyman Lineman](#)

Northeast Wisconsin Technical College
[Electrical Power Distribution Instructor](#)



When your utility is hiring, be sure to email the job posting to office@meuw.org.

Public Power Statistical Report available



The American Public Power Association (APPA) compiles a variety of data that helps to confirm the unique and valuable aspects of the more than 2,000 municipal electric utility systems across the United States. The Public Power Statistical Report is designed to help tell the “public power story” and focuses on the key graphs, tables, and data visualizations that APPA members regularly draw from. APPA publishes this report so that each public power utility can play a role in understanding and communicating the key aspects of how public power is distinguished from — or similar to — the rest of the electric utility industry. Click on the image above to download the 2026 version.

New faces since the recent election? Make sure they’re connected to MEUW to receive our communications and updates. We’d like to add newly elected or appointed commissioners, alders, or mayors as new contacts to your utility’s account so they can receive MEUW communications. Reach out to the [MEUW Office](#) at (608) 837-2263 for assistance.



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Compliance Maintenance Annual Report

Clintonville Wastewater Treatment Facility

Last Updated: Reporting For:
5/28/2026 2025

Resolution or Owner's Statement

Name of Governing Body or Owner:	<input type="text" value="City Of Clintonville"/>
Date of Resolution or Action Taken:	<input type="text" value="2026-06-9"/>
Resolution Number:	<input type="text" value="2026-05"/>
Date of Submittal:	<input type="text" value="June 10, 2026"/>
ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO SPECIFIC CMAR SECTIONS (Optional for grade A or B. Required for grade C, D, or F):	
Influent Flow and Loadings: Grade = A	
Effluent Quality: BOD: Grade= A	
Effluent Quality: TSS: Grade = A	
Effluent Quality: Ammonia: Grade= A	
Effluent Quality: Phosphorus: Grade = A	
Biosolids Quality and Management: Grade = A	
Staffing: Grade = A	
Operator Certification: Grade = A	
Financial Management: Grade = A	
Collection Systems: Grade = A (Regardless of grade, response required for Collection Systems if SSOs were reported)	
ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO THE OVERALL GRADE POINT AVERAGE AND ANY GENERAL COMMENTS (Optional for G.P.A. greater than or equal to 3.00, required for G.P.A. less than 3.00) G.P.A. = 4.00	

Signed: _____
Mayor

Attest: _____
City Clerk-Treasurer

Compliance Maintenance Annual Report

Clintonville Wastewater Treatment Facility

Last Updated: Reporting For:
5/6/2026 **2025**

Influent Flow and Loading

1. Monthly Average Flows and BOD Loadings

1.1 Verify the following monthly flows and BOD loadings to your facility.

Influent No. 701	Influent Monthly Average Flow, MGD	x	Influent Monthly Average BOD Concentration mg/L	x	8.34	=	Influent Monthly Average BOD Loading, lbs/day
January	0.4750	x	226	x	8.34	=	893
February	0.4538	x	247	x	8.34	=	933
March	0.6713	x	197	x	8.34	=	1,104
April	0.8698	x	162	x	8.34	=	1,175
May	0.6712	x	203	x	8.34	=	1,135
June	0.5696	x	244	x	8.34	=	1,159
July	0.6133	x	203	x	8.34	=	1,040
August	0.5097	x	316	x	8.34	=	1,344
September	0.4832	x	291	x	8.34	=	1,171
October	0.4181	x	277	x	8.34	=	966
November	0.3993	x	295	x	8.34	=	982
December	0.4077	x	287	x	8.34	=	974

2. Maximum Monthly Design Flow and Design BOD Loading

2.1 Verify the design flow and loading for your facility.

Design	Design Factor	x	%	=	% of Design
Max Month Design Flow, MGD	1.04	x	90	=	0.936
		x	100	=	1.04
Design BOD, lbs/day	2293	x	90	=	2063.7
		x	100	=	2293

2.2 Verify the number of times the flow and BOD exceeded 90% or 100% of design, points earned, and score:

	Months of Influent	Number of times flow was greater than 90% of	Number of times flow was greater than 100% of	Number of times BOD was greater than 90% of design	Number of times BOD was greater than 100% of design
January	1	0	0	0	0
February	1	0	0	0	0
March	1	0	0	0	0
April	1	0	0	0	0
May	1	0	0	0	0
June	1	0	0	0	0
July	1	0	0	0	0
August	1	0	0	0	0
September	1	0	0	0	0
October	1	0	0	0	0
November	1	0	0	0	0
December	1	0	0	0	0
Points per each		2	1	3	2
Exceedances		0	0	0	0
Points		0	0	0	0
Total Number of Points					0

0

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3. Flow Meter

3.1 Was the influent flow meter calibrated in the last year?

- Yes Enter last calibration date (MM/DD/YYYY)

No

If No, please explain:

4. Sewer Use Ordinance

4.1 Did your community have a sewer use ordinance that limited or prohibited the discharge of excessive conventional pollutants ((C)BOD, SS, or pH) or toxic substances to the sewer from industries, commercial users, hauled waste, or residences?

- Yes
- No

If No, please explain:

4.2 Was it necessary to enforce the ordinance?

- Yes
- No

If Yes, please explain:

5. Septage Receiving

5.1 Did you have requests to receive septage at your facility?

- | Septic Tanks | Holding Tanks | Grease Traps |
|--------------------------------------|--------------------------------------|--------------------------------------|
| <input checked="" type="radio"/> Yes | <input checked="" type="radio"/> Yes | <input checked="" type="radio"/> Yes |
| <input type="radio"/> No | <input type="radio"/> No | <input type="radio"/> No |

5.2 Did you receive septage at your facility? If yes, indicate volume in gallons.

- Septic Tanks
- Yes gallons
 - No

- Holding Tanks
- Yes gallons
 - No

- Grease Traps
- Yes gallons
 - No

5.2.1 If yes to any of the above, please explain if plant performance is affected when receiving any of these wastes.

6. Pretreatment

6.1 Did your facility experience operational problems, permit violations, biosolids quality concerns, or hazardous situations in the sewer system or treatment plant that were attributable to commercial or industrial discharges in the last year?

- Yes
- No

If yes, describe the situation and your community's response.

6.2 Did your facility accept hauled industrial wastes, landfill leachate, etc.?

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<p><input type="radio"/> Yes</p> <p><input checked="" type="radio"/> No</p> <p>If yes, describe the types of wastes received and any procedures or other restrictions that were in place to protect the facility from the discharge of hauled industrial wastes.</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
--	--

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Effluent Quality and Plant Performance (BOD/CBOD)

1. Effluent (C)BOD Results

1.1 Verify the following monthly average effluent values, exceedances, and points for BOD or CBOD

Outfall No. 001	Monthly Average Limit (mg/L)	90% of Permit Limit > 10 (mg/L)	Effluent Monthly Average (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance	90% Permit Limit Exceedance
January	30	27	6	1	0	0
February	30	27	11	1	0	0
March	30	27	11	1	0	0
April	30	27	5	1	0	0
May	30	27	7	1	0	0
June	30	27	6	1	0	0
July	30	27	9	1	0	0
August	30	27	9	1	0	0
September	30	27	10	1	0	0
October	30	27	8	1	0	0
November	30	27	7	1	0	0
December	30	27	4	1	0	0

* Equals limit if limit is <= 10

Months of discharge/yr	12		
Points per each exceedance with 12 months of discharge		7	3
Exceedances		0	0
Points		0	0
Total number of points			0

0

NOTE: For systems that discharge intermittently to state waters, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge. Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is $12/6 = 2.0$

1.2 If any violations occurred, what action was taken to regain compliance?

2. Flow Meter Calibration

2.1 Was the effluent flow meter calibrated in the last year?

Yes Enter last calibration date (MM/DD/YYYY)
2025-04-15

No

If No, please explain:

3. Treatment Problems

3.1 What problems, if any, were experienced over the last year that threatened treatment?

None

4. Other Monitoring and Limits

4.1 At any time in the past year was there an exceedance of a permit limit for any other pollutants such as chlorides, pH, residual chlorine, fecal coliform, or metals?

Yes
 No

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If Yes, please explain:

4.2 At any time in the past year was there a failure of an effluent acute or chronic whole effluent toxicity (WET) test?
 Yes
 No

If Yes, please explain:

4.3 If the biomonitoring (WET) test did not pass, were steps taken to identify and/or reduce source(s) of toxicity?
 Yes
 No
 N/A

Please explain unless not applicable:

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Effluent Quality and Plant Performance (Total Suspended Solids)

1. Effluent Total Suspended Solids Results

1.1 Verify the following monthly average effluent values, exceedances, and points for TSS:

Outfall No. 001	Monthly Average Limit (mg/L)	90% of Permit Limit >10 (mg/L)	Effluent Monthly Average (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance	90% Permit Limit Exceedance
January	30	27	5	1	0	0
February	30	27	8	1	0	0
March	30	27	11	1	0	0
April	30	27	7	1	0	0
May	30	27	4	1	0	0
June	30	27	2	1	0	0
July	30	27	3	1	0	0
August	30	27	3	1	0	0
September	30	27	3	1	0	0
October	30	27	3	1	0	0
November	30	27	2	1	0	0
December	30	27	2	1	0	0

* Equals limit if limit is <= 10

Months of Discharge/yr	12		
Points per each exceedance with 12 months of discharge:	7	3	
Exceedances	0	0	
Points	0	0	
Total Number of Points		0	

0

NOTE: For systems that discharge intermittently to state waters, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge.

Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is $12/6 = 2.0$

1.2 If any violations occurred, what action was taken to regain compliance?

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Effluent Quality and Plant Performance (Ammonia - NH3)

1. Effluent Ammonia Results

1.1 Verify the following monthly and weekly average effluent values, exceedances and points for ammonia

Outfall No. 001	Monthly Average NH3 Limit (mg/L)	Weekly Average NH3 Limit (mg/L)	Effluent Monthly Average NH3 (mg/L)	Monthly Permit Limit Exceedance	Effluent Weekly Average for Week 1	Effluent Weekly Average for Week 2	Effluent Weekly Average for Week 3	Effluent Weekly Average for Week 4	Weekly Permit Limit Exceedance
January	11	20	.389	0	.123	.143	.703	.737	0
February	11	20	1.148	0	1.4	1.9	.81	.483	0
March	11	20	.423	0	.467	.477	.63	.12	0
April	14	23	.076	0	.063	.09	.067	.067	0
May	14	23	.096	0	.133	.12	.063	.077	0
June	16	34	.093	0	.09	.103	.087	.093	0
July	16	34	.102	0	.057	.137	.08	.1	0
August	16	34	.098	0	.1	.107	.09	.097	0
September	16	34	.102	0	.087	.097	.097	.093	0
October	13	23	.155	0	.093	.08	.073	.117	0
November	12	22	.099	0	.067	.083	.13	.127	0
December	12	22	.105	0	.107	.103	.12	.11	0
Points per each exceedance of Monthly average:									10
Exceedances, Monthly:									0
Points:									0
Points per each exceedance of weekly average (when there is no monthly average):									2.5
Exceedances, Weekly:									0
Points:									0
Total Number of Points									0

0

NOTE: Limit exceedances are considered for monthly OR weekly averages but not both. When a monthly average limit exists it will be used to determine exceedances and generate points. This will be true even if a weekly limit also exists. When a weekly average limit exists and a monthly limit does not exist, the weekly limit will be used to determine exceedances and generate points.

1.2 If any violations occurred, what action was taken to regain compliance?

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Effluent Quality and Plant Performance (Phosphorus)

1. Effluent Phosphorus Results

1.1 Verify the following monthly average effluent values, exceedances, and points for Phosphorus

Outfall No. 001	Monthly Average phosphorus Limit (mg/L)	Effluent Monthly Average phosphorus (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance
January	.5	0.416	1	0
February	.5	0.445	1	0
March	.5	0.452	1	0
April	.5	0.311	1	0
May	.5	0.208	1	0
June	.5	0.158	1	0
July	.5	0.135	1	0
August	.5	0.137	1	0
September	.5	0.188	1	0
October	.5	0.165	1	0
November	.5	0.260	1	0
December	.5	0.254	1	0
Months of Discharge/yr			12	
Points per each exceedance with 12 months of discharge:				10
Exceedances				0
Total Number of Points				0

0

NOTE: For systems that discharge intermittently to waters of the state, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge.

Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is $12/6 = 2.0$

1.2 If any violations occurred, what action was taken to regain compliance?

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Biosolids Quality and Management

1. Biosolids Use/Disposal

1.1 How did you use or dispose of your biosolids? (Check all that apply)

- Land applied under your permit
- Publicly Distributed Exceptional Quality Biosolids
- Hauled to another permitted facility
- Landfilled
- Incinerated
- Other

NOTE: If you did not remove biosolids from your system, please describe your system type such as lagoons, reed beds, recirculating sand filters, etc.

1.1.1 If you checked Other, please describe:

2. Land Application Site

2.1 Last Year's Approved and Active Land Application Sites

2.1.1 How many acres did you have?

794.5 acres

2.1.2 How many acres did you use?

87 acres

2.2 If you did not have enough acres for your land application needs, what action was taken?

2.3 Did you overapply nitrogen on any of your approved land application sites you used last year?

Yes (30 points)

No

2.4 Have all the sites you used last year for land application been soil tested in the previous 4 years?

Yes

No (10 points)

N/A

3. Biosolids Metals

Number of biosolids outfalls in your WPDES permit:

3.1 For each outfall tested, verify the biosolids metal quality values for your facility during the last calendar year.

Outfall No. 002 - Liquid Sludge

Parameter	80% of Limit	H.Q. Limit	Ceiling Limit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	80% Value	High Quality	Ceiling
Arsenic		41	75				18										0	0
Cadmium		39	85				.983										0	0
Copper		1500	4300				576										0	0
Lead		300	840				15										0	0
Mercury		17	57				<1.02										0	0
Molybdenum	60		75				4.78									0		0
Nickel	336		420				15									0		0
Selenium	80		100				<14									0		0
Zinc		2800	7500				780										0	0

3.1.1 Number of times any of the metals exceeded the high quality limits OR 80% of the limit for molybdenum, nickel, or selenium = 0

Exceedence Points

0 (0 Points)

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1-2 (10 Points)
 > 2 (15 Points)
 3.1.2 If you exceeded the high quality limits, did you cumulatively track the metals loading at each land application site? (check applicable box)
 Yes
 No (10 points)
 N/A - Did not exceed limits or no HQ limit applies (0 points)
 N/A - Did not land apply biosolids until limit was met (0 points)
 3.1.3 Number of times any of the metals exceeded the ceiling limits = 0
 Exceedence Points
 0 (0 Points)
 1 (10 Points)
 > 1 (15 Points)
 3.1.4 Were biosolids land applied which exceeded the ceiling limit?
 Yes (20 Points)
 No (0 Points)
 3.1.5 If any metal limit (high quality or ceiling) was exceeded at any time, what action was taken? Has the source of the metals been identified?

0

4. Pathogen Control (per outfall):

4.1 Verify the following information. If any information is incorrect, use the Report Issue button under the Options header in the left-side menu.

Outfall Number:	002
Biosolids Class:	B
Bacteria Type and Limit:	Fecal Coliform
Sample Dates:	01/01/2025 - 12/31/2025
Density:	611,542
Sample Concentration Amount:	CFU/G TS
Requirement Met:	Yes
Land Applied:	Yes
Process:	
Process Description:	This is the geometric mean of 7 separate samples.

0

4.2 If exceeded Class B limit or did not meet the process criteria at the time of land application.

4.2.1 Was the limit exceeded or the process criteria not met at the time of land application?

Yes (40 Points)

No

If yes, what action was taken?

5. Vector Attraction Reduction (per outfall):

5.1 Verify the following information. If any of the information is incorrect, use the Report Issue button under the Options header in the left-side menu.

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Outfall Number:	002	0
Method Date:	12/31/2025	
Option Used To Satisfy Requirement:	Incorporation when land apply	
Requirement Met:	Yes	
Land Applied:	Yes	
Limit (if applicable):		
Results (if applicable):		
<p>5.2 Was the limit exceeded or the process criteria not met at the time of land application?</p> <p><input type="radio"/> Yes (40 Points)</p> <p><input checked="" type="radio"/> No</p> <p>If yes, what action was taken?</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
<p>6. Biosolids Storage</p> <p>6.1 How many days of actual, current biosolids storage capacity did your wastewater treatment facility have either on-site or off-site?</p> <p><input checked="" type="radio"/> >= 180 days (0 Points)</p> <p><input type="radio"/> 150 - 179 days (10 Points)</p> <p><input type="radio"/> 120 - 149 days (20 Points)</p> <p><input type="radio"/> 90 - 119 days (30 Points)</p> <p><input type="radio"/> < 90 days (40 Points)</p> <p><input type="radio"/> N/A (0 Points)</p> <p>6.2 If you checked N/A above, explain why.</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
<p>7. Issues</p> <p>7.1 Describe any outstanding biosolids issues with treatment, use or overall management:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Staffing and Preventative Maintenance (All Treatment Plants)

<p>1. Plant Staffing</p> <p>1.1 Was your wastewater treatment plant adequately staffed last year?</p> <ul style="list-style-type: none"> ● Yes ○ No <p>If No, please explain:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <p>Could use more help/staff for:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <p>1.2 Did your wastewater staff have adequate time to properly operate and maintain the plant and fulfill all wastewater management tasks including recordkeeping?</p> <ul style="list-style-type: none"> ● Yes ○ No <p>If No, please explain:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
<p>2. Preventative Maintenance</p> <p>2.1 Did your plant have a documented AND implemented plan for preventative maintenance on major equipment items?</p> <ul style="list-style-type: none"> ● Yes (Continue with question 2) <input type="checkbox"/> ○ No (40 points) <input type="checkbox"/> <p>If No, please explain, then go to question 3:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <p>2.2 Did this preventative maintenance program depict frequency of intervals, types of lubrication, and other tasks necessary for each piece of equipment?</p> <ul style="list-style-type: none"> ● Yes ○ No (10 points) <p>2.3 Were these preventative maintenance tasks, as well as major equipment repairs, recorded and filed so future maintenance problems can be assessed properly?</p> <ul style="list-style-type: none"> ● Yes <ul style="list-style-type: none"> ○ Paper file system ○ Computer system ● Both paper and computer system ○ No (10 points) 	0
<p>3. O&M Manual</p> <p>3.1 Does your plant have a detailed O&M and Manufacturer Equipment Manuals that can be used as a reference when needed?</p> <ul style="list-style-type: none"> ● Yes ○ No 	
<p>4. Overall Maintenance /Repairs</p> <p>4.1 Rate the overall maintenance of your wastewater plant.</p> <ul style="list-style-type: none"> ● Excellent ○ Very good ○ Good ○ Fair ○ Poor <p>Describe your rating:</p>	

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The staff work hard to maintain the assets associated with the wastewater treatment facility and the collections system. They plan projects for continued reliability as budget allows. We have job Cal that helps remind us of schedules. And work with contractors on major stuff.

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Operator Certification and Education

1. Operator-In-Charge

1.1 Did you have a designated operator-in-charge during the report year?

- Yes (0 points)
- No (20 points)

Name:

JENNIFER S PAGEL

Certification No:

33029

0

2. Certification Requirements

2.1 In accordance with Chapter NR 114.56 and 114.57, Wisconsin Administrative Code, what level and subclass(es) were required for the operator-in-charge (OIC) to operate the wastewater treatment plant and what level and subclass(es) were held by the operator-in-charge?

Sub Class	SubClass Description	WWTP	OIC		
		Advanced	OIT	Basic	Advanced
A1	Suspended Growth Processes	X			X
A2	Attached Growth Processes		X		
A3	Recirculating Media Filters				
A4	Ponds, Lagoons and Natural		X		
A5	Anaerobic Treatment Of Liquid		X		
B	Solids Separation	X			X
C	Biological Solids/Sludges	X			X
P	Total Phosphorus	X			X
N	Total Nitrogen				
D	Disinfection	X			X
L	Laboratory	X			X
U	Unique Treatment Systems				
SS	Sanitary Sewage Collection	X	NA	X	NA

0

2.2 Was the operator-in-charge certified at the appropriate level and subclass(es) to operate this plant? (Note: Certification in subclass SS is required 5 years after permit reissuance.)

- Yes (0 points)
- No (20 points)

2.3 For wastewater treatment facilities with a registered or certified laboratory, is at least one operator that works in the laboratory certified at the basic level in the laboratory (L) subclass?

- Yes
- No
- N/A – Wastewater treatment facility does not have a registered or certified laboratory

2.4 For wastewater treatment facilities that own and operate a sanitary sewage collection system, has at least one operator been designated the OIC for sanitary sewage collection system and certified at the basic level in the sanitary sewage collection system (SS) subclass?

- Yes
- No
- N/A – Owner of the Wastewater treatment facility does not own and operate a sanitary sewage collection system

3. Succession Planning

3.1 In the event of the loss of your designated operator-in-charge, did you have a contingency plan to ensure the continued proper operation and maintenance of the plant that includes one or more of the following options (check all that apply)?

- One or more additional certified operators on staff

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<input checked="" type="checkbox"/> An arrangement with another certified operator <input type="checkbox"/> An arrangement with another community with a certified operator <input type="checkbox"/> An operator on staff who has an operator-in-training certificate for your plant and is expected to be certified within one year <input type="checkbox"/> A consultant to serve as your certified operator <input type="checkbox"/> None of the above (20 points) If "None of the above" is selected, please explain: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>	0
4. Continuing Education Credits 4.1 If you had a designated operator-in-charge, was the operator-in-charge earning Continuing Education Credits at the following rates? OIT and Basic Certification: <input type="radio"/> Averaging 6 or more CECs per year. <input type="radio"/> Averaging less than 6 CECs per year. Advanced Certification: <input checked="" type="radio"/> Averaging 8 or more CECs per year. <input type="radio"/> Averaging less than 8 CECs per year.	

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Financial Management

<p>1. Provider of Financial Information</p> <p>Name: <input style="width: 300px;" type="text" value="Stacy Sonnenberg"/></p> <p>Telephone: <input style="width: 150px;" type="text" value="715-823-7640"/> (XXX) XXX-XXXX</p> <p>E-Mail Address (optional): <input style="width: 300px;" type="text" value="ssonnenberg@clintonvillewi.gov"/></p>													
<p>2. Treatment Works Operating Revenues</p> <p>2.1 Are User Charges or other revenues sufficient to cover O&M expenses for your wastewater treatment plant AND/OR collection system ?</p> <p>● Yes (0 points) <input type="checkbox"/><input type="checkbox"/></p> <p>○ No (40 points)</p> <p>If No, please explain: <input style="width: 750px; height: 20px;" type="text"/></p> <p>2.2 When was the User Charge System or other revenue source(s) last reviewed and/or revised? Year: <input style="width: 150px;" type="text" value="2025"/></p> <p>● 0-2 years ago (0 points) <input type="checkbox"/><input type="checkbox"/></p> <p>○ 3 or more years ago (20 points) <input type="checkbox"/><input type="checkbox"/></p> <p>○ N/A (private facility)</p> <p>2.3 Did you have a special account (e.g., CWFP required segregated Replacement Fund, etc.) or financial resources available for repairing or replacing equipment for your wastewater treatment plant and/or collection system?</p> <p>● Yes (0 points)</p> <p>○ No (40 points)</p>	0												
<p>REPLACEMENT FUNDS [PUBLIC MUNICIPAL FACILITIES SHALL COMPLETE QUESTION 3]</p>													
<p>3. Equipment Replacement Funds</p> <p>3.1 When was the Equipment Replacement Fund last reviewed and/or revised? Year: <input style="width: 150px;" type="text" value="2025"/></p> <p>● 1-2 years ago (0 points) <input type="checkbox"/><input type="checkbox"/></p> <p>○ 3 or more years ago (20 points) <input type="checkbox"/><input type="checkbox"/></p> <p>○ N/A</p> <p>If N/A, please explain: <input style="width: 750px; height: 20px;" type="text"/></p>													
<p>3.2 Equipment Replacement Fund Activity</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">3.2.1 Ending Balance Reported on Last Year's CMAR</td> <td style="width: 5%; text-align: right;">\$</td> <td style="width: 35%; text-align: right;"><input style="width: 150px;" type="text" value="616,113.91"/></td> </tr> <tr> <td>3.2.2 Adjustments - if necessary (e.g. earned interest, audit correction, withdrawal of excess funds, increase making up previous shortfall, etc.)</td> <td style="text-align: right;">\$</td> <td style="text-align: right;"><input style="width: 150px;" type="text" value="0.00"/></td> </tr> <tr> <td>3.2.3 Adjusted January 1st Beginning Balance</td> <td style="text-align: right;">\$</td> <td style="text-align: right;"><input style="width: 150px;" type="text" value="616,113.91"/></td> </tr> <tr> <td>3.2.4 Additions to Fund (e.g. portion of User Fee, earned interest, etc.)</td> <td style="text-align: right;">+</td> <td style="text-align: right;"><input style="width: 150px;" type="text" value="84,026.79"/></td> </tr> </table>	3.2.1 Ending Balance Reported on Last Year's CMAR	\$	<input style="width: 150px;" type="text" value="616,113.91"/>	3.2.2 Adjustments - if necessary (e.g. earned interest, audit correction, withdrawal of excess funds, increase making up previous shortfall, etc.)	\$	<input style="width: 150px;" type="text" value="0.00"/>	3.2.3 Adjusted January 1st Beginning Balance	\$	<input style="width: 150px;" type="text" value="616,113.91"/>	3.2.4 Additions to Fund (e.g. portion of User Fee, earned interest, etc.)	+	<input style="width: 150px;" type="text" value="84,026.79"/>	
3.2.1 Ending Balance Reported on Last Year's CMAR	\$	<input style="width: 150px;" type="text" value="616,113.91"/>											
3.2.2 Adjustments - if necessary (e.g. earned interest, audit correction, withdrawal of excess funds, increase making up previous shortfall, etc.)	\$	<input style="width: 150px;" type="text" value="0.00"/>											
3.2.3 Adjusted January 1st Beginning Balance	\$	<input style="width: 150px;" type="text" value="616,113.91"/>											
3.2.4 Additions to Fund (e.g. portion of User Fee, earned interest, etc.)	+	<input style="width: 150px;" type="text" value="84,026.79"/>											

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3.2.5 Subtractions from Fund (e.g., equipment replacement, major repairs - use description box 3.2.6.1 below*) -

\$ 40,103.68

3.2.6 Ending Balance as of December 31st for CMAR Reporting Year

\$ 660,037.02

All Sources: This ending balance should include all Equipment Replacement Funds whether held in a bank account(s), certificate(s) of deposit, etc.

3.2.6.1 Indicate adjustments, equipment purchases, and/or major repairs from 3.2.5 above.

RAS pump, and Impeller assembly, 60-gallon air compressor, wall mounted gas meter scansmart, confined space davit arm holders. Replaced mini split in influent electrical room, new windows in buildings, repair oxidation ditch gate valve, repair parts for phosphorus analyzer, and new breaker for influent screen

0

3.3 What amount should be in your Replacement Fund? \$ 660,037.02

Please note: If you had a CWFP loan, this amount was originally based on the Financial Assistance Agreement (FAA) and should be regularly updated as needed. Further calculation instructions and an example can be found by clicking the SectionInstructions link under Info header in the left-side menu.

3.3.1 Is the December 31 Ending Balance in your Replacement Fund above, (#3.2.6) equal to, or greater than the amount that should be in it (#3.3)?

- Yes
- No

If No, please explain.

4. Future Planning

4.1 During the next ten years, will you be involved in formal planning for upgrading, rehabilitating, or new construction of your treatment facility or collection system?

- Yes - If Yes, please provide major project information, if not already listed below.
- No

Project #	Project Description	Estimated Cost	Approximate Construction Year
1	Reconstruct S. Clinton Street from 8th Street to Stewart	\$177,000	2028
2	West Street from 8th street to Ruth	\$240,000	2028
3	Reconstruct Torrey Street from N. 12th to N. Clinton	\$292,000	2031
4	Reconstruct 16th Street from Garfield to Robert	\$166,000	2031
5	Rehab failing manholes	\$25,000	2026
6	Rehab failing manholes	\$25,000	2027
7	Rehab failing manholes	\$25,000	2028
8	Rehab failing manholes	\$25,000	2029
9	Rehab failing manholes	\$25,000	2030
10	Rehab failing manholes	\$25,000	2031

5. Financial Management General Comments

ENERGY EFFICIENCY AND USE

6. Collection System

6.1 Energy Usage

6.1.1 Enter the monthly energy usage from the different energy sources:

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COLLECTION SYSTEM PUMPAGE: Total Power Consumed

Number of Municipally Owned Pump/Lift Stations:

	Electricity Consumed (kWh)	Natural Gas Consumed (therms)
January	4,948	6
February	4,448	5
March	3,974	7
April	4,121	6
May	3,802	6
June	2,313	5
July	2,709	7
August	2,138	7
September	2,254	6
October	2,621	4
November	2,053	8
December	4,209	2
Total	39,590	69
Average	3,299	6

6.1.2 Comments:

6.2 Energy Related Processes and Equipment

6.2.1 Indicate equipment and practices utilized at your pump/lift stations (Check all that apply):

- Comminution or Screening
- Extended Shaft Pumps
- Flow Metering and Recording
- Pneumatic Pumping
- SCADA System
- Self-Priming Pumps
- Submersible Pumps
- Variable Speed Drives
- Other:

6.2.2 Comments:

6.3 Has an Energy Study been performed for your pump/lift stations?

- No
- Yes

Year:

By Whom:

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Describe and Comment:

General energy audit performed

6.4 Future Energy Related Equipment

6.4.1 What energy efficient equipment or practices do you have planned for the future for your pump/lift stations?

7. Treatment Facility

7.1 Energy Usage

7.1.1 Enter the monthly energy usage from the different energy sources:

TREATMENT PLANT: Total Power Consumed/Month

	Electricity Consumed (kWh)	Total Influent Flow (MG)	Electricity Consumed/ Flow (kWh/MG)	Total Influent BOD (1000 lbs)	Electricity Consumed/ Total Influent BOD (kWh/1000lbs)	Natural Gas Consumed (therms)
January	48,768	14.73	3,311	27.68	1,762	2,178
February	42,096	12.71	3,312	26.12	1,612	2,229
March	39,777	20.81	1,911	34.22	1,162	1,831
April	49,895	26.09	1,912	35.25	1,415	1,610
May	51,321	20.81	2,466	35.19	1,458	572
June	40,439	17.09	2,366	34.77	1,163	202
July	51,646	19.01	2,717	32.24	1,602	54
August	42,078	15.80	2,663	41.66	1,010	84
September	43,617	14.50	3,008	35.13	1,242	181
October	46,725	12.96	3,605	29.95	1,560	456
November	32,308	11.98	2,697	29.46	1,097	1,371
December	52,121	12.64	4,123	30.19	1,726	2,495
Total	540,791	199.13		391.86		13,263
Average	45,066	16.59	2,841	32.66	1,401	1,105

7.1.2 Comments:

7.2 Energy Related Processes and Equipment

7.2.1 Indicate equipment and practices utilized at your treatment facility (Check all that apply):

- Aerobic Digestion
- Anaerobic Digestion
- Biological Phosphorus Removal
- Coarse Bubble Diffusers
- Dissolved O2 Monitoring and Aeration Control
- Effluent Pumping
- Fine Bubble Diffusers
- Influent Pumping
- Mechanical Sludge Processing
- Nitrification

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- SCADA System
- UV Disinfection
- Variable Speed Drives
- Other:

7.2.2 Comments:

7.3 Future Energy Related Equipment

7.3.1 What energy efficient equipment or practices do you have planned for the future for your treatment facility?

8. Biogas Generation

8.1 Do you generate/produce biogas at your facility?

- No
- Yes

If Yes, how is the biogas used (Check all that apply):

- Flared Off
- Building Heat
- Process Heat
- Generate Electricity
- Other:

9. Energy Efficiency Study

9.1 Has an Energy Study been performed for your treatment facility?

- No
- Yes

Entire facility

Year:

By Whom:

Describe and Comment:

Part of the facility

Year:

By Whom:

Describe and Comment:

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Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Sanitary Sewer Collection Systems

1. Capacity, Management, Operation, and Maintenance (CMOM) Program

1.1 Do you have a CMOM program that is being implemented?

- Yes
- No

If No, explain:

1.2 Do you have a CMOM program that contains all the applicable components and items according to Wisc. Adm Code NR 210.23 (4)?

- Yes
- No (30 points)
- N/A

If No or N/A, explain:

1.3 Does your CMOM program contain the following components and items? (check the components and items that apply)

- Goals [NR 210.23 (4)(a)]

Describe the major goals you had for your collection system last year:

Utility set goals in 2025 for operators pass more certifications and become OIC. We had an operator pass some certifications.
Complete rehab of a vault/lift station along the river last year.
2025 Continue to rehab manholes in the collection system.

Did you accomplish them?

- Yes
- No

If No, explain:

- Organization [NR 210.23 (4) (b)]

Does this chapter of your CMOM include:

- Organizational structure and positions (eg. organizational chart and position descriptions)
- Internal and external lines of communication responsibilities
- Person(s) responsible for reporting overflow events to the department and the public
- Legal Authority [NR 210.23 (4) (c)]

What is the legally binding document that regulates the use of your sewer system?

Municipal utilities code for the city of Clintonville

If you have a Sewer Use Ordinance or other similar document, when was it last reviewed and revised? (MM/DD/YYYY) 2026-02-10

Does your sewer use ordinance or other legally binding document address the following:

- Private property inflow and infiltration
- New sewer and building sewer design, construction, installation, testing and inspection
- Rehabilitated sewer and lift station installation, testing and inspection
- Sewage flows satellite system and large private users are monitored and controlled, as necessary
- Fat, oil and grease control
- Enforcement procedures for sewer use non-compliance
- Operation and Maintenance [NR 210.23 (4) (d)]

Does your operation and maintenance program and equipment include the following:

- Equipment and replacement part inventories

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Up-to-date sewer system map
 A management system (computer database and/or file system) for collection system information for O&M activities, investigation and rehabilitation
 A description of routine operation and maintenance activities (see question 2 below)
 Capacity assessment program
 Basement back assessment and correction
 Regular O&M training
 Design and Performance Provisions [NR 210.23 (4) (e)]
 What standards and procedures are established for the design, construction, and inspection of the sewer collection system, including building sewers and interceptor sewers on private property?
 State Plumbing Code, DNR NR 110 Standards and/or local Municipal Code Requirements
 Construction, Inspection, and Testing
 Others:

Overflow Emergency Response Plan [NR 210.23 (4) (f)] **0**
 Does your emergency response capability include:
 Responsible personnel communication procedures
 Response order, timing and clean-up
 Public notification protocols
 Training
 Emergency operation protocols and implementation procedures
 Annual Self-Auditing of your CMOM Program [NR 210.23 (5)]
 Special Studies Last Year (check only those that apply):
 Infiltration/Inflow (I/I) Analysis
 Sewer System Evaluation Survey (SSES)
 Sewer Evaluation and Capacity Management Plan (SECAP)
 Lift Station Evaluation Report
 Others:

2. Operation and Maintenance

2.1 Did your sanitary sewer collection system maintenance program include the following maintenance activities? Complete all that apply and indicate the amount maintained.

Cleaning	<input type="text" value="50"/>	% of system/year
Root removal	<input type="text" value="7.5"/>	% of system/year
Flow monitoring	<input type="text" value="0"/>	% of system/year
Smoke testing	<input type="text" value="0"/>	% of system/year
Sewer line televising	<input type="text" value="0"/>	% of system/year
Manhole inspections	<input type="text" value="3"/>	% of system/year
Lift station O&M	<input type="text" value="63"/>	# per L.S./year
Manhole rehabilitation	<input type="text" value=".9"/>	% of manholes rehabbed
Mainline rehabilitation	<input type="text" value=".16"/>	% of sewer lines rehabbed
Private sewer inspections		

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	<input type="text" value="0"/>	% of system/year
Private sewer I/I removal	<input type="text" value="0"/>	% of private services
River or water crossings	<input type="text" value="50"/>	% of pipe crossings evaluated or maintained
Please include additional comments about your sanitary sewer collection system below:		

3. Performance Indicators

3.1 Provide the following collection system and flow information for the past year.

<input type="text" value="29.06"/>	Total actual amount of precipitation last year in inches
<input type="text" value="32.97"/>	Annual average precipitation (for your location)
<input type="text" value="32"/>	Miles of sanitary sewer
<input type="text" value="11"/>	Number of lift stations
<input type="text" value="0"/>	Number of lift station failures
<input type="text" value="0"/>	Number of sewer pipe failures
<input type="text" value="1"/>	Number of basement backup occurrences
<input type="text" value="15"/>	Number of complaints
<input type="text" value=".5452"/>	Average daily flow in MGD (if available)
<input type="text" value=".8698"/>	Peak monthly flow in MGD (if available)
<input type="text"/>	Peak hourly flow in MGD (if available)

3.2 Performance ratios for the past year:

<input type="text" value="0.00"/>	Lift station failures (failures/year)
<input type="text" value="0.00"/>	Sewer pipe failures (pipe failures/sewer mile/yr)
<input type="text" value="0.00"/>	Sanitary sewer overflows (number/sewer mile/yr)
<input type="text" value="0.03"/>	Basement backups (number/sewer mile)
<input type="text" value="0.47"/>	Complaints (number/sewer mile)
<input type="text" value="1.6"/>	Peaking factor ratio (Peak Monthly:Annual Daily Avg)
<input type="text" value="0.0"/>	Peaking factor ratio (Peak Hourly:Annual Daily Avg)

4. Overflows

LIST OF SANITARY SEWER (SSO) AND TREATMENT FACILITY (TFO) OVERFLOWS REPORTED **			
Date	Location	Cause	Estimated Volume
None reported			

** If there were any SSOs or TFOs that are not listed above, please contact the DNR and stop work on this section until corrected.

5. Infiltration / Inflow (I/I)

5.1 Was infiltration/inflow (I/I) significant in your community last year?

- Yes
- No

If Yes, please describe:

during wet weather times of the year and during rain events the collection system and treatment plant experienced elevated flows.

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5.2 Has infiltration/inflow and resultant high flows affected performance or created problems in your collection system, lift stations, or treatment plant at any time in the past year?

- Yes
- No

If Yes, please describe:

Any time the flows or loadings change abruptly, operators do notice changes in performance and must work to mitigate the effects to treatment.

5.3 Explain any infiltration/inflow (I/I) changes this year from previous years:

None noted

5.4 What is being done to address infiltration/inflow in your collection system?

Utility is continuing to rehab manholes, and reconstructing sewer main lines as funding permits.

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Grading Summary

WPDES No: 0021466

SECTIONS	LETTER GRADE	GRADE POINTS	WEIGHTING FACTORS	SECTION POINTS
Influent	A	4	3	12
BOD/CBOD	A	4	10	40
TSS	A	4	5	20
Ammonia	A	4	5	20
Phosphorus	A	4	3	12
Biosolids	A	4	5	20
Staffing/PM	A	4	1	4
OpCert	A	4	1	4
Financial	A	4	1	4
Collection	A	4	3	12
TOTALS			37	148
GRADE POINT AVERAGE (GPA) = 4.00				

Notes:

- A = Voluntary Range (Response Optional)
- B = Voluntary Range (Response Optional)
- C = Recommendation Range (Response Required)
- D = Action Range (Response Required)
- F = Action Range (Response Required)



Memo

To: Utility Board

From: Line Crew Foreman

Re: Disruptions of Electric Service for the Month of May 2026

Date	Description	# of customers affected	Start Time	End Time
5-16-2026	Schedule: 105 E 12 th st, replace cutouts	1	6:20am	7:12am
5-21-2026	Scheduled: 175 8 th st, replace cutouts and arrestors	2	6:20am	7:12am
5-26-2026	Unscheduled: Yaeger rd, broken cutout	1	7:43pm	8:50pm



Memo

Date: 6/8/2026

To: Utility Board

From: Dave Tichinel, Utilities Manager

Re: Disruptions of Water Service for the Month of May 2026

Date	Description	# of customers affected	Time	Duration
5/19/2026	Replaced Hydrant at 145 8 th Street	50	7:30 AM – 10:45 AM	3 hours and 15 minutes